

KANSAS CORPORATION COMMISSION 1063911  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32710  
Name: Laymon Oil II, LLC  
Address 1: 1998 SQUIRREL RD  
Address 2:  
City: NEOSHO FALLS State: KS Zip: 66758 + 7124  
Contact Person: Michael Laymon  
Phone: ( 620 ) 963-2495  
CONTRACTOR: License # 32710  
Name: Laymon Oil II, LLC  
Wellsite Geologist: None  
Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW

- ☐ Plug Back: Plug Back Total Depth  
☐ Commingled Permit #:  
☐ Dual Completion Permit #:  
☐ SWD Permit #:  
☐ ENHR Permit #:  
☐ GSW Permit #:

08/15/2011 08/17/2011 08/22/2011  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-207-27891-00-00

Spot Description:

NW NE SW SE Sec. 16 Twp. 24 S. R. 16 ☒ East ☐ West  
1150 Feet from ☐ North / ☒ South Line of Section  
1820 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Woodson

Lease Name: Marion Jones Well #: 22-11

Field Name:

Producing Formation: Squirrel

Elevation: Ground: 1033 Kelly Bushing: 1038

Total Depth: 1060 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0  
feet depth to: 40 w/ 10 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date:

☐ Confidential Release Date:

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 09/26/2011



1063911

Operator Name: Laymon Oil II, LLC Lease Name: Marion Jones Well #: 22-11  
 Sec. 16 Twp. 24 S. R. 16 ☒ East ☐ West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width: 100%;"> <tr> <td style="width: 33%;">Name</td> <td style="width: 33%;">Top</td> <td style="width: 33%;">Datum</td> </tr> <tr> <td>Attached</td> <td>Attached</td> <td>Attached</td> </tr> </table>	Name	Top	Datum	Attached	Attached	Attached
Name	Top	Datum					
Attached	Attached	Attached					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.2500	8.6250	24	40	Portland	10	
Production	6.1250	2.8750	6.7	1050	common	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: <u>1.000</u> Set At: <u>985</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No						
Date of First, Resumed Production, SWD or ENHR. <u> </u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>					
Estimated Production Per 24 Hours	<table style="width: 100%;"> <tr> <td>Oil Bbls.</td> <td>Gas Mcf</td> <td>Water Bbls.</td> <td>Gas-Oil Ratio</td> <td>Gravity</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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Form	ACO1 - Well Completion
Operator	Laymon Oil II, LLC
Well Name	Marion Jones 22-11
Doc ID	1063911

Tops

Name	Top	Datum
Soil	0	17
Shale & Lime	17	445
Black Shale	445	448
Shale & Lime	448	550
Black Shale	550	553
Lime	553	620
Big Shale	620	650
Black Shale	650	654
Shale & Lime	654	890
Black Shale	890	893
Shale & Lime	893	935
Black Shale	935	939
5' Lime	939	944
Black Shale	944	948
Upper Squirrel Sand	948	956
Shale	956	987
Cap Rock	987	988
Shale	988	991
Cap Rock	991	992
Lower Squirrel Sand	992	1004
Shale	1004	1060

**"Courtesy" - "Quality" - "Service"**

# THE NEW KLEIN LUMBER CO., INC.

IOLA, KANSAS,

7-23, 20 11

Hauled By

RECEIVED ABOVE IN GOOD ORDER

Ravin 3938

Shepard 5-11 - 10 sacks  
Shepard 7-11 - 10 sacks  
Shepard 9-11 - 10 sacks  
Shepard 8-11 - 10 sacks  
Shepard 10-11 - 10 sacks  
Shepard 11-11 10 sacks  
Shepard 12-11 10 sacks  
Shepard 13-11 10 sacks  
Shepard 6-11 10 sacks  
22 11 10 sacks

jones 22-11 10 sacks

# Payless Concrete Products, I.N.C.

**Conditions**  
Concrete to be delivered to the nearest accessible point over passable road, under its own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damage in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc. which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

X

GAL >

LOAD RECEIVED BY

13

QUANTITY	CODE	DESCRIPTION		UNIT PRICE	EXTENDED PRICE
18.00 E.00	WELL	WELL (10 SACKS PER UNIT)		76.00	1368.00
175	TRUCKTIME	TRUCKTIME CHARGE		30.00	5250.00
			Mike		8750

  

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
12-18	1:27	1:21	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	12:27
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
12:18	12:45			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME
175				

GRAND TOTAL \$ 1368.00

Tax @ 7.22%

Total \$ 8750 / 1368.00

Order # 1227

ADDITIONAL CHARGE 1

ADDITIONAL CHARGE 2

GRAND TOTAL \$ 1317.1