

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84th St. Newton
Address 2: _____
City: Newton State: KS Zip: 67114 + 8 8 2 7
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 33575
Name: WW Drilling, L.L.C.
Wellsite Geologist: Nicholas P. Gerstner
Purchaser: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>6/22/11</u>	<u>6/30/11</u>	<u>6/30/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25269 -00 -00
Spot Description: _____
SE NE SW NW Sec. 1 Twp. 16 S. R. 25 East West
1,864 Feet from North / South Line of Section
1,132 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: David Evel Well #: 1
Field Name: None (Wildcat)
Producing Formation: None
Elevation: Ground: 2535 Kelly Bushing: 2540
Total Depth: 4601 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: **KCC WICHITA**
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Klee R. Watchous
Title: President Date: 9/21/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: itg Date: 9/27/11

Operator Name: Palomino Petroleum, Inc. Lease Name: David Evel Well #: 1

Sec. 1 Twp. 16 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy.	1937	(+ 603)
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhy.	1975	(+ 565)
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3598	(-1058)
List All E. Logs Run: Radiation Guard		Heebner	3855	(-1315)
		Lansing	3895	(-1355)
		BKC	4190	(-1650)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	218'	Common	150	2% gel, 3% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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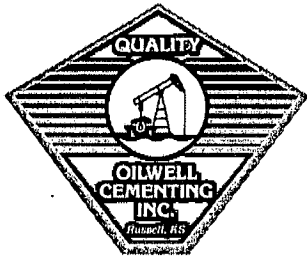
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LOGS

Marmaton	4226	(-1686)
Pawnee	4312	(-1772)
Ft. Scott	4393	(-1853)
Cherokee	4416	(-1876)
Miss.	4486	(-1946)
Miss. Dolo.	4502	(-1962)
LTD	4601	(-2061)

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QUALITY OILWELL CEMENTING, INC.
 PO BOX 32 - 740 WEST WICHITA AVE, RUSSELL KS 67665
 PHONE: 785-324-1041 FAX: 785-483-1087
 EMAIL: cementing@ruraltel.net

Date: 7/2/2011
 Invoice # 4863

P.O.#:
 Due Date: 8/1/2011
 Division: Russell

Invoice

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 JUL 08 2011

Contact:
 Palomino Petroleum Inc
Address/Job Location:
 Palomino Petroleum Inc
 4924 SE 84th
 Newton Ks 67114

Reference:
 DAVID EVEL 1

Description of Work:
 PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 991.39	No				
Common-Class A	162	\$ 2,145.81	Yes				
Bulk Truck Matl-Material Service Charge	279	\$ 605.83	No				
POZ Mix-Standard	108	\$ 539.38	Yes				
Pump Truck Mileage-Job to Nearest Camp	26	\$ 281.72	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	26	\$ 164.85	No				
Premium Gel (Bentonite)	9	\$ 159.08	Yes				
Flo Seal	67	\$ 145.49	Yes				
Dry Hole Plug	1	\$ 60.80	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 5,094.35

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (764.15)

SubTotal for Taxable Items: \$ 2,592.97

SubTotal for Non-Taxable Items: \$ 1,737.22

Total: \$ 4,330.19

Tax: \$ 163.36

6.30% Ness County Sales Tax

Amount Due: \$ 4,493.55

Applied Payments:

Balance Due: \$ 4,493.55 ✓

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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Cement for plugging 6/30

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 KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4863

Date	6-30-11	Sec.	1	Twp.	16	Range	25	County	Ness	State	KS	On Location		Finish	7:45pm
Lease	David Eves	Well No.	1	Location: Wolkens Coline Sw 1/4 Sinto											
Contractor	W.W. #8							Owner							
Type Job	Rotary Plug							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D.		4600										
Csg.			Depth		Charge To Palomira petroleum										
Tbg. Size			Depth		Street										
Tool			Depth		City State										
Cement Left in Csg.			Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line			Displace		Cement Amount Ordered 270 60/40 40/60 1/4 #10										

EQUIPMENT

Pumptrk	No.	Cementor	Helper	Common
Bulktrk	9	Driver	Rocky	Poz. Mix
Bulktrk	14	Driver	Matt	Gel.

