

RECEIVED

SEP 22 2011

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31119

Name: Lone Wolf Oil Co. dba

Address 1: Box 241

Address 2:

City: Moline State: Ks Zip: 67353

Contact Person: Rob Wolfe

Phone: (620) 647-3626

CONTRACTOR: License # 32701

Name: C & G Drilling Inc.

Wellsite Geologist: Joe Baker

Purchaser: none

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

8-26-11	9-1-11	9-1-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-27053-00-00

Spot Description:

N/2 SE SW SW Sec. 1 Twp. 32 S. R. 9  East  West

600 Feet from  North /  South Line of Section

1,040 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Chautauqua

Lease Name: Inman Well #: 6

Field Name: Hylton

Producing Formation: none

Elevation: Ground: 1094 Kelly Bushing: 1101

Total Depth: 2239 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 900 ppm Fluid volume: 300 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R.  East  West

County: Permit #:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Wolfe

Title: Owner Date: 9-20-11

KCC Office Use ONLY

- Letter of Confidentiality Received Date:
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dlg Date: 9/27/11

Operator Name: Lone Wolf Oil Co. dba Lease Name: Inman Well #: 6  
 Sec. 1 Twp. 32 S. R. 9  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee</td> <td>1772</td> <td>-671</td> </tr> <tr> <td>Ft. Scott</td> <td>1818</td> <td>-717</td> </tr> <tr> <td>Cherokee</td> <td>1858</td> <td>-757</td> </tr> <tr> <td>Mississippi</td> <td>2132</td> <td>-1031</td> </tr> </table>	Name	Top	Datum	Pawnee	1772	-671	Ft. Scott	1818	-717	Cherokee	1858	-757	Mississippi	2132	-1031
Name	Top	Datum														
Pawnee	1772	-671														
Ft. Scott	1818	-717														
Cherokee	1858	-757														
Mississippi	2132	-1031														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	40	Class A	40	3% Calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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TO: KCC Production Control

FROM: Phil Frick

RE: Shikles ACO-1s – Pharyn Resources

Please find the enclosed ACO-1s for the three Shikles Lease wells drilled by Pharyn Resources late last year. I was contracted to do these forms, but until recently Pharyn was unable to provide me with the necessary cement tickets. Now they have, and here are the forms very late. I do apologize for not having them electronically, but I am not on KOLAR for Pharyn and as I won't be doing any more work for them I'm not going to get set up now. I don't have the logs electronically anyway.

If you have any questions regarding the enclosed, please contact me directly using the information below. I apologize for the delay, but hopefully these will take care of these three wells and I'll get the U-1 applications going on the two injectors asap. As always, thanks for your help!

Regards,

Phil Frick  
913.221.5987  
dephil@dpeweb.com

RECEIVED  
SEP 22 2011  
KCC WICHITA



**CONSOLIDATED**  
ON Well Services, LLC

**ENTERED**

TICKET NUMBER 31522  
LOCATION Enery  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

API# 15-019-27053

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-1-11	4763	Iman #6	1	32S	9E	CG
CUSTOMER						
MAILING ADDRESS						
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE			520	Allen B.		
ZIP CODE			611	Chris B.		
C+G						
Orts						

JOB TYPE P.T.A 0 HOLE SIZE \_\_\_\_\_ HOLE DEPTH 2239 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting- Rig up to drill pipe. Plugging orders as follows:  
15 sms @ 2189'  
15 sms @ 1903'  
180 sms @ 500' to surface  
15 sms @ 1000'  
225 sms total

*Thank You*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1131	225 sms	100/40 Palmix cement	11.95	2688.75
1118B	775"	490 gal	.20	155.00
5407A	9.63	tax mileage bulk tax	1.26	487.87
			RECEIVED	
			SEP 22 2011	
			KCC WICHITA	
			subtotal	4466.62
			8.3% SALES TAX	236.04
			ESTIMATED TOTAL	4702.66

Ravin 3737

AUTHORIZATION

*Robert Wolf*

TITLE

*244074*

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 31424  
LOCATION Eureka KS  
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

CEMENT API # 15-019-27053

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-26-11	4763	Inman #6	1	32 S	9 E	CQ
CUSTOMER <u>Lone Wolf Oil Co.</u>			C+6 DRILG (Cottons) Rig			
MAILING ADDRESS <u>Box 241</u>						
CITY <u>Moline</u>	STATE <u>KS</u>	ZIP CODE <u>67353</u>	TRUCK # <u>445</u>	DRIVER <u>DAVE G</u>	TRUCK #	DRIVER
			<u>bl</u>	<u>Chris M.</u>		

JOB TYPE Surface oil HOLE SIZE 12 1/4 HOLE DEPTH 47' CASING SIZE & WEIGHT 8 5/8 @ 24#  
CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 14.0-15.0 SLURRY VOL 9.6 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
DISPLACEMENT 2 Bbl DISPLACEMENT PSI 100 MIX PSI 100 RATE 5BPM

REMARKS: Rig up to 8 5/8" casing, Break circulation with 5 Bbl water, & milled 40 SKS Class "A" cement with 3% calcium, @ 14.0-15.0 #/sk. Displaced with 2 Bbl water & shut well in. Good circulation @ all times. 5 Bbl slurry to pit. Job complete.

*Thanks Shannon & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	40	MILEAGE	4.00	160.00
11045	40 SKS	Class "A" Cement	14.25	570.00
1102	113 #	Calcium @ 3%	.70	79.10
5407	1.88 Tons	Ton mileage bulk truck	M/C	330.00
			RECEIVED	
			SEP 27 2011	
			KCC WICHITA	
			Sub total	1914.10
			8.3% SALES TAX	53.88
			ESTIMATED TOTAL	1967.98

Ravin 3737

AUTHORIZATION Dale Carter

TITLE 243808

DATE 8-26-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.