

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8653
Name: Petroleum Technologies, Inc.
Address 1: 801 W 47th Street
Address 2: Suite 412
City: Kansas City State: MO Zip: 64112 + 1253
Contact Person: Alan J. Seaton
Phone: (816) 531-6904
CONTRACTOR: License # 8509
Name: Evans Energy Development Inc.
Wellsite Geologist: Alan J. Seaton
Purchaser: Sequoyah Trading & Transportation

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: 23,532
 GSW Permit #: _____
05-23-2011 05-24-2011 08-30-2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 091-23453-0000
Spot Description: _____
W2_NW_SW Sec. 29 Twp. 14 S. R. 22 East West
1,980 Feet from North / South Line of Section
4,950 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Sawyer Well #: 21
Field Name: Longanecker Southeast
Producing Formation: Bartlesville
Elevation: Ground: 1025' Kelly Bushing: _____
Total Depth: 906' Plug Back Total Depth: 902'
Amount of Surface Pipe Set and Cemented at: 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 902'
feet depth to: surface w/ 140 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 1018, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: September 1, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dog Date: 9/29/11

Operator Name: Petroleum Technologies, Inc. Lease Name: Sawyer Well #: 2i
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron / CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville Sand</td> <td style="text-align: center;">858</td> <td style="text-align: center;">167</td> </tr> </table>	Name	Top	Datum	Bartlesville Sand	858	167
Name	Top	Datum					
Bartlesville Sand	858	167					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	20	21'	common	4	none
Production	5 5/8"	2 7/8"	6.5	902'	50/50 poz	140	2% gel, 1/4# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	858 - 868	Acid: 150 gal 15% NeHCL	858 - 868

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. Waiting for injection approval	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>Water Injection Well</u>
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>858 - 868</u>
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 31967
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/24/11	6370	Sawyer # 2-I	SW 29 th	14	22	JO.
CUSTOMER P T I			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 801 W 47 th St 412			506	Fred	Safety	MTG
CITY Kansas City			368	Rex	KH	
STATE Mo.			370	Arden	RRM	
ZIP CODE 64112			510	Tim	TL	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 906 CASING SIZE & WEIGHT 2 7/8 EOE
CASING DEPTH 902 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 5.24 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check ~~with~~ casing depth w/ wireline. Establish circulation
Mix Pump 140 sks 50/50 Poz Mix Cement 270 Gal 4" Flo Seal
Per sack. Cement to surface. ~~Displace~~ Flush pump & lines
clean. Displace 2 1/2" Rubber Plug to casing TD w/ 524 BBL
Fresh water. Pressure to 800# PSI - Hold pressure for
30 min. MIT. Release pressure to set float valve.
Shut in casing.

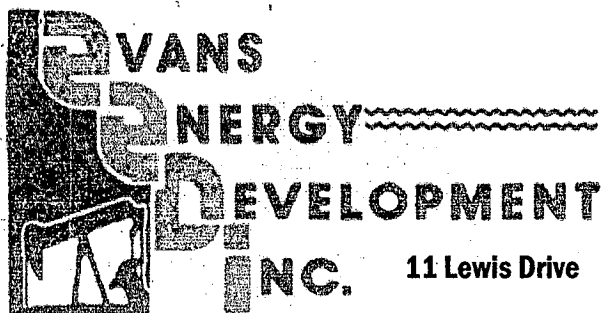
Evans Energy Dev. Inc. (Travis) Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	30 mi	MILEAGE		120 ⁰⁰
5402	902'	Casing footage		NIC
5407	Minimum	Ton Miles		330 ⁰⁰
5502	2 hrs	80 BBL Vac Truck		180 ⁰⁰
1124	140 sks	50/50 Poz Mix Cement		1463 ⁰⁰
1118B	236#	Premium Gel		47 ²⁰
1107	35#	Flo-Seal		77 ²⁰
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
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				WO # 241603
				7.525%
				SALES TAX
				ESTIMATED
				TOTAL
				121 ⁶⁰
				3342 ⁵⁰

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Petroleum Technologies, Inc.

Sawyer #21

API # 15-091-23,453

May 23 - May 24, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
35	shale	45
6	lime	51
2	shale	53
16	lime	69
7	shale	76
9	lime	85
4	shale	89
25	lime	114
19	shale	133
24	lime	157
5	shale	162
13	lime	175
9	shale	184
33	lime	217
18	shale	235
9	lime	244
18	shale	262
7	lime	269
4	shale	273
12	lime	285
28	shale	313
2	lime	315
10	shale	325
28	lime	353
2	shale	355
27	lime	382
13	shale	395
7	lime	402 base of the Kansas City
170	shale	572
7	lime	579
9	shale	588
11	lime	599
11	shale	610
5	lime	615
6	shale	621
3	lime	624
6	shale	630

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3	lime	633
22	shale	655
5	lime	660
2	shale	662
2	lime	664
69	shale	733
9	oil sand	742 brown, lite bleeding
1	broken sand	743 brown & grey sand, lite bleeding
5	silty shale	748
38	shale	786
2	lime	788
23	shale	811
7	sand	818 white, no oil
38	shale	856
2	lime	858
9	oil sand	867 brown, good bleeding
2	broken sand	869 brown & grey sand, good bleeding
4	silty shale	873
33	shale	906 TD

Drilled a 9 7/8" hole to 21.4'

Drilled a 5 5/8" hole to 906'

Set 21.4' of 7" surface casing cemented with 4 sacks cement.

Set 903' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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