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole 305K	Salt
Mouse Hole	Flowseal 67#
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
1st 1970 505K	Sand
2nd 780 805K	Handling 279
3rd 500 505K	Mileage
4th 250 405K	
5th 50 205K	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

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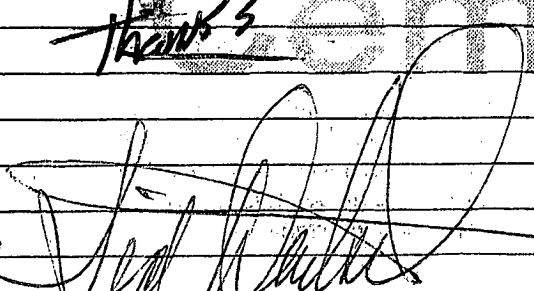
SEP 26 2011

KCC WICHITA

Thanks

Pumptrk Charge plug
Mileage 26

X Signature



Tax
Discount
Total Charge



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 6/26/2011
 Invoice # 4969

P.O.#:
 Due Date: 7/26/2011
 Division: Russell

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 JUN 29 2011

Invoice

Contact:
 Palomino Petroleum Inc
Address/Job Location:
 Palomino Petroleum Inc
 4924 SE 84th
 Newton Ks 67114

Reference:
 DAVID EVEL 1

Description of Work:
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 991.39	No				
Common-Class A	150	\$ 1,986.86	Yes				
Bulk Truck Matl-Material Service Charge	158	\$ 343.09	No				
Pump Truck Mileage-Job to Nearest Camp	26	\$ 281.72	No				
Calcium Chloride	5	\$ 204.44	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	26	\$ 164.85	No				
Premium Gel (Bentonite)	3	\$ 53.03	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 4,025.37
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (603.81)

SubTotal for Taxable Items: \$ 1,907.67
 SubTotal for Non-Taxable Items: \$ 1,513.89
 Total: \$ 3,421.57
 Tax: \$ 120.18

6.30% Ness County Sales Tax

Thank You For Your Business!

Amount Due: \$ 3,541.75
 Applied Payments:
 Balance Due: \$ 3,541.75 ✓

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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Cement for surface pipe 6/22

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4969

Date	6-22-11	Sec.	1	Twp.	16	Range	25	County	Ness	State	Ks	On Location		Finish	7:00 PM
Lease	David Euel		Well No.	#1		Location Wakeeny, Ks - S to C.L., 8 W to									
Contractor	W-W Drilling Rig # 8					Owner P.D.K. 1/4 S, E/3									
Type Job	Surface					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4"		T.D.	219'		Charge To Palamino Petroleum									
Csg.	8 5/8"		Depth	219'		Street									
Tbg. Size			Depth			City									
Tool			Depth			State									
Cement Left in Csg.	15'		Shoe Joint	15'		The above was done to satisfaction and supervision of owner agent or contracto									
Meas Line			Displace	13 BLS		Cement Amount Ordered 150 5x Common 3 1/2 CC 2 1/2 B									

EQUIPMENT

Pumptrk	1	No.	Cementer	
			Helper	Cisco
Bulktrk	14	No.	Driver	Matt
			Driver	
Bulktrk	10	No.	Driver	Rick
			Driver	

