



KANSAS CORPORATION COMMISSION 1063635
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: NA
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|-------------------|---|
| <u>08/11/2011</u> | <u>08/15/2011</u> | <u>08/15/2011</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-091-23524-00-00

Spot Description: _____
NE_NE_SE_SE Sec. 16 Twp. 14 S. R. 22 East West
1156 Feet from North / South Line of Section
173 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Johnson

Lease Name: Wise Well #: AI-6

Field Name: _____

Producing Formation: Bartlesville

Elevation: Ground: 1013 Kelly Bushing: 1013

Total Depth: 933 Plug Back Total Depth: 891

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 923
feet depth to: 0 w/ 118 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 20 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ALT I II III Approved by: Daanna Gerriss Date: 09/22/2011



1063635

Operator Name: Altavista Energy, Inc. Lease Name: Wise Well #: AI-6
 Sec. 16 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | |
|---|---|-------|-----|-------|--------------|-----|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>863</td> <td>+158</td> </tr> </table> | Name | Top | Datum | Bartlesville | 863 | +158 |
| Name | Top | Datum | | | | | |
| Bartlesville | 863 | +158 | | | | | |

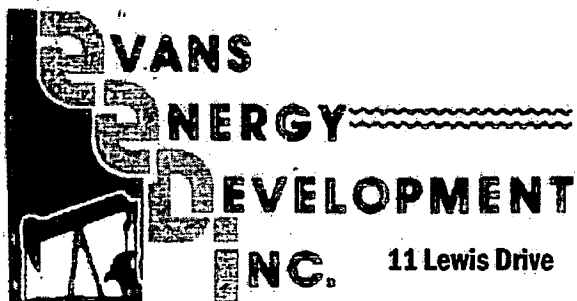
| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9.875 | 7 | 20 | 22 | Portland | 6 | NA |
| Production | 5.625 | 2.875 | 6 | 923 | 50/50 Poz | 118 | See Ticket |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | - | | | |
| ___ Plug Off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 3 | 863-870 - 22 Perfs - 2" DML RTG | | |
| | | | |
| | | | |
| | | | |

| | | | |
|---|-----------|--|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|



VANS

ENERGY

DEVELOPMENT

INC.

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Wise # A1-6

API # 15-091-23,524

August 11 - August 15, 2011

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u> |
|----------------------------|------------------|--------------|
| 14 | soil & clay | 14 |
| 21 | shale | 35 |
| 3 | lime | 38 |
| 5 | sandstone | 43 |
| 16 | lime | 59 |
| 8 | shale | 67 |
| 8 | lime | 75 |
| 8 | shale | 83 |
| 15 | lime | 98 |
| 24 | shale | 122 |
| 51 | lime | 173 |
| 31 | shale | 204 |
| 8 | lime | 212 |
| 17 | shale | 229 |
| 6 | lime | 235 |
| 7 | shale | 242 |
| 11 | lime | 253 |
| 10 | shale | 263 |
| 3 | lime | 266 |
| 9 | shale | 275 |
| 29 | lime | 304 |
| 6 | shale | 310 |
| 21 | lime | 331 |
| 5 | shale | 336 |
| 16 | lime | 352 |
| 53 | shale | 405 |
| 5 | lime | 410 |
| 131 | shale | 541 |
| 3 | lime | 544 |
| 20 | shale | 564 |
| 4 | lime | 568 |
| 2 | shale | 570 |
| 2 | lime | 572 |
| 10 | shale | 582 |

| | | |
|-----|---------------|--------|
| 12 | lime | 594 |
| 139 | shale | 733 |
| 9 | lime | 742 |
| 121 | shale | 863 |
| 2 | lime | 865 |
| 3 | oil sand | 868 |
| 1 | limey sand | 869 |
| 1 | broken sand | 870 |
| 4 | shale | 874 |
| 1 | lime & shells | 875 |
| 3 | silty shale | 878 |
| 55 | shale | 933 TD |

Drilled a 9 7/8" hole to 22.4'

Drilled a 5 5/8" hole to 933'

Set 22.4' of 7" surface casing cemented with 6 sacks of cement.

