



KANSAS CORPORATION COMMISSION 1064178
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO BOX 184
Address 2: _____
City: BLUE MOUND State: KS Zip: 66010 + 0184
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 33551
Name: S & K Oil Production, Inc.
Wellsite Geologist: NA
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>9/5/2011</u>	<u>9/14/2011</u>	<u>9/14/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23837-00-00
Spot Description: _____
SE SE SW NE Sec. 18 Twp. 25 S. R. 22 East West
2805 Feet from North / South Line of Section
1485 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Page Page _____ Well #: 6
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: 1028 Kelly Bushing: 0
Total Depth: 734 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garriso Date: 09/29/2011



1064178

Operator Name: S & K Oil Production, Inc. Lease Name: Page Well #: 6
 Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum NA
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
NA	0	0	0	20	II	5	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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S & K Oil Production, Inc.
 Blue Mound, Kansas
 1-193-756-2622

Lease Page Operator S & K Oil Production API # 15-011-23937-00-00
 Contractor S & K Oil Production Started 9-5-11 Completed _____
 Total Depth 734 Well # 6 Hole Size 5 5/8
 Surface Pipe 20' 6 1/4 Surface Bit 8 7/8 Sacks of Cement 5
 Dept of Seat Nipple NONE Rag Packer At NONE
 Length And Size of Casing NONE Sacks of Cement 60
 Legal Description SE SW NE NE 1/4 Sec 18 TWP 25 Range 22E County Bourbon

Thick	Depth	Type of Formation	Thick	Depth	Type of Formation
1	1	Top Soil	4	468	oil sand + shale poor black
2	3	Rock	2	470	shale + Dry Sand good oil
1	4	Clay	36	506	Shale + Sand
10	14	Lime	52	558	Shale
3	16	Shale	1	559	Lime
7	23	Lime	6	565	Shale Dark
5	28	Shale	10	625	Shale + Sand some lime
30	58	Lime	10	635	Light Shale
2	60	Shale	23	658	Light Sandy Shale
5	65	Lime	2	660	Black Sand good oil
7	72	Shale	6	666	Sand + Shale some clay
16	88	Lime	4	670	Sand + Shale
4	92	Shale	4	674	oil sand Shaly poor black
2	94	Lime	2	676	oil sand light brown shale
3	97	Shale	12	688	Sand + Shale blue
5	102	Black Shale	6	694	Sandy Shale some clay
41	143	Shale	40	734	Sandy Shale
5	148	Lime		734	TD Dry Hole
71	219	Shale			
3	220	Black Shale			
9	230	Red Red Shale			
4	234	Red Sand			
21	255	Shale			
27	282	Shale - Lime			
4	286	Red Sand			
10	290	Shale			
5	305	Red Red Sand			
36	341	Sh. L + Sand Dry			
17	358	Shale			
18	376	Lime			
43	419	Shale Dark			
15	434	Lime			
6	440	Dark Shale			
6	446	Lime Port Scott			
11	457	Light Shale + Sand			
2	459	Light Shale some Sand clay			
5	464	Sand + Shale oil sand sh. some clay			