Common	150
Poz. Mix	
Gel.	3
Calcium	5

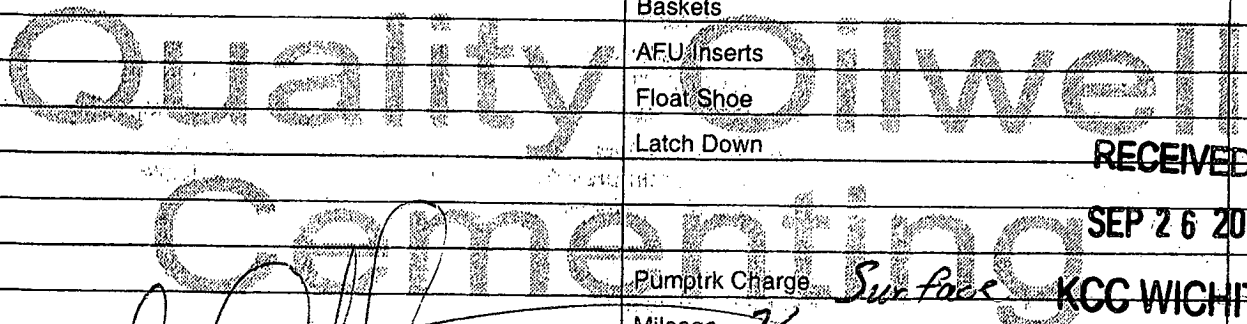
JOB SERVICES & REMARKS

Remarks: Cement did Circulate.
Rat Hole
Mouse Hole
Centralizers
Baskets
D/N or Port Collar

Hulls
Salt
Flowseal
Kol-Seal
Mud CLR 48
CFL-117 or CD110 CAF 38
Sand
Handling 158
Mileage

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down



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KCC WICHITA

Pumptrk Charge Surface
Mileage 26

Tax
Discount
Total Charge

X Signature

[Handwritten Signature]

Company **Palomino Petroleum, Inc.**
Address **4924 SE 84th St.**
CSZ **Newton, KS 67114**
Attn. **Nick Gerstner**

Lease Name **David Evel**
Lease # **1**
Legal Desc **SE-NE-SW-NW** Job Ticket **2157**
Section **1** Range **25W**
Township **16S**
County **Ness** State **KS**
Drilling Cont **WW Drilling, LLC Rig #8**

Comments

GENERAL INFORMATION

Test # **1** Test Date **6/28/2011**
Tester **Tim Venters**
Test Type **Conventional Bottom Hole**
Successful Test
of Packers **2.0** Packer Size **6 3/4**
Mud Type **Gel Chem**
Mud Weight **9.4** Viscosity **56.0**
Filtrate **8.8** Chlorides **4000**

Chokes **3/4** Hole Size **7 7/8**
Top Recorder # **W1119**
Mid Recorder # **W1022**
Bott Recorder # **13310**

Drill Collar Len **123.0**
Wght Pipe Len **0**

Mileage **180** Approved By
Standby Time **0**
Extra Equipmnt **Jars & Safety joint**
Time on Site **5:15 PM**
Tool Picked Up **7:35 PM**
Tool Layed Dwn **1:40 AM**

Elevation **2535.00** Kelley Bushings **2540.00**

Formation **Marmaton**
Interval Top **4191.0** Bottom **4325.0**
Anchor Len Below **134.0** Between **0**
Total Depth **4325.0**

