

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8653
Name: Petroleum Technologies, Inc.
Address 1: 801 W 47th Street
Address 2: Suite 412
City: Kansas City State: MO Zip: 64112 + 1253
Contact Person: Alan J. Seaton
Phone: (816) 531-6904
CONTRACTOR: License # 8509
Name: Evans Energy Development Inc.
Wellsite Geologist: Alan J. Seaton
Purchaser: Sequoyah Trading & Transportation

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: 23,532
 GSW Permit #: _____
05-31-2011 06-01-2011 08-30-2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23461-0000
Spot Description: _____
E/2 W/2 E/2 SW Sec. 29 Twp. 14 S. R. 22 East West
1,320 Feet from North / South Line of Section
3,520 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Sawyer Well #: 14i
Field Name: Longanecker Southeast
Producing Formation: Bartlesville
Elevation: Ground: 1011' Kelly Bushing: _____
Total Depth: 890' Plug Back Total Depth: 875'
Amount of Surface Pipe Set and Cemented at: 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 875'
feet depth to: surface w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: September 1, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DIG Date: 9/29/11

Operator Name: Petroleum Technologies, Inc. Lease Name: Sawyer Well #: 14i
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron / CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville Sand</td> <td>835</td> <td>176</td> </tr> </table>	Name	Top	Datum	Bartlesville Sand	835	176
Name	Top	Datum					
Bartlesville Sand	835	176					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	20	21'	common	4	none
Production	5 5/8"	2 7/8"	6.5	875'	50/50 poz	125	2% gel, 1/4# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	835 - 845	Acid: 150 gal 15% NeHCL	835 - 845

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Waiting for injection approval	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>Water Injection Well</u>
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>835 - 845</u>
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TICKET NUMBER 31975
 LOCATION Ottawa KS
 FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/1/11	6370	Sawyer 14-J	SW 29	14	22	JO
CUSTOMER <u>Petroleum Technologies Inc</u>						
MAILING ADDRESS <u>801 W 47th</u>						
CITY <u>Kansas City</u>	STATE <u>MO</u>	ZIP CODE <u>64112</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>506</u>	<u>Fred</u>	<u>Safety</u>	<u>Mo</u>
			<u>368</u>	<u>Ken</u>	<u>RW</u>	
			<u>370</u>	<u>Arlen</u>	<u>OPM</u>	
			<u>558</u>	<u>Cecil</u>	<u>CPP</u>	

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 890' CASING SIZE & WEIGHT 2 1/8" EUE
 CASING DEPTH 875' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.09 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 50/50 Por Mix Cement 290 Gal
1/4# Flo. Seal/sk. Cement to surface. Flush Pump + Lines
Clean. Displace 2 1/2" Rubber Plug to casing TD w/ 5.09 BBL
Fresh water. Pressure to 800# PSI. Hold pressure for
30 min MIT. Release pressure to set float valve
Skirt in casing

Evans Energy Dev Inc. (Travis) Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	30 mi	MILEAGE		120 ⁰⁰
5402	875'	Casing Footage		NIC
5407	Minimum	Ton Miles		330 ⁰⁰
5502c	2 hrs	80 BBL Vac Truck		180 ⁰⁰
1124	125 sks	50/50 Por Mix Cement		1306 ²⁵
1118B	310*	Premium Gel		62 ⁰⁰
1107	32#	Flo Seal		71 ⁰⁴
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
				7.625
				SALES TAX
				ESTIMATED
				TOTAL
				110 ⁴³
				3182 ⁷²

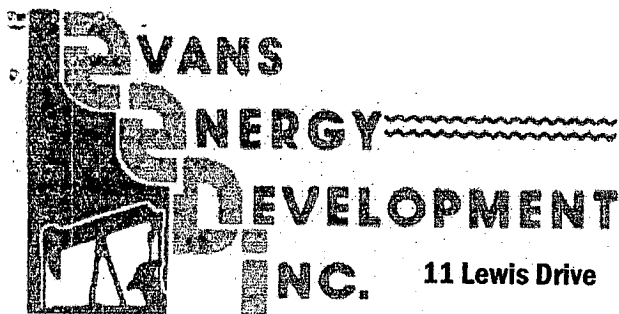
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410 #241746

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

Petroleum Technologies, Inc.

Sawyer #14I

API # 15-091-23,461

May 31 - June 1, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
17	shale	29
25	lime	54
5	shale	59
9	lime	68
9	shale	77
21	lime	98
19	shale	117
24	lime	141
8	shale	149
7	lime	156
2	shale	158
41	lime	199
17	shale	216
10	lime	226
20	shale	246
5	lime	251
6	shale	257
7	lime	264
31	shale	295
3	lime	298
9	shale	307
25	lime	332 making water
3	shale	335
29	lime	364
3	shale	367
13	lime	380 base of the Kansas City
175	shale	555
4	lime	559
4	shale	563
2	lime	565
8	shale	573
6	lime	579
13	shale	592
4	lime	596
16	shale	612

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2	lime	614
27	shale	641
2	lime	643
3	shale	646
3	lime	649
58	shale	707
5	broken sand	712 brown sand & grey shale, lite show
78	shale	790
4	sand	794 white, no oil
40	shale	834
1	lime	835
11	oil sand	846 brown, good bleeding
2	broken sand	848 brown & white sand, ok bleeding
4	sand	852 white, no oil
38	shale	890 TD

Drilled a 9 7/8" hole to 21.4'

Drilled a 5 5/8" hole to 890'

Set 21.4' of 7" surface casing cemented with 4 sacks of cement.

Set 875' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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