



KANSAS CORPORATION COMMISSION 1064275  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: WELLSVILLE State: KS Zip: 66092 + \_\_\_\_\_  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: None  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
07/20/2011    07/22/2011    07/22/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-091-23519-00-00  
Spot Description: \_\_\_\_\_  
SE NW SE SE Sec. 16 Twp. 14 S. R. 22  East  West  
825 Feet from  North /  South Line of Section  
825 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Johnson  
Lease Name: Wise Well #: A-6  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 1032 Kelly Bushing: 1032  
Total Depth: 955 Plug Back Total Depth: 911  
Amount of Surface Pipe Set and Cemented at: 24 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 943  
feet depth to: 0 w/ 134 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 20 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 09/29/2011



1064275

Operator Name: Altavista Energy, Inc. Lease Name: Wise Well #: A-6  
 Sec. 16 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |   |       |     |       |              |     |      |
|---|---|-------|-----|-------|--------------|-----|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Gamma Ray/Neutron/CCL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>880</td> <td>+152</td> </tr> </table> | Name  | Top | Datum | Bartlesville | 880 | +152 |
| Name  | Top   | Datum |     |       |              |     |      |
| Bartlesville  | 880   | +152  |     |       |              |     |      |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9.875             | 7                         | 20                | 24            | Portland       | 6            | NA                         |
| Production  | 5.625             | 2.875                     | 6                 | 943           | 50/50 Poz      | 134          | See Ticket                 |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |              |                            |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |              |                            |
| ___ Protect Casing                    |                  |                |              |                            |
| ___ Plug Back TD                      | -                |                |              |                            |
| ___ Plug Off Zone                     | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 3              | 880-890 - 31 Perfs - 2" DML RTG   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|  |                         |  |                                   |
|--|-------------------------|--|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____            |                         | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No  |                                   |
| Date of First, Resumed Production, SWD or ENHR.<br><u>09/12/2011</u> |                         | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                                   |
| Estimated Production Per 24 Hours                                    | Oil Bbls.<br><u>2.0</u> | Gas Mcf  | Water Bbls. Gas-Oil Ratio Gravity |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 242925

Invoice Date: 07/29/2011 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

WISE A-6  
32690  
SE 16-14-22 JO  
07/22/2011  
KS

| Part Number | Description              | Qty    | Unit Price | Total   |
|-------------|--------------------------|--------|------------|---------|
| 1124        | 50/50 POZ CEMENT MIX     | 134.00 | 10.4500    | 1400.30 |
| 1118B       | PREMIUM GEL / BENTONITE  | 225.00 | .2000      | 45.00   |
| 1111        | GRANULATED SALT (50 #)   | 259.00 | .3500      | 90.65   |
| 1110A       | KOL SEAL (50# BAG)       | 670.00 | .4400      | 294.80  |
| 1143        | SILT SUSPENDER SS-630,ES | .50    | 40.4000    | 20.20   |
| 1401        | HE 100 POLYMER           | .50    | 47.2500    | 23.63   |
| 4402        | 2 1/2" RUBBER PLUG       | 1.00   | 28.0000    | 28.00   |

| Description                     | Hours  | Unit Price | Total  |
|---------------------------------|--------|------------|--------|
| 368 CEMENT PUMP                 | 1.00   | 975.00     | 975.00 |
| 368 EQUIPMENT MILEAGE (ONE WAY) | 30.00  | 4.00       | 120.00 |
| 368 CASING FOOTAGE              | 943.00 | .00        | .00    |
| T-106 WATER TRANSPORT (CEMENT)  | 2.00   | 112.00     | 224.00 |
| 548 MIN. BULK DELIVERY          | 1.00   | 330.00     | 330.00 |

Parts: 1902.58 Freight: .00 Tax: 143.17 AR 3694.75  
 Labor: .00 Misc: .00 Total: 3694.75  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, Ok  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLD, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 32690  
LOCATION 0770wg  
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                                       | CUSTOMER # | WELL NAME & NUMBER | SECTION                       | TOWNSHIP | RANGE  | COUNTY  |
|--|------------|--------------------|-------------------------------|----------|--------|---------|
| 7-22-11                                    | 3244       | Wise A-6           | SE 16                         | 14       | 22     | JD      |
| CUSTOMER<br>Altavista Energy               |            |                    | TRUCK # DRIVER TRUCK # DRIVER |          |        |         |
| MAILING ADDRESS<br>P.O. Box 128            |            |                    | 516                           | Alan M   | Safety | Meeting |
| CITY STATE ZIP CODE<br>Wellsville KS 66092 |            |                    | 368                           | Tyrah    | TL     |         |
|  |            |                    | 505 MOC                       | Alan M   | ARM    |         |
|  |            |                    | 548                           | Derck M  | DM     |         |

JOB TYPE long string HOLE SIZE 6 HOLE DEPTH 958 CASING SIZE & WEIGHT 2 7/8  
CASING DEPTH 943 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER baffle 913  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING yes  
DISPLACEMENT 5.3 DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

REMARKS: Held crew meeting. Established rate. Mixed & pumped 1/2 gal E.S.A 41 & 1/2 gal polymer. Circulated into new pit for 1 hr. Mixed & pumped 134 sk 50/50 po2 plus 5# Kalseal 50% salt, 2% gel pensack. Circulated cement. Flushed pump. Pumped plug to baffle @ 913'. Well held 800 PST. Set float. Closed valve.