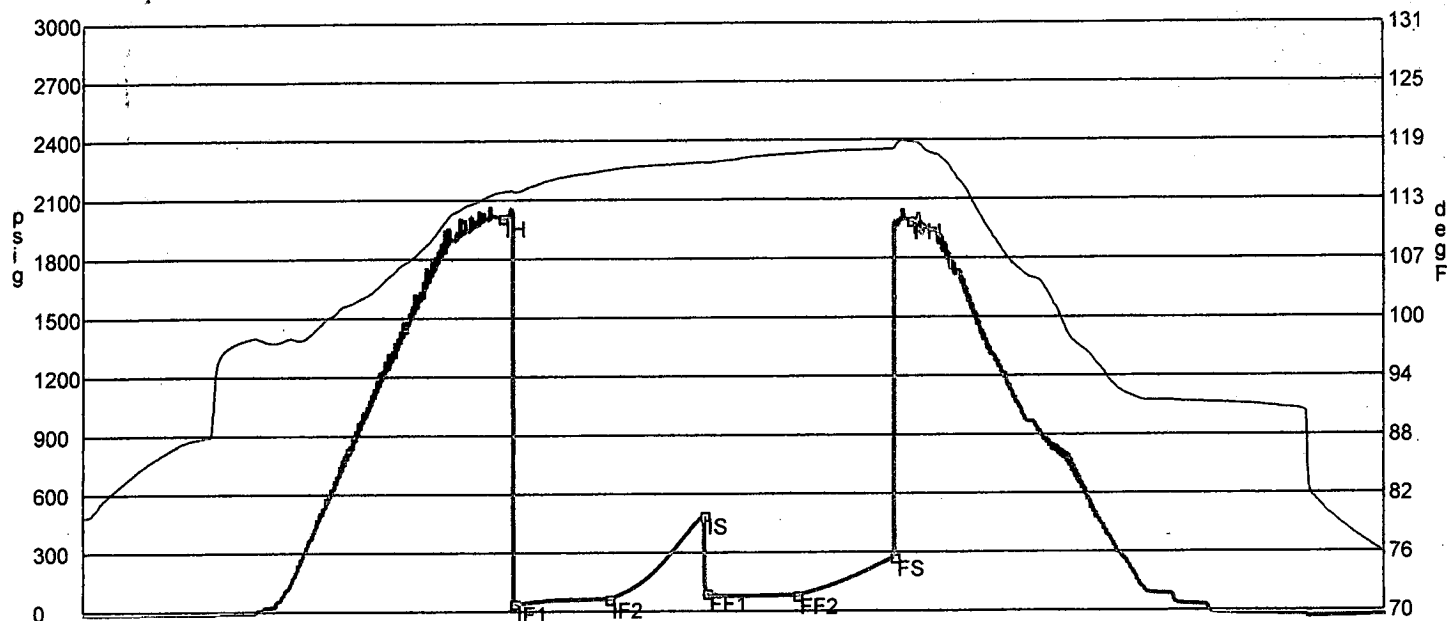
Start Date/Time **6/27/2011 6:52 PM**
End Date/Time **6/28/2011 1:45 AM**

Blow Type **Weak 1/4" blow at start of initial flow period, building, reaching bottom of bucket in 28 1/2 min. Weak surface blow back throughout initial shut-in period. Fairly weak 1 1/2" blow at start of final flow period, building, reaching bottom of bucket in 14 min. Very weak surface blow back at start of final shut-in period, building to 1/4 ". Times: 30, 30, 30, 30.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
300	Gas in Pipe	100% 300ft	0% 0ft	0% 0ft	0% 0ft
200	Gassy, oil cut mud	4% 8ft	26% 52ft	0% 0ft	70% 140ft
DST Fluids		0			

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	Date	Time	Pressure	Temp	
IH	6/27/2011 9:04:20 PM	2.205556	2011.411	113.506	Initial Hydro-static
IF1	6/27/2011 9:08:00 PM	2.266667	44.826	113.535	Initial Flow (1)
IF2	6/27/2011 9:38:20 PM	2.772222	65.495	115.753	Initial Flow (2)
IS	6/27/2011 10:08:40 PM	3.277778	493.248	116.534	Initial Shut-In
FF1	6/27/2011 10:09:20 PM	3.288889	96.294	116.487	Final Flow (1)
FF2	6/27/2011 10:38:10 PM	3.769444	82.787	117.413	Final Flow (2)
FS	6/27/2011 11:09:10 PM	4.286111	274.978	117.857	Final Shut-In
FH	6/27/2011 11:14:20 PM	4.372222	1991.118	118.629	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th St.**
 City/State/Zip **Newton, KS 67114**
 Attention **Nick Gerstner**

Lease Name **David Evel**
 Lease # **1**
 Legal Desc **SE-NE-SW-NW** Job Ticket **2157**
 Section **1** Range **25W**
 Township **16S**
 County **Ness** State **KS**
 Drilling Cont **WW Drilling, LLC Rig #8**

Comments

GENERAL INFORMATION

Test # **2** Test Date **6/28/2011**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole Successful Test**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder # **W1022**
 Bott Recorder # **13310**

Number of Packers **2.0** Packer Size **6 3/4**

Mileage **52** Approved By

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **50.0**
 Filtrate **8.0** Chlorides **4200**

Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **11:45 AM**
 Tool Picked Up **1:15 PM**
 Tool Layed Dwn **6:35 PM**

Drill Collar Len **123.0**
 Weight Pipe Len **0**

Elevation **2535.00** Kelley Bushings **2540.00**

Formation **Ft. Scott**
 Interval Top **4364.0** Bottom **4429.0**
 Anchor Len Below **65.0** Between **0**
 Total Depth **4429.0**

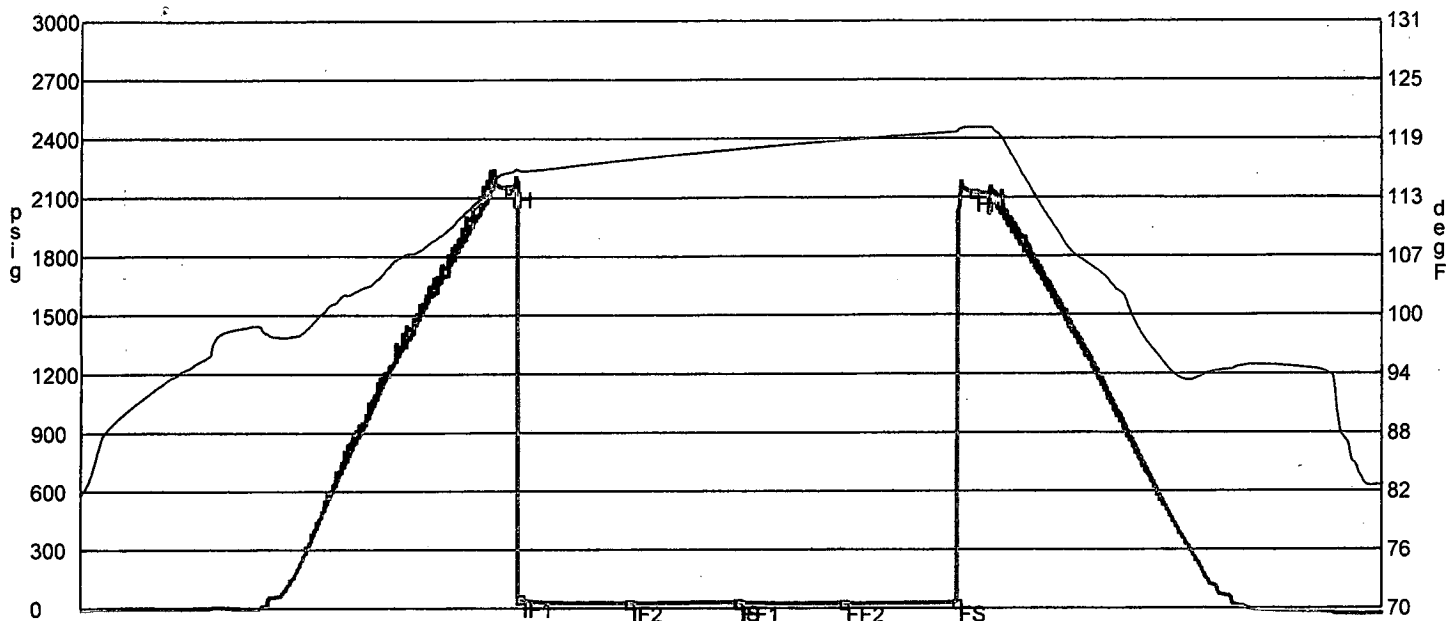
Start Date/Time **6/28/2011 12:42 PM**
 End Date/Time **6/28/2011 6:39 PM**

Flow Type **Weak surface blow throughout initial flow period. Very weak surface blow throughout final flow period. Times: 30, 30, 30, 30.**

RECOVERY

Test Description	Gas	Oil	Water	Mud
0 Very slight oil cut mud	0% 0ft	2% 0.2ft	0% 0ft	98% 9.8ft
OST Fluids	0			

