



KANSAS CORPORATION COMMISSION 1064268
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
08/08/2011 08/09/2011 08/09/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-091-23526-00-00
Spot Description: _____
SE SE NE SE Sec. 16 Twp. 14 S. R. 22 East West
1483 Feet from North / South Line of Section
178 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Wise Well #: A-4
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 1012 Kelly Bushing: 1012
Total Depth: 931 Plug Back Total Depth: 922
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 922
feet depth to: 0 w/ 131 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 20 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantso Date: 09/29/2011



1064268

Operator Name: Altavista Energy, Inc. Lease Name: Wise Well #: A-4
 Sec. 16 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>863</td> <td>+149</td> </tr> </table>	Name	Top	Datum	Bartlesville	863	+149
Name	Top	Datum					
Bartlesville	863	+149					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	22	Portland	6	NA
Production	5.625	2.875	6	922	50/50 Poz	131	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	863-870 - 22 Perfs - 2" DML RTG		
3	875-882 - 22 Perfs - 2" DML RTG		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: 09/12/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls. 2.0	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 243338

Invoice Date: 08/15/2011 Terms: 0/0/30,n/30

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ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

WISE A-4
32768
JO
08/09/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	131.00	10.4500	1368.95
1118B	PREMIUM GEL / BENTONITE	220.00	.2000	44.00
1111	GRANULATED SALT (50 #)	275.00	.3500	96.25
1110A	KOL SEAL (50# BAG)	655.00	.4400	288.20
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
Description		Hours	Unit Price	Total
495	CEMENT PUMP	1.00	975.00	975.00
495	EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495	CASING FOOTAGE	921.00	.00	.00
503	MIN. BULK DELIVERY	1.00	330.00	330.00
505	WATER TRANSPORT (CEMENT)	2.00	112.00	224.00

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Parts: 1825.40 Freight: .00 Tax: 137.36 AR 3611.76
Labor: .00 Misc: .00 Total: 3611.76
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32768

LOCATION Ottawa KS

FOREMAN Casey Kennedy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/9/11	3244	Wise A-4				JO

CUSTOMER <u>Altavista Energy</u>		TRUCK #		DRIVER		TRUCK #		DRIVER	
MAILING ADDRESS <u>PO Box 128</u>		589		Casey		ck			
CITY <u>Wellsville</u>		495		HarBec		HB			
STATE <u>KS</u>		503		CecPar		CJP			
ZIP CODE <u>66092</u>		505-7106		Arl McD		ARM			

JOB TYPE Logging HOLE SIZE 5 5/8" HOLE DEPTH 930' CASING SIZE & WEIGHT 2 3/8" EOE
 CASING DEPTH 921' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 5.35 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.5 bpm

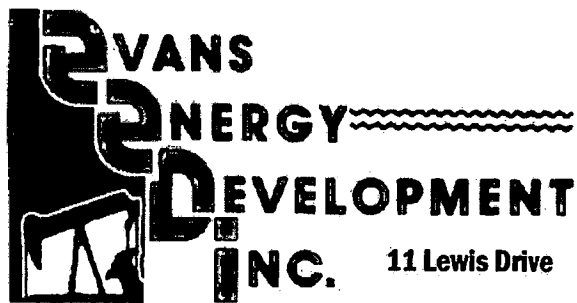
REMARKS: held safety meeting, established circulation, mixed & pumped 1/2 gal ESA-41 Soap + 1/2 gal HE-100 Polymer to condition hole, mixed & pumped 131 sks 50/50 Pozmix cement w/ 27% Gel, 5% Salt + S# Kal Seal per sk, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 5.35 bbls fresh water, back pressured to 800 PSI, released pressure to set float valve, shut in casing.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	495	495.00
5406	30	MILEAGE pump truck	495	120.00
5402	921'	casing footage		
5407	minimum	ten mileage		330.00
5561C	2 hrs	water transport		221.00
1124	131 sks	50/50 Pozmix cement		1368.95
118B	220 #	Premium Gel		44.00
1111	275 #	Salt	.35	96.25
1110A	655 #	Kal Seal	.44	288.20
4402	1	2 1/2" rubber plug		28.00

#243338

Revin 3737 7.525% SALES TAX ESTIMATED TOTAL 137.36
 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Wise # A-4

API # 15-091-23,526

August 8 - August 9, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
26	shale	34
6	lime	40
4	sandstone	44
16	lime	60
7	shale	67
8	lime	75
16	shale	91
4	lime	95
25	shale	120
68	lime	188
37	shale	225
6	lime	231
17	shale	248
7	lime	255
5	shale	260
11	lime	271
42	shale	313
26	lime	339
10	shale	349
31	lime	380
3	shale	383
7	lime	390
4	shale	394
10	lime	404 base of the Kansas City
161	shale	565
4	lime	569
12	shale	581
4	lime	585
20	shale	605
5	lime	610
9	shale	619
7	lime	626
25	shale	651

Wise #A-4

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2	lime	653
139	shale	792
2	lime	794
66	shale	860
2	oil sand	862
2	shale	864 look at 860-862
10	grey sand	874 perforate 876-881
2	shale	876
3	broken sand	879
2	oil sand	881
50	shale	931 TD

Drilled a 9 7/8" hole to 22.1'

Drilled a 5 5/8" hole to 931'

Set 22.1' of 7" surface casing cemented with 6 sacks of cement.

Set 921.75' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 seating nipple, and 1 clamp.

	Core Times	
	<u>Minutes</u>	<u>Seconds</u>
862		24
863		26
864		53
865		24
866		21
867		24
868		24
869		26
870		24
871		25
872		25
873		30
874		31
875		38
876		35
877		32
878		31
879		38
880		51