


KANSAS CORPORATION COMMISSION 1061607
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 3895
 Name: Bobcat Oilfield Services, Inc.
 Address 1: 30805 COLD WATER RD
 Address 2: _____
 City: LOUISBURG State: KS Zip: 66053 + 8108
 Contact Person: Bob Eberhart
 Phone: (913) 285-0873
 CONTRACTOR: License # 4339
 Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
 Wellsite Geologist: N/A
 Purchaser: High Sierra Crude Oil

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>6/6/2011</u>	<u>6/8/2011</u>	<u>9/16/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24455-00-00

Spot Description: _____
NE NW NE SE Sec. 5 Twp. 20 S. R. 23 East West
2496 Feet from North / South Line of Section
717 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Linn

Lease Name: NE Baker Well #: B-14.5

Field Name: LaCygne-Cadmus

Producing Formation: Peru

Elevation: Ground: 888 Kelly Bushing: 0

Total Depth: 352 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 314

feet depth to: 0 w/ 50 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Deanna Garris Date: 09/22/2011



1061607

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: NE Baker Well #: B-14.5
 Sec. 5 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Peru 255 GL

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	314	Portland/Fly Ash	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	256-264	Acid 500 gal 7.5% HCL	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	NOTHEAST BAKER	
Owner:	BOBCAT OILFIELD SERVICES INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
314' 2 7/8	50	5 5/8
8RD PIPE		

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: B-14.5	NE-11W-NE-SE
Location:	N2-N2-NE, S5, T20, S.R.:23,
County:	LINN
FSL:	2475-2496
FEL:	660-717
API#:	15-107-24455-00-00
Started:	6-6-11
Completed:	6-8-11

SN: 253'	Packer:	TD: 352'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOP SOIL	3	341.1	OIL SAND (POOR BLEED) (SOME STREAKS OF FAIR BLEED)
3	4	CLAY	1.5	343	SAND (DRY)
2	6	BLACK SHALE	5	348	SANDY SHALE
2	8	CLAY	3	351	SHALE
19	27	LIME	TD	351.5	COAL
5	32	SHALE			
3	35	BLACK SHALE			
3	38	LIME			SURFACE: 6-6-11
3	41	SHALE			SET TIME 4:00PM
8	49	LIME			CALLED 12:30- BECKY
1	50	BLACK SHALE			
6	56	SHALE			LONGSTRING 313' 2 7/8 8RD PIPE TD: 352'
4	60	SHALE (LIMEY)			SET TIME 4:00PM
30	90	SHALE			CALLED: 3:00PM- BECKY
27	117	SANDY SHALE (DRY SAND)			6-8-11
50	167	SHALE			
1	168	BLACK SHALE			
32	200	SHALE			
1	201	BLACK SHALE			
6	207	SHALE			
6	213	LIME			
23	236	SHALE			
14	250	LIME			
3	253	SHALE			
1	254	SANDY SHALE (LIMEY)			
1	255	OIL SAND (LIMEY) (FAIR BLEED)			
2.5	257.5	OIL SAND (SHALEY) (GOOD BLEED)			
5.5	263	OIL SAND (SOME SHALE) (GOOD BLEED)			
1	264	OIL SAND (SHALEY) (GOOD BLEED)			
5	269	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
2	271	OIL SAND (VERY SHAELY) (FAIR BLEED)			
8	279	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
15	294	SHALE			
2	296	COAL			
6	302	SHALE			
9	311	LIME			
10	321	SHALE			
4	325	LIME			
2	327	BLACK SHALE			
8	335	SANDY SHALE			
3.5	338.5	SHALE			

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10031065**

Special : Time: 18:38:42
 Instructions : Ship Date: 05/18/11
 Sale rep #: MAVERY MIKE Acct rep code: Invoice Date: 05/18/11
 Due Date: 06/05/11

Sold To: **BOBCAT OILFIELD SRVC, INC** Ship To: **BOBCAT OILFIELD SRVC, INC**
 C/O BOB EBERHART (913) 837-2823
 30805 COLDWATER RD
 LOUISBURG, KS 66053 (913) 837-2823

Customer #: 3570021 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
315.00	315.00	L	BAG	CPPC	PORTLAND CEMENT	8.2900 BAG	8.2900	2611.35
200.00	200.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1020.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

913-837-4159
 NE Baker
 8-14-5
 6-8-11

~~PHONE~~ PHONE ORDER BY TERRY
 DIRECT DELIVERY

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3869.35
SHIP VIA LINN COUNTY				Taxable 3869.35 Non-taxable 0.00 Tax #	Sales tax 243.77
X RECEIVED COMPLETE AND IN GOOD CONDITION				TOTAL \$4113.12	

1 - Merchant Copy