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	Date	Time	Pressure	Temp	
IH	6/28/2011 2:38:40 PM	1.944444	2150.44	115.283	Initial Hydro-static
IF1	6/28/2011 2:41:50 PM	1.997222	52.936	115.501	Initial Flow (1)
IF2	6/28/2011 3:12:00 PM	2.5	26.443	116.633	Initial Flow (2)
IS	6/28/2011 3:41:50 PM	2.997222	30.878	117.695	Initial Shut-In
FF1	6/28/2011 3:42:20 PM	3.005556	28.066	117.714	Final Flow (1)
FF2	6/28/2011 4:11:10 PM	3.486111	25.808	118.604	Final Flow (2)
FS	6/28/2011 4:42:10 PM	4.002778	28.878	119.453	Final Shut-In
FH	6/28/2011 4:46:40 PM	4.077778	2124.086	119.928	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th St.**
Newton, KS 67114
 Contact **Nick Gerstner**

Lease Name **David Evel**
 Lease # **1**
 Legal Desc **SE-NE-SW-NW**
 Section **1**
 Township **16S**
 County **Ness**
 Drilling Cont **WW Drilling, LLC Rig #8**

Job Ticket **2157**
 Range **25W**
 State **KS**

Comments

GENERAL INFORMATION

Test # **3** Test Date **6/29/2011**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole**
 Test Result **Successful Test**
 Packers **2.0** Packer Size **6 3/4**
 Fluid Type **Gel Chem**
 Weight **9.3** Viscosity **50.0**
 Solids **8.0** Chlorides **4200**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder # **W1022**
 Bottom Recorder # **13310**

Mileage **52** Approved By
 Standby Time **0**
 Extra Equipment **Jars & Safety joint**
 Time on Site **4:20 AM**
 Tool Picked Up **5:55 AM**
 Tool Layed Dwn **11:25 AM**

Collar Len **123.0**
 Bit Pipe Len **0**

Elevation **2535.00** Kelley Bushings **2540.00**

Formation **Mississippian**
 True Vertical Top **4414.0** Bottom **4517.0**
 True Vertical Len Below **103.0** Between **0**
 True Vertical Depth **4517.0**

Start Date/Time **6/29/2011 5:20 AM**
 End Date/Time **6/29/2011 11:23 AM**

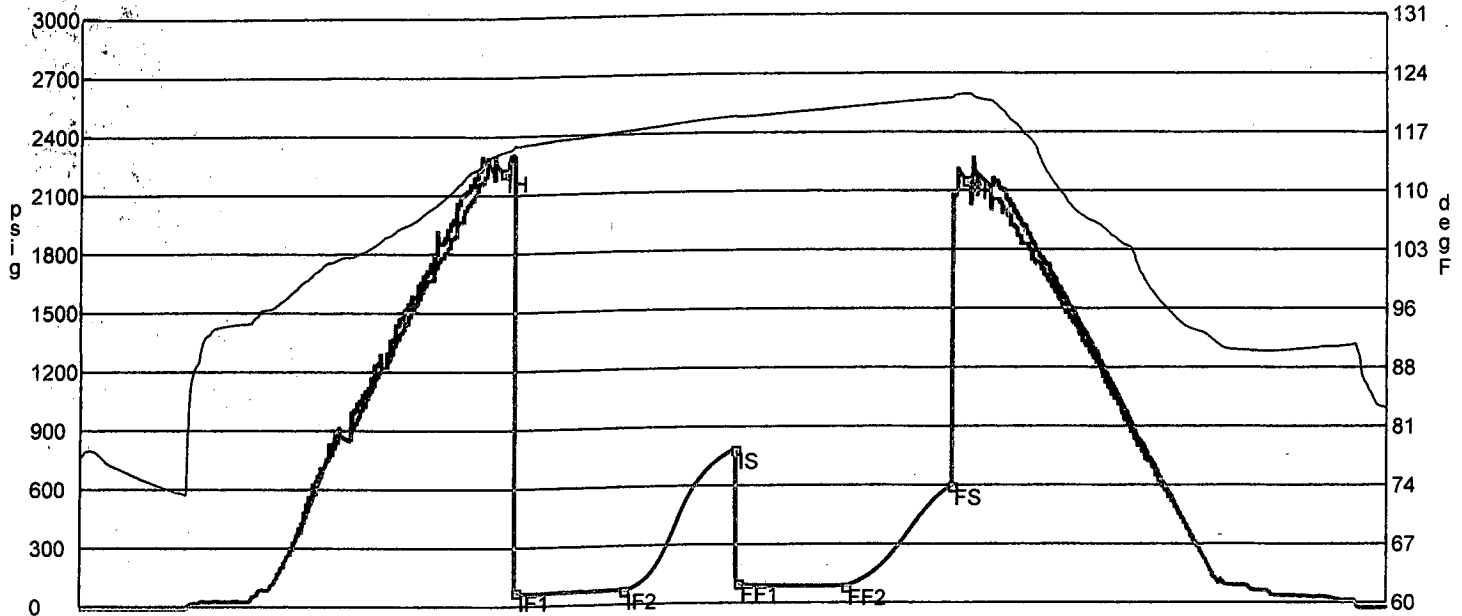
Test Type **Weak surface blow at start of initial flow period, building to 4 1/2" . Weak surface blow at start of final flow period, building to 4 1/2" . Oil Gravity: 37. Times: 30, 31, 30, 30.**

