



KANSAS CORPORATION COMMISSION 1064276  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: WELLSVILLE State: KS Zip: 66092 + \_\_\_\_\_  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: None  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>07/28/2011</u>	<u>08/01/2011</u>	<u>08/01/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23510-00-00  
Spot Description: \_\_\_\_\_  
NW NE SE SE Sec. 16 Twp. 14 S. R. 22  East  West  
1155 Feet from  North /  South Line of Section  
495 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Johnson  
Lease Name: Wise Well #: A-7  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 1021 Kelly Bushing: 1021  
Total Depth: 941 Plug Back Total Depth: 893  
Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 923  
feet depth to: 0 w/ 132 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 20 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garriso Date: 09/29/2011



1064276

Operator Name: Altavista Energy, Inc. Lease Name: Wise Well #: A-7  
 Sec. 16 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>868</td> <td>+153</td> </tr> </table>	Name	Top	Datum	Bartlesville	868	+153
Name	Top	Datum					
Bartlesville	868	+153					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	22	Portland	6	NA
Production	5.625	2.875	6	923	50/50 Poz	132	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	868-875 - 22 Perfs - 2" DML RTG		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>09/12/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>2.0</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 243217

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Invoice Date: 08/12/2011      Terms: 0/0/30,n/30      Page 1

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ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

WISE A-7  
32733  
SE 16-14-22  
08/01/2011  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	132.00	10.4500	1379.40
1118B	PREMIUM GEL / BENTONITE	222.00	.2000	44.40
1111	GRANULATED SALT (50 #)	277.00	.3500	96.95
1110A	KOL SEAL (50# BAG)	660.00	.4400	290.40
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495 CASING FOOTAGE	931.00	.00	.00
503 MIN. BULK DELIVERY	1.00	330.00	330.00
T-106 WATER TRANSPORT (CEMENT)	2.50	112.00	280.00

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Parts:	1839.15	Freight:	.00	Tax:	138.40	AR	3682.55
Labor:	.00	Misc:	.00	Total:	3682.55		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed \_\_\_\_\_

Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 32733

LOCATION Chawwa, KS

FOREMAN Casey Kennedy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/1/11	3244	Wise A-7	SE 16	14	22	JO
CUSTOMER: <u>Alavista Energy</u>						
MAILING ADDRESS: <u>PO Box 128</u>						
CITY: <u>Wellsville</u>		STATE: <u>KS</u>	ZIP CODE: <u>66092</u>			
JOB TYPE: <u>long string</u>			HOLE SIZE: <u>5 5/8"</u>	HOLE DEPTH: <u>941'</u>	CASING SIZE & WEIGHT: <u>2 7/8" EUE</u>	
CASING DEPTH: <u>931'</u>			DRILL PIPE: <u>2 1/2" baffle - 901'</u>	OTHER: _____		
SLURRY WEIGHT: _____			SLURRY VOL: _____	WATER gal/sk: _____	CEMENT LEFT in CASING: <u>2 1/2" rubber plug</u>	
DISPLACEMENT: <u>5.24 bbls</u>			DISPLACEMENT PSI: _____	MIX PSI: _____	RATE: <u>5.5 bpm</u>	

REMARKS: held safety meeting, established circulation, mixed + pumped 1/2 gal EST-41 Soap + 1/2 gal HE-100 Polymer, circulated for 1 hr to condition hole, mixed + pumped 132 sks 50/50 Pozmix cement w/ 2% Premium Gel, 5% Salt, + 5% Kol Seal per sk, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to baffle w/ 5.24 bbls fresh water, pressured to 700 PSI, released pressure to set float valve, shut in casing.

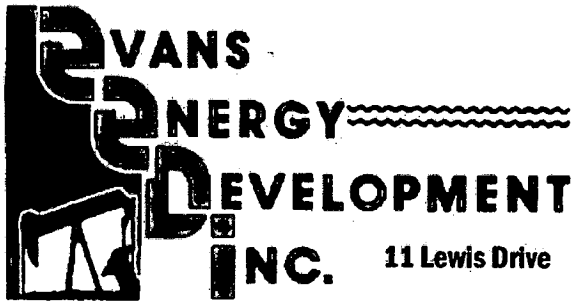
*[Handwritten signature]*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	495	975.00
5406	30	MILEAGE pump truck	495	60.00
5402	931'	casing footage	495	
5407	minimum	ton mileage	50.3	330.00
5501C	2.5 hrs	water transport	T-100	280.00
1024	132 sks	50/50 Pozmix cement		1379.40
1118B	222 #	Premium Gel		44.40
1111	277 #	Salt	.35	96.95
1110A	660 #	Kol Seal	.47	296.40
4402	1	2 1/2" rubber plug		28.00
			7.525%	SALES TAX
				ESTIMATED
				TOTAL
				138.40
				3682.55

*Jim Oskel #243217*

AUTHORIZATION no company Rep. on location TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Altavista Energy, Inc.

Wise #A-7

API # 15-091-23,510

July 28 - August 1, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
15	soil & clay	15
31	shale	46
25	lime	71
12	shale	83
6	lime	89
7	shale	96
2	lime	98
5	shale	103
8	lime	111
24	shale	135
65	lime	200
34	shale	234
9	lime	243
14	shale	257
29	lime	286
38	shale	324
31	lime	355
13	shale	368
15	lime	383
3	shale	386
7	lime	393
2	shale	395
9	lime	404
167	shale	571
6	lime	577
18	shale	595
5	lime	600
25	shale	625
19	lime	644
34	shale	678
14	lime	692
18	shale	710
7	lime	717
65	shale	782

5	lime	787
37	shale	824
4	lime	828
41	shale	869
1	lime	870
3	oil sand	873
1	broken sand	874
7	shale	881
3	grey sand	884
57	shale	941 TD

Drilled a 9 7/8" hole to 22.1'

Drilled a 5 5/8" hole to 934'

Set 22.1' of 7" surface casing cemented with 6 sacks of cement.

Set 922.7' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp, 1 baffle, 1 seating nipple.

	Core Times	
	<u>Minutes</u>	<u>Seconds</u>
870		25
871		14
872		29
873		21
874		22
875		23
876		21
877		33
878		34
879		44
880		47
881	1	2
882	1	55
883		19
884		33
885	1	17
886		41
887		56