



KANSAS CORPORATION COMMISSION 1064260
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>07/22/2011</u>	<u>07/26/2011</u>	<u>07/26/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23518-00-00

Spot Description: _____

SE SW SE SE Sec. 16 Twp. 14 S. R. 22 East West
165 Feet from North / South Line of Section
825 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Johnson

Lease Name: Wise Well #: A-2

Field Name: Gardner

Producing Formation: Bartlesville

Elevation: Ground: 1046 Kelly Bushing: 1046

Total Depth: 966 Plug Back Total Depth: 924

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 956

feet depth to: 0 w/ 139 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 20 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Doanna Gantsoir Date: 10/29/2011



1064260

Operator Name: Altavista Energy, Inc. Lease Name: Wise Well #: A-2
 Sec. 16 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>892</td> <td>+154</td> </tr> </table>	Name	Top	Datum	Bartlesville	892	+154
Name	Top	Datum					
Bartlesville	892	+154					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	21	Portland	6	NA
Production	5.625	2.875	6	956	50/50 Poz	139	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	892-900 - 25 Perfs - 2" DML-RTG		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>09/12/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>2.0</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 242997

Invoice Date: 07/31/2011 Terms: 0/0/30,n/30

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ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

WISE A-2
32693
SE 16-14-22 JO
07/26/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	139.00	10.4500	1452.55
1118B	PREMIUM GEL / BENTONITE	234.00	.2000	46.80
1111	GRANULATED SALT (50 #)	269.00	.3500	94.15
1110A	KOL SEAL (50# BAG)	695.00	.4400	305.80
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
Description		Hours	Unit Price	Total
368	CEMENT PUMP	1.00	975.00	975.00
368	EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368	CASING FOOTAGE	956.00	.00	.00
T-106	WATER TRANSPORT (CEMENT)	2.00	112.00	224.00
548	MIN. BULK DELIVERY	1.00	330.00	330.00

Parts: 1971.13 Freight: .00 Tax: 148.32 AR 3768.45
Labor: .00 Misc: .00 Total: 3768.45
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32693

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-11	3244	Wise # A2	SE 16	14	22	Os
CUSTOMER <u>Altavista Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 128</u>			516	Alan M	Safety	Meet
CITY <u>Wellsville</u>			368	Ken H		
STATE <u>KS</u>			505/106	Arlen Mc		
ZIP CODE <u>66092</u>			548	Deek M	DM	

JOB TYPE long string HOLE SIZE 6 HOLE DEPTH 966 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 956 DRILL PIPE _____ TUBING _____ OTHER 924
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 5.4 DISPLACEMENT PSI 800 MIX PSI 800 RATE 5 bpm

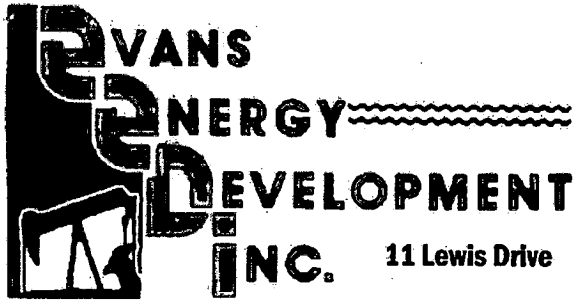
REMARKS: Held crew meeting. Established rate. Mixed + pumped 60 bbl water with ESA41 & polymer due to not having recirculating pit. Pumped 10 bbl clean water followed by 139 sk 50/50 po2 plus 5# kol seal 5% salt, 2% gel. Circulated cement. Flushed pump. Pumped plug to baffle @ 924'. Well held 800 PSI. Set float. Closed valve.

Evans Energy, Ken
Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	30	MILEAGE		120.00
5402	956'	easing footage		
5407	min	ton miles		530.00
5502C	2	transport		224.00
1124	139 sk	50/50 po2		1432.55
1183	234 #	seal		46.80
1111	269 #	salt		94.15
1110A	695 #	kol seal		305.80
1143	1/2	ESA 41		20.20
1101	1/2	polymer	23.63	20.20
4402	1	2 1/2 plug		28.00
		W/D # 242997		
			SALES TAX	149.37
			ESTIMATED TOTAL	3768.45

Revin 3737
 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Altavista Energy, Inc.
Wise #A-2
API # 15-091-23,518
July 22 - July 26, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
68	shale	76
4	lime	80
4	sandstone	84
4	shale	88
15	lime	103
10	shale	113
5	lime	118
45	shale	163
15	lime	178
3	shale	181
49	lime	230
32	shale	262
5	lime	267
21	shale	288
6	lime	294
11	shale	305
9	lime	314
40	shale	354
9	lime	363
2	shale	365
14	lime	379
8	shale	387
24	lime	411 water
4	shale	415
3	lime	418
9	shale	427
4	lime	431 base of the Kansas City
180	shale	611
21	lime	632
12	shale	644
2	lime	646
6	shale	652
2	lime	654
38	shale	692

Wise #A-2

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37	lime	729
15	shale	744
8	lime	752
12	shale	764
11	lime	775
31	shale	806
7	lime	813
77	shale	890
3	lime	893
1	broken sand	894
3.5	oil sand	897.5
3.5	broken sand	901
7	silty shale	908
7	grey sand	915
51	shale	966 TD

Drilled a 9 7/8" hole to 21.2'

Drilled a 5 5/8" hole to 966'

Set 21.2' of 7" surface casing cemented with 6 sacks of cement.

Set 956' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp and 1 baffle

	Core Times	
	<u>Minutes</u>	<u>Seconds</u>
891	5	31
892	1	1
893		18
894		35
895		52
896		43
897		34
898		47
899		42
900		40
901		51
902	1	8
903	1	14
904	1	10
905	1	26
906	1	21
907	3	25
908		53
909	1	21
910		26