DISCOVERY

Description	Gas	Oil	Water	Mud
Clean oil	0% 0ft	100% 20ft	0% 0ft	0% 0ft
Gassy, slight oil cut mud	2% 1ft	11% 5.5ft	0% 0ft	87% 43.5ft
Gassy, very heavy mud cut oil	17% 11ft	43% 28ft	0% 0ft	40% 26ft

Fluids **0**

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 KCC WICHITA



	Date	Time	Pressure	Temp	
IH	6/29/2011 7:16:20 AM	1.938889	2217.039	114.858	Initial Hydro-static
IF1	6/29/2011 7:20:00 AM	2	75.632	115.544	Initial Flow (1)
IF2	6/29/2011 7:50:00 AM	2.5	72.238	117.112	Initial Flow (2)
IS	6/29/2011 8:21:20 AM	3.022222	783.462	118.757	Initial Shut-In
FF1	6/29/2011 8:22:10 AM	3.036111	102.443	118.683	Final Flow (1)
FF2	6/29/2011 8:52:00 AM	3.533333	85.716	119.789	Final Flow (2)
FS	6/29/2011 9:21:30 AM	4.025	597.192	120.921	Final Shut-In
FH	6/29/2011 9:25:20 AM	4.088889	2154.066	121.353	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RECEIVED
 SEP 26 2011
 KCC WICHITA

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th St.**
 OSZ **Newton, KS 67114**
 Attn. **Nick Gerstner**

Lease Name **David Evel**
 Lease # **1**
 Legal Desc **SE-NE-SW-NW** Job Ticket **2157**
 Section **1** Range **25W**
 Township **16S**
 County **Ness** State **KS**
 Drilling Cont **WW Drilling, LLC Rig #8**

Comments

GENERAL INFORMATION

Test # **4** Test Date **6/29/2011**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder # **W1022**
 Bott Recorder # **13310**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **44.0**
 Filtrate **10.8** Chlorides **4700**

Mileage **52** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **4:45 PM**
 Tool Picked Up **6:05 PM**
 Tool Layed Dwn **12:30 PM**