Set 922.8' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 baffel, and 1 clamp.

| Core Times | | |
|------------|----------------|----------------|
| | <u>Minutes</u> | <u>Seconds</u> |
| 865 | | 49 |
| 866 | | 58 |
| 867 | | 53 |
| 868 | 2 | 10 |
| 869 | | 31 |
| 870 | | 27 |
| 871 | | 22 |
| 872 | | 18 |
| 873 | | 25 |
| 874 | | 26 |
| 875 | | 39 |
| 876 | | 31 |
| 877 | | 34 |
| 878 | | 38 |
| 879 | | 39 |
| 880 | | 25 |
| 881 | | 35 |
| 882 | | 28 |
| 883 | | 28 |
| 884 | | 33 |



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 243433

Invoice Date: 08/16/2011 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

WISE AI-6
32779
SE 16 14 22 JO
08/15/2011
KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-----------------------------|--------|------------|---------|
| 1124 | 50/50 POZ CEMENT MIX | 118.00 | 10.4500 | 1233.10 |
| 1118B | PREMIUM GEL / BENTONITE | 199.00 | .2000 | 39.80 |
| 1111 | GRANULATED SALT (50 #) | 228.00 | .3500 | 79.80 |
| 1110A | KOL SEAL (50# BAG) | 590.00 | .4400 | 259.60 |
| 4402 | 2 1/2" RUBBER PLUG | 1.00 | 28.0000 | 28.00 |
| 1143 | SILT SUSPENDER SS-630,ES | .50 | 40.4000 | 20.20 |
| 1401 | HE 100 POLYMER | .50 | 47.2500 | 23.63 |
| Description | | Hours | Unit Price | Total |
| 368 | CEMENT PUMP | 1.00 | 975.00 | 975.00 |
| 368 | EQUIPMENT MILEAGE (ONE WAY) | 30.00 | 4.00 | 120.00 |
| 368 | CASING FOOTAGE | 922.00 | .00 | .00 |
| 503 | MIN. BULK DELIVERY | 1.00 | 330.00 | 330.00 |
| 505 | WATER TRANSPORT (CEMENT) | 2.00 | 112.00 | 224.00 |

Parts: 1684.13 Freight: .00 Tax: 126.74 AR 3459.87
 Labor: .00 Misc: .00 Total: 3459.87
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32779

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|------------------|------------|--------------------|----------|----------|-------|--------|
| 8/15/10 | 3244 | Wise # AI-6 | SE 16 | 14 | 22 | JO |
| CUSTOMER ! | | | | | | |
| Altavista Energy | | | | | | |
| MAILING ADDRESS | | | | | | |
| P.O. Box 128 | | | | | | |
| CITY | | STATE | ZIP CODE | | | |
| Wellsville | | KS | 66092 | | | |
| TRUCK # | DRIVER | TRUCK # | DRIVER | | | |
| 506 | FRE MAD | Safety | Wdy | | | |
| 36K | KENHAM | RIP | | | | |
| 505/T106 | ARLMCD | ARM | | | | |
| 503 | DERMAS | DM | | | | |

JOB TYPE Long string HOLE SIZE 6 HOLE DEPTH 933' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 922' DRILL PIPE Baffle TUBING @ 890' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug + 82'
 DISPLACEMENT 5.17 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100
 Polymer Flush. Mix + Pump 118 sks 50/50 Por Mix Cement 270 Gal
 5% Salt 5# Kol Seal Per sk. Cement to Surface. Flush pump + lines
 clean. Displace 2 1/2" Rubber plug to Baffle incasing w/ 5.17 BBL fresh
 water. Pressure to 800# PSI. Release pressure to set float Valve
 Shut in casing

Evans Energy Dev. Inc. (Kenny)

Fred Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-------------------------|
| 5401 | 1 | PUMP CHARGE | 368 | 975.00 |
| 5406 | 30 mi | MILEAGE | 368 | 120.00 |
| 5402 | 922 | Casing footage | | N/C |
| 5407 | Minimum | Ten Miles | 503 | 330.00 |
| 5501C | 2 hrs | Transport | 505/T106 | 224.00 |
| 1124 | 118 sks | 50/50 Por Mix Cement | | 1233.40 |
| 1118B | 199# | Premium Gel | | 39.80 |
| 1111 | 228# | Granulated Salt | | 79.80 |
| 110A | 590# | Kol Seal | | 259.60 |
| 4402 | 1 | 2 1/2" Rubber Plug | | 28.00 |
| 1143 | 1/2 Gal | ESA-41 | | 20.00 |
| 1401 | 1/2 Gal | HE-100 Polymer | | 23.63 |
| | | | 7.525% | SALES TAX 126.74 |
| | | | | ESTIMATED TOTAL 3459.59 |

243433

Ravin 3737

AUTHORIZATION Jim Koch

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.