

  
**KANSAS CORPORATION COMMISSION**     1061621  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
 June 2009  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License # 3895  
 Name: Bobcat Oilfield Services, Inc.  
 Address 1: 30805 COLD WATER RD  
 Address 2: \_\_\_\_\_  
 City: LOUISBURG State: KS Zip: 66053 + 8108  
 Contact Person: Bob Eberhart  
 Phone: (913) 285-0873  
 CONTRACTOR: License # 4339  
 Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
 Wellsite Geologist: N/A  
 Purchaser: High Sierra Crude Oil

Designate Type of Completion:  
 New Well      Re-Entry      Workover  
 Oil      WSW      SWD      SLOW  
 Gas      D&A      ENHR      SIGW  
 OG      GSW      Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic      Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening      Re-perf.      Conv. to ENHR      Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled     Permit #: \_\_\_\_\_  
 Dual Completion     Permit #: \_\_\_\_\_  
 SWD     Permit #: \_\_\_\_\_  
 ENHR     Permit #: \_\_\_\_\_  
 GSW     Permit #: \_\_\_\_\_

<u>6/9/2011</u>	<u>6/10/2011</u>	<u>9/16/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24454-00-00  
 Spot Description: \_\_\_\_\_  
NW NW NE SE Sec. 5 Twp. 20 S. R. 23  East  West  
2471 Feet from  North /  South Line of Section  
1013 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE      NW      SE      SW  
 County: Linn

Lease Name: NE Baker Well #: B-13.5  
 Field Name: LaCygne-Cadmus

Producing Formation: Peru  
 Elevation: Ground: 905 Kelly Bushing: 0  
 Total Depth: 365 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 323  
 feet depth to: 0 w/ 50 sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: Deanna Garrison Date: 10/22/2011



1061621

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: NE Baker Well #: B-13.5  
 Sec. 5 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Peru</td> <td>265</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Peru	265	GL
Name	Top	Datum					
Peru	265	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	323	Portland/Fly Ash	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	266-276	Acid 500 gal 7.5% HCL	
3	280-287		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	NOTHEAST BAKER	
Owner:	BOBCAT OILFIELD SERVICES INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
323 2 7/8	50	5 5/8
8RD		

Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: B-13 5
Location: N2-NW-NE, S-5, T-20,
S.R.: 23, E
County: LINN
FSI: 2475 2471
FEL: 990 1013
API#: 15-107-24454-00-00
Started: 6-9-11
Completed: 6-10-11

SN: 261	Packer:	TD: 365
Plugged:	Bottom Plug:	

### Well Log

TKN	BTM Depth	Formation.	TKN	BTM Depth	Formation.
1	1	TOP SOIL	1.5	354	OIL SAND (FAIR BLEED)
13	14	LIME	1	355	SAND (DRY)
6	20	SHALE	2	357	OIL SAND (SOME SHALE ) (FAIR BLEED)
3	23	BLACK SHALE	2	359	SNADY SHALE (SOME OIL SHOW)
18	41	LIME	2.5	361.5	SANDY SHALE
6	47	SHALE			
4	49	BLACK SHALE			
3	52	LIME			
4	56	SHALE			
5	61	LIME			
1	62	BLACK SHALE			
8	75	LIME			
31	106	SHALE			
27	133	SANDY SHALE (DRY SAND)			
78	211	SHALE			
1	212	BLACK SHALE			
7	219	SHALE			
7	226	LIME			
23	249	SHALE			
1	250	LIME			
3	253	SHALE			
9.5	262.5	LIME			
2	264.5	SHALE			
1	265.5	OIL SAND (FAIR BLEED)			
7.5	273	OIL SAND (SOME SHALE (GOOD BLEED)			
3.5	276.5	OIL SAND (SHALEY) (GOOD BLEED) (SLIGHT SHOW OF WATER)			
4.5	281	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
6	287	OIL SAND (VERY SHALEY) (FAIR BLEED)			
1	288	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
2	290	OIL SAND (SHALEY) (FAIR BLEED)			
3	293	OIL SAND (POOR BLEED)			
3	296	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
9	305	SHALE			
2	307	COAL			
7	314	SHALE			
11	325	LIME			
9	334	SHALE			
4	338	LIME			
3	341	BLACK SHAL E			
9	350	SANDY SHALE			
2.5	352.5	SHALE			

SURFACE: 6-9-11  
 SET TIME: 4:30PM  
 CALLED: -STEVE

LONGSTRING: 323' 2 7/8 8RD PIPE TD: 365'  
 SET TIME: 3:30PM  
 CALLED: 2:30PM - JUDY





**Avery Lumber**  
 P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy

**INVOICE**

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10031065**

Special : Time: 16:38:42  
 Instructions : Ship Date: 06/16/11  
 Sale rep #: MAVERY MIKE Acct rep code: Invoice Date: 05/18/11  
 Due Date: 06/05/11

Sold To: **BOBCAT OILFIELD SRVC, INC** Ship To: **BOBCAT OILFIELD SRVC, INC**  
 C/O BOB EBERHART (913) 837-2823  
 30805 COLDWATER RD  
 LOUISBURG, KS 66053 (913) 837-2823

Customer #: 3570021 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
315.00	315.00	L	BAG	CPPC	PORTLAND CEMENT	8.2900 BAG	8.2900	2611.35
200.00	200.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1020.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

913-837-4159  
 NE Baker  
 8-13-5  
 6-10-11

~~PHONE~~ PHONE ORDER BY TERRY  
 DIRECT DELIVERY

**INVOICE**

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3869.35
SHIP VIA LINN COUNTY				RECEIVED COMPLETE AND IN GOOD CONDITION	
X				Taxable	3869.35
				Non-taxable	0.00
				Tax #	
				Sales tax	243.77
				<b>TOTAL</b>	<b>\$4113.12</b>

1 - Merchant Copy

