



KANSAS CORPORATION COMMISSION 1061623
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: High Sierra Crude Oil

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

6/10/2011	6/14/2011	9/16/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24354-00-00

Spot Description:
NW NW NE SE Sec. 5 Twp. 20 S. R. 23 East West
2464 Feet from North / South Line of Section
1180 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Linn
Lease Name: NE Baker Well #: B-13

Field Name: LaCygne-Cadmus

Producing Formation: Peru

Elevation: Ground: 914 Kelly Bushing: 0

Total Depth: 365 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 332

feet depth to: 0 w/ 50 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 09/22/2011



1061623

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: NE Baker Well #: B-13
 Sec. 5 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Peru	270	GL
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray/Neutron/CCL				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	332	Portland/Fly Ash	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	271-277	Acid 500 gal 7.5% HCL	
3	291-296		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method:			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Lease:	NORTHEAST BAKER	
Owner:	BOBCAT OILFIELD SERVICES INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
332 2 7/8	50	5 5/8

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: B-13
Location: NW-NW-NE, S:5, T:20, S.R.:23, E
County: LINN
FSL: 2475- 2464
FEL: 1155- 1180
API#: 15-107-24354-00-00
Started: 6-10-11
Completed: 6-14-11

SN: 268'	Packer:	TD: 365'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOP SOIL	4	364	SANDY SHALE
17	18	LIME	TD	365	SHALE
5	23	SHALE			
3	26	BLACK SHALE			
5	31	LIME			
2	33	SHALE			
14	47	LIME			
2	49	DARK SHALE			
2	51	BLACK SHALE			
5	56	LIME			
3	59	SHALE			
5	64	LIME			
1	65	BLACK SHALE			
46	111	SHALE LIMEY			
19	130	SANDY (DRY SAND)			
81	211	SHALE			
1	212	BLACK SHALE			
11	223	SHALE			
6	229	LIME			
25	254	SHALE			
11	265	LIME			
2	267	SHALE			
2	269	SANDY SHALE			
1	270	OIL SAND (SHALEY) (FAIR BLEED)			
7.5	277.5	OIL SAND (SOME SHALE) (GOOD BLEED)			
12	289.5	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
4.5	294	OIL SAND (SHALEY) (GOOD BLEED)			
4	298	SANDY SHALE (OIL SAND STREAKS)			
12	310	SHALE			
2	312	COAL			
4	316	SHALE			
11	327	LIME			
9	336	SHALE			
5	341	LIME			
2	343	BLACK SHALE			
9	352	SANDY SHALE			
3	355	SHALE			
1	356	SAND (LIMEY) (DRY)			
1	357	OIL SAND (LIMEY) (POOR BLEED)			
1	368	SAND (OIL SAND STREAKS) (FAIR BLEED) (POOR BLEED)			
2	360	SANDY SHALE (OIL SAND STREAKS) (POOR BLEED)			

SURFACE: 6-10-11
 SET TIME: 4:30PM
 CALLED 2:30PM- JUDY

LONGSTRING: 332' 2 7/8 8RD PIPE TD-365'
 SET TIME: 3:30PM, 6-14-11 BECKY
 CALLED: 2:10PM



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Core Run #1

Lease :	NORTH EAST BAKER
Owner:	BOBCAT OILFIELD SERVICES INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Well #: B-13
Location: NW-NW-NE, S:5, T:20, S.R.:23, E
County: LINN
FSL: 2475- 2464
FEL: 1355- 1180
API#: 15-107-24354-00-00
Started: 6-10-11
Completed: 6-14-11

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	272				
1	273		1		
2	274		1		
3	275		0.5		
4	276		1		
5	277		1		
6	278		2	OIL SAND SOME SHALE	277.5
7	279		1.5		
8	280		1.5		
9	281		1.5		
10	282		1.5		
11	283		1.5		
12	284		1.5		
13	285		1		
14	286		1.5		
15	287		2		
16	288		2		
17	289		2.5	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	289.5
18	290		2		
19	291		3		
20	292		2.5	OIL SAND (SHALEY) (GOOD BLEED)	

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1	Invoice: 10031778
Special : Instructions :	Time: 16:58:25 Ship Date: 08/10/11 Invoice Date: 08/14/11 Due Date: 07/05/11
Sale rep #: MAVERY MIKE	Acct rep code:
Sold To: BOBCAT OILFIELD SRVC, INC. C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053	Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823
Customer #: 3570021	Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.2800 BAG	8.2800	2321.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00
PHONE IN ORDER BY TERRY								

*NE Baker
 B-13
 6-14-11*

INVOICE

X	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total \$3783.20	
	SHIP VIA LINN COUNTY					Taxable 3783.20
	RECEIVED COMPLETE AND IN GOOD CONDITION					Non-taxable 0.00
					Sales tax 238.34	
TOTAL					\$4021.54	

1 - Merchant Copy

