



KANSAS CORPORATION COMMISSION 1064252  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: WELLSVILLE State: KS Zip: 66092 +  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: None  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
07/14/2011    07/18/2011    07/18/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-091-23507-00-00  
Spot Description: \_\_\_\_\_  
SE SE SE SE Sec. 16 Twp. 14 S. R. 22  East  West  
165 Feet from  North /  South Line of Section  
165 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Johnson  
Lease Name: Wise Well #: A-1  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 1025 Kelly Bushing: 1025  
Total Depth: 930 Plug Back Total Depth: 887  
Amount of Surface Pipe Set and Cemented at: 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 917  
feet depth to: 0 w/ 136 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 20 ppm Fluid volume: 20 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garriso Date: 09/29/2011



1064252

Operator Name: Altavista Energy, Inc. Lease Name: Wise Well #: A-1  
 Sec. 16 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>864</td> <td>+161</td> </tr> </table>	Name	Top	Datum	Bartlesville	864	+161
Name	Top	Datum					
Bartlesville	864	+161					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	21	Portland	6	NA
Production	5.625	2.875	6	917	50/50 Poz	136	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	864-872 - 25 perms - 2" DML RTG		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>09/12/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>2.0</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 242756

Invoice Date: 07/21/2011 Terms: 0/0/30,n/30

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ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

WISE A-1  
32674  
SE 16-14-22 JO  
07/18/2011  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	136.00	10.4500	1421.20
1118B	PREMIUM GEL / BENTONITE	229.00	.2000	45.80
1111	GRANULATED SALT (50 #)	263.00	.3500	92.05
1110A	KOL SEAL (50# BAG)	680.00	.4400	299.20
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495 CASING FOOTAGE	918.00	.00	.00
503 MIN. BULK DELIVERY	1.00	330.00	330.00
T-106 WATER TRANSPORT (CEMENT)	2.00	112.00	224.00

Parts: 1930.08 Freight: .00 Tax: 145.25 AR 3724.33  
 Labor: .00 Misc: .00 Total: 3724.33  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 32674  
LOCATION Ottawa KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/18/11	3244	Wise # A-1	SE 16	14	22	Jo
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			506	Fred	Safety	Wade
CITY			495	Cohey	CK	
STATE			505/7106	Arlen	ARM	
ZIP CODE			503	Tim	TL	

JOB TYPE long string HOLE SIZE \_\_\_\_\_ HOLE DEPTH 930 CASING SIZE & WEIGHT 2 1/4 EUE  
 CASING DEPTH 918 DRILL PIPE Baffle TUBING 888' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 5.16 B DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

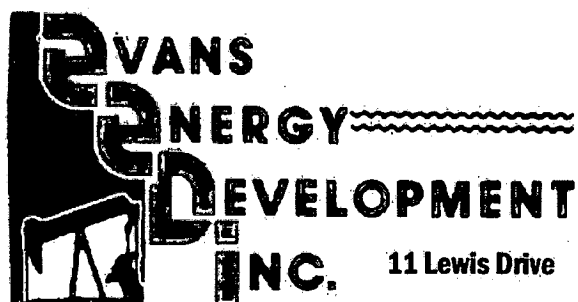
REMARKS: Establish circulation. Mix Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100  
 Polymer Flush. w/extra water to condition hole. Mix Pump  
 136 SKS 50/50 Por Mix Cement 229 Gal 5% Salt 5# NaI Seal  
 per SK. Cement to Surface. Flush pump + lines clean. Displace  
 2 1/2" Rubber plug to Baffle w/ 5.16 BBL Fresh water  
 Pressure to 800# PSI. Release pressure to Set Float Valve.  
 Shut in Casing

Evans Energy Dev Inc. (Kenny) Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 <sup>00</sup>
5406	30 mi	MILEAGE		120 <sup>00</sup>
5402	918	Casing Footage		NK
5407	Minimum	Ton Miles		330 <sup>00</sup>
5501C	2 @ hrs	Transport		224 <sup>00</sup>
1124	136 SKS	50/50 Por Mix Cement		1421 <sup>20</sup>
1118B	229 SKS	Premium Gel		45 <sup>00</sup>
1111	263 #	Granulated Salt		92 <sup>05</sup>
1110A	680 #	NaI Seal		299 <sup>20</sup>
4402	1	2 1/2" Rubber Plug		28 <sup>00</sup>
1143	1/2 Gal	ESA-41		20 <sup>20</sup>
1401	1/2 Gal	HE-100 Polymer		23 <sup>65</sup>
		WO# 242756		
		7.525%	SALES TAX	145 <sup>25</sup>
			ESTIMATED TOTAL	3724 <sup>33</sup>

AUTHORIZATION Jim Ash TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**  
Altavista Energy, Inc.  
Wise #A-1  
API # 15-091-23,507  
July 14 - July 18, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
15	soil & clay	15
32	shale	47
3	lime	50
6	sandstone	56
2	shale	58
14	lime	72
8	shale	80
12	lime	92
5	shale	97
3	lime	100
2	shale	102
11	lime	113
23	shale	136
11	lime	147
5	shale	152
53	lime	205
29	shale	234
10	lime	244
18	shale	262
6	lime	268
5	shale	273
10	lime	283
41	shale	324
16	lime	340
22	shale	362
26	lime	388
7	shale	395
8	lime	403 base of the Kansas City
175	shale	578
3	lime	581
13	shale	594
3	lime	597
19	shale	616
4	lime	620
47	shale	667

Wise #A-1

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2	lime	669
77	shale	746
6	broken sand	752
88	shale	840
2	coal	842
24	shale	866
3	oil sand	869
3	broken sand	872
7	shale	879
3	grey sand	882
5	silty shale	887
43	shale	930 TD

Drilled a 9 7/8" hole to 21.4'

Drilled a 5 5/8" hole to 930'

Set 21.4' of 7" surface casing cemented with 6 sacks of cement.

Set 917.2' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 seating nipple, 1 clamp and 1 baffle

	Core Times	
	<u>Minutes</u>	<u>Seconds</u>
866		9
867		17
868		24
869		29
870		27
871		28
872		32
873		32
874		37
875		40
876		33
877		40
878		32
879		38
880		36
881		40
882		39
883		27
884		30
885		30