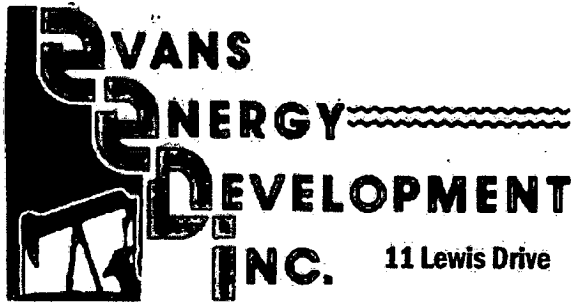
Frames Energy, Kenny Gunn

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401         | 1                 | PUMP CHARGE                        |                 | 915.00  |
| 3406         | 30                | MILEAGE                            |                 | 120.00  |
| 5402         | 943               | casing footage                     |                 | -       |
| 5407         | min               | Ten miles                          |                 | 330.00  |
| 6501C        | 2                 | transport                          |                 | 224.00  |
| 1124         | 134 sk            | 50/50 po2                          |                 | 1400.30 |
| 118B         | 22.5 #            | gel                                |                 | 45.00   |
| 111          | 259 #             | salt                               |                 | 90.65   |
| 110A         | 670 #             | Kalseal                            |                 | 294.80  |
| 1143         | 1/2               | E.S.A 41                           |                 | 20.22   |
| 1101         | 1/2               | polymer                            |                 | 23.63   |
| 4402         | 1                 | 2 7/8 plug                         |                 | 28.22   |
|              |                   | WD # 242925                        |                 |         |
|              |                   |                                    | SALES TAX       | 143.18  |
|              |                   |                                    | ESTIMATED TOTAL | 3694.75 |

Revin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**  
Altavista Energy, Inc.  
Wise #A-6  
API # 15-091-23,519  
July 20 - July 22, 2011

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u>                |
|----------------------------|------------------|-----------------------------|
| 17                         | soil & clay      | 17                          |
| 48                         | shale            | 65                          |
| 5                          | lime             | 70                          |
| 5                          | sandstone        | 75                          |
| 10                         | lime             | 85                          |
| 15                         | shale            | 100                         |
| 4                          | lime             | 104                         |
| 13                         | shale            | 117                         |
| 3                          | lime             | 120                         |
| 10                         | shale            | 130                         |
| 2                          | lime             | 132                         |
| 38                         | shale            | 170                         |
| 14                         | lime             | 184                         |
| 3                          | shale            | 187                         |
| 18                         | lime             | 205                         |
| 12                         | shale            | 217                         |
| 10                         | lime             | 227                         |
| 45                         | shale            | 272                         |
| 8                          | lime             | 280                         |
| 3                          | shale            | 283                         |
| 12                         | lime             | 295                         |
| 30                         | shale            | 325                         |
| 19                         | lime             | 344                         |
| 4                          | shale            | 348                         |
| 6                          | lime             | 354                         |
| 4                          | shale            | 358                         |
| 7                          | lime             | 365                         |
| 9                          | shale            | 374                         |
| 23                         | lime             | 397                         |
| 2                          | shale            | 399                         |
| 16                         | lime             | 415 base of the Kansas City |
| 172                        | shale            | 587                         |
| 6                          | lime             | 593                         |
| 7                          | shale            | 600                         |
| 1                          | coal             | 601                         |
| 6                          | shale            | 607                         |

Wise #A-6

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|    |             |        |
|----|-------------|--------|
| 6  | lime        | 613    |
| 20 | shale       | 633    |
| 5  | lime        | 638    |
| 1  | coal        | 639    |
| 37 | shale       | 676    |
| 11 | lime        | 687    |
| 73 | shale       | 760    |
| 7  | broken sand | 767    |
| 22 | shale       | 789    |
| 4  | lime        | 793    |
| 8  | shale       | 801    |
| 2  | lime        | 803    |
| 55 | shale       | 858    |
| 1  | coal        | 859    |
| 22 | shale       | 881    |
| 2  | lime        | 883    |
| 1  | oil sand    | 884    |
| 2  | shale       | 886    |
| 1  | oil sand    | 887    |
| 68 | shale       | 955 TD |

Drilled a 9 7/8" hole to 23.9'

Drilled a 5 5/8" hole to 955'

Set 23.9' of 7" surface casing cemented with 5 sacks of cement.

Set 943' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp and 1 baffle

| Core Times |                |                |
|------------|----------------|----------------|
|            | <u>Minutes</u> | <u>Seconds</u> |
| 871        |                | 33             |
| 872        |                | 35             |
| 873        |                | 39             |
| 874        |                | 48             |
| 875        | 1              | 9              |
| 876        |                | 42             |
| 877        |                | 50             |
| 878        |                | 42             |
| 879        |                | 37             |
| 880        |                | 31             |
| 881        | 2              | 7              |
| 882        | 1              | 40             |
| 883        |                | 58             |
| 884        |                | 18             |
| 885        |                | 40             |
| 886        | 1              | 42             |
| 887        |                | 42             |
| 888        |                | 18             |
| 889        |                | 23             |
| 890        |                | 21             |