



KANSAS CORPORATION COMMISSION 1064265
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 +
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

07/18/2011 07/20/2011 07/20/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-091-23508-00-00

Spot Description: _____

NW SE SE SE Sec. 16 Twp. 14 S. R. 22 East West
495 Feet from North / South Line of Section
495 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Johnson

Lease Name: Wise Well #: A-3

Field Name: Gardner

Producing Formation: Bartlesville

Elevation: Ground: 1030 Kelly Bushing: 1030

Total Depth: 931 Plug Back Total Depth: 889

Amount of Surface Pipe Set and Cemented at: 24 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 921

feet depth to: 0 w/ 140 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 20 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garris Date: 09/29/2011



1064265

Operator Name: Altavista Energy, Inc. Lease Name: Wise Well #: A-3
 Sec. 16 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>866</td> <td>+164</td> </tr> </table>	Name	Top	Datum	Bartlesville	866	+164
Name	Top	Datum					
Bartlesville	866	+164					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	24	Portland	6	NA
Production	5.625	2.875	6	921	50/50 Poz	140	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	866-876 - 31 Perfs - 2" DML RTG		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>09/12/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>2.0</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 242786

Invoice Date: 07/21/2011 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

WISE A-3
32680
SE 16-14-22 JO
07/20/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	140.00	10.4500	1463.00
1118B	PREMIUM GEL / BENTONITE	336.00	.2000	67.20
1111	GRANULATED SALT (50 #)	271.00	.3500	94.85
1110A	KOL SEAL (50# BAG)	700.00	.4400	308.00
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495 CASING FOOTAGE	922.00	.00	.00
503 MIN. BULK DELIVERY	1.00	330.00	330.00
T-106 WATER TRANSPORT (CEMENT)	2.50	112.00	280.00

Parts: 2004.88 Freight: .00 Tax: 150.88 AR 3860.76
Labor: .00 Misc: .00 Total: 3860.76
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, Ok
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32680
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/20/11	3244	Wise #A-3	SE 16	14	22	JO
CUSTOMER			TRUCK#			
Alta Vista Energy			DRIVER			
MAILING ADDRESS			TRUCK#			
P.O. Box 128			DRIVER			
CITY			506			
STATE			Fred			
ZIP CODE			Safety Mfg			
Wellsville			495			
KS			Casey			
66092			CK			
			505/T108			
			Arlen			
			ARM			
			503			
			Derek			
			DM			

JOB TYPE longstring HOLE SIZE 5 7/8" - 6" HOLE DEPTH 932' CASING SIZE & WEIGHT 2 7/8" EUE
CASING DEPTH 922' DRILL PIPE Battler Q TUBING 894' OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug 24'
DISPLACEMENT 5.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish Circulation. Mix Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100
Polymer Flush. Circulate from Pit to Condition hole. Mix + Pump
140 sks 50/50 For Mix Cement 290 Gal 5% Salt 5# Kal Seal/sk.
Cement to Surface. Flush pump + lines clean. Displace 2 1/2"
rubber plug to bottle in casing w/ 5.2 BBL Fresh water.
Pressure to 800# PSI. Release pressure to Set float valve.
Skyl M Casey

Evans Energy Der Inc. (Kenny)

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	30 mi	MILEAGE		120 ⁰⁰
5402	922	Casing footage		0/C
5407	Minimum	Ton Miles		330 ⁰⁰
5501C	2 1/2 hrs	Transport		280 ⁰⁰
1124	140 sks	50/50 For Mix Cement		1463 ⁰⁰
118B	336 #	Premium Gel		673 ⁰⁰
111	271 #	Granulated Salt		94 ⁵⁵
110A	700 #	Kal Seal		308 ⁰⁰
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
1143	1/2 Gal	ESA-41		20 ²⁰
1401	1/2 Gal	HE100 Polymer		23 ⁶³
		WD# 242786		
			7.525 ²⁰	SALES TAX
				ESTIMATED
				TOTAL
				3860 ⁷⁶

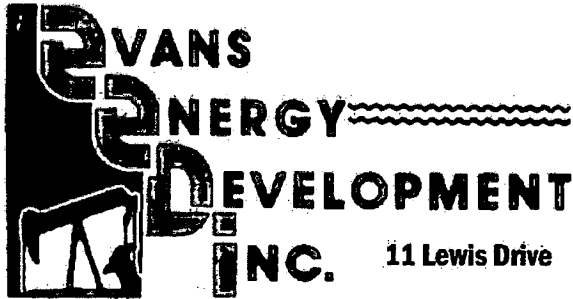
Ravin 3737

AUTHORIZATION _____

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Wise #A-3

API # 15-091-23,508

July 18 - July 20, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
18	soil & clay	18
34	shale	52
4	lime	56
4	sandstone	60
4	shale	64
12	lime	76
64	shale	140
13	lime	153
3	shale	156
9	lime	165
14	shale	179
19	lime	198
39	shale	237
9	lime	246
33	shale	279
5	lime	284
51	shale	335
22	lime	357
10	shale	367
18	lime	385
3	shale	388
5	lime	393
3	shale	396
7	lime	403
174	shale	577
4	lime	581
13	shale	594
6	lime	600
21	shale	621
4	lime	625
17	shale	642
2	lime	644
19	shale	663
4	broken sand	667
4	shale	671

4	lime	675
70	shale	745
6	broken sand	751
22	shale	773
2	coal	775
2	shale	777
7	lime	784
60	shale	844
1	coal	845
21	shale	866
2	lime	868
6	oil sand	874
2	broken sand	876
2	silty shale	878
3	shale	881
4	grey sand	885
5	silty shale	890
41	shale	931 TD

Drilled a 9 7/8" hole to 23.9'

Drilled a 5 5/8" hole to 931'

Set 23.9' of 7" surface casing cemented with 6 sacks of cement.

Set 920.75' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 seating nipple, 1 clamp and 1 baffle

Core Times		
	<u>Minutes</u>	<u>Seconds</u>
865		29
866	1	14
867		23
868		30
869		32
870		38
871		36
872		32
873		24
874		23
875		23
876		25
877		27
878		28
879		40
880		26
881		35
882		36
883		37
884		40