Drill Collar Len **123.0**
 Nght Pipe Len **0**

Elevation **2535.00** Kelley Bushings **2540.00**

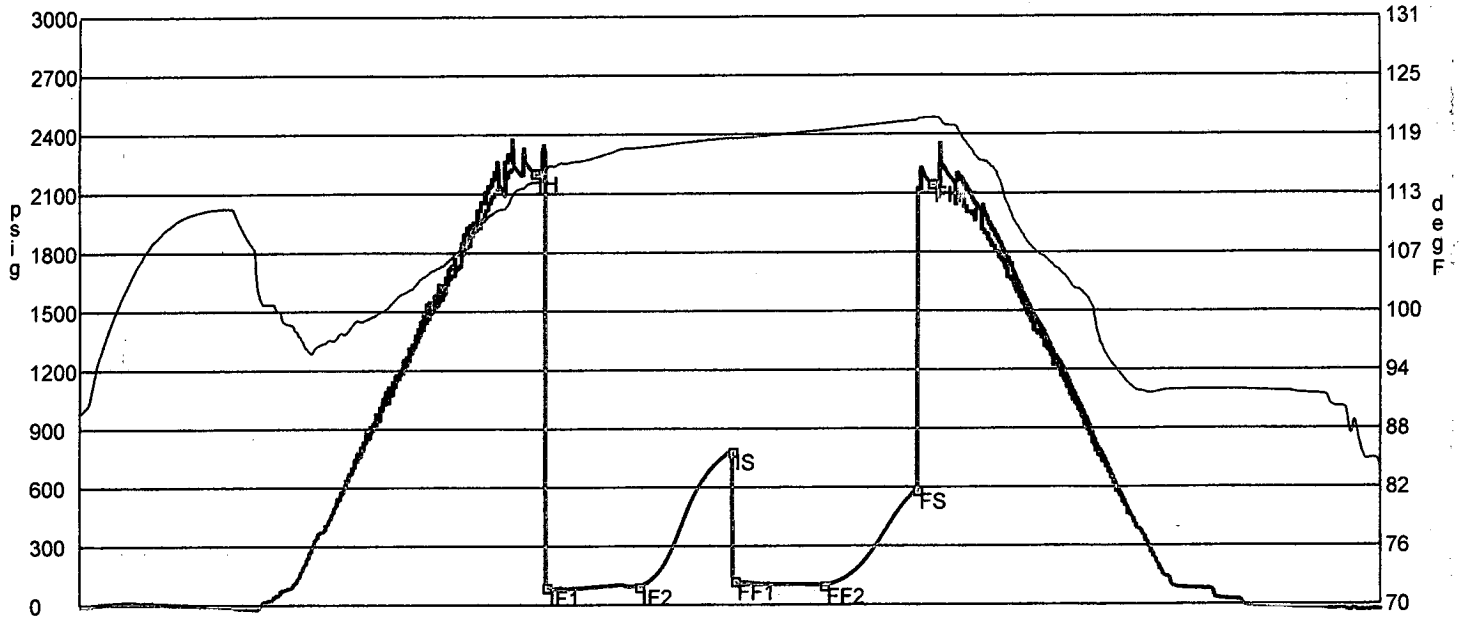
Formation **Mississippian**
 nterval Top **4414.0** Bottom **4537.0**
 Anchor Len Below **123.0** Between **0**
 Total Depth **4537.0**
 Blow Type **Weak 1/4" blow at start of initial flow period, building to 2". Very weak surface blow at start of final flow period, building to 1 1/2". Times: 30, 30, 30, 30.**

Start Date/Time **6/29/2011 5:25 PM**
 End Date/Time **6/30/2011 12:25 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1	Clean oil	0% 0ft	100% 1ft	0% 0ft	0% 0ft
125	Gassy, oil cut mud	5% 6.2ft	22% 27.5ft	0% 0ft	73% 91.2ft
DST Fluids		0			

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	Date	Time	Pressure	Temp	
IH	6/29/2011 7:51:10 PM	2.436111	2209.964	113.86	Initial Hydro-static
IF1	6/29/2011 7:55:10 PM	2.502778	93.986	115.072	Initial Flow (1)
IF2	6/29/2011 8:25:10 PM	3.002778	96.062	117.427	Initial Flow (2)
IS	6/29/2011 8:55:20 PM	3.505556	787.736	118.449	Initial Shut-In
FF1	6/29/2011 8:56:10 PM	3.519444	123.588	118.403	Final Flow (1)
FF2	6/29/2011 9:25:10 PM	4.002778	101.421	119.227	Final Flow (2)
FS	6/29/2011 9:55:10 PM	4.502778	586.681	120.237	Final Shut-In
FH	6/29/2011 9:59:50 PM	4.580556	2152.139	120.517	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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