

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8653  
Name: Petroleum Technologies, Inc.  
Address 1: 801 W 47th Street  
Address 2: Suite 412  
City: Kansas City State: MO Zip: 64112 + 1253  
Contact Person: Alan J. Seaton  
Phone: ( 816 ) 531-6904  
CONTRACTOR: License # 8509  
Name: Evans Energy Development Inc.  
Wellsite Geologist: Alan J. Seaton  
Purchaser: Sequoyah Trading & Transportation

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>05-26-2011</u>	<u>05-31-2011</u>	<u>07-27-2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23459-0000

Spot Description: \_\_\_\_\_

SW SW NE SW Sec. 29 Twp. 14 S. R. 22  East  West  
1,540 Feet from  North /  South Line of Section  
3,740 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Johnson

Lease Name: Sawyer Well #: 10

Field Name: Longanecker Southeast

Producing Formation: Bartlesville

Elevation: Ground: 1009' Kelly Bushing: \_\_\_\_\_

Total Depth: 890' Plug Back Total Depth: 874'

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 874'

feet depth to: surface w/ 130 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: September 1, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dg Date: 9/29/11

Operator Name: Petroleum Technologies, Inc. Lease Name: Sawyer Well #: 10  
 Sec. 29 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray / Neutron / CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville Sand</td> <td>828</td> <td>181</td> </tr> </table>	Name	Top	Datum	Bartlesville Sand	828	181
Name	Top	Datum					
Bartlesville Sand	828	181					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	20	22'	common	4 sx	none
Production	5 5/8"	2 7/8"	6.5	874'	50/50 poz	130	2% gel, 1/4# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	828 - 838	Acid: 75 gal 15% NeHCL	828 - 838
		Frac: 3sx 20/40 - 37sx 12/20 w/127 bbls gelled wtr	828 - 838

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TUBING RECORD:	Size: <u>1"</u>	Set At: <u>848'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
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Date of First, Resumed Production, SWD or ENHR. <b>August 1, 2011</b>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <b>2</b>	Gas Mcf <b>0</b>	Water Bbls. <b>5</b>	Gas-Oil Ratio	Gravity <b>22</b>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <b>828 - 838</b>
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**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 31972  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/31/11	6370	Sawyer #10	SW 29	14	22	JO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Petrochem Technologies Inc			506	Fred	Safety Vldy	
MAILING ADDRESS			495	Casey	CIS	J
801 W 47th Ste 412			369	Harold		
CITY	STATE	ZIP CODE	510	Cecil		
Kansas City	Mo.	64112				

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 890 CASING SIZE & WEIGHT 2 1/8 EUE  
 CASING DEPTH 824' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 5.07 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel Flush.  
 Mix + Pump 130 sks 50/50 Por Mix Cement 290 Gel 1/2"  
 Flo. Seal/sk. Cement to surface. Flush pump + lines  
 clean. Displace 2 1/2" Rubber plug to casing TD w/ 5.07 BBL  
 Fresh water. Pressure to 750# PSI. Release pressure to  
 set float valve. Shut in casing.

*Fred Mader*

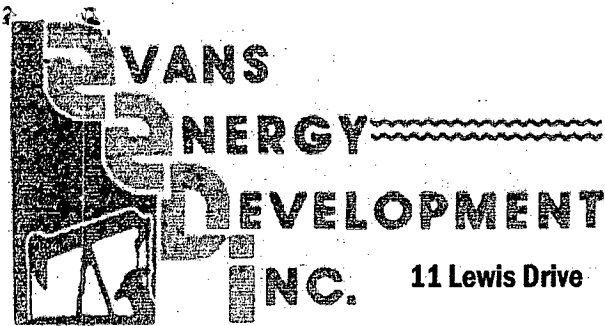
Evans Energy Dev. Inc. (Travis)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		97.50
5406	30 mi.	MILEAGE		120.00
5402	874	Casing Footage		N/C
5407	Minimum	Ton Miles		330.00
5502E	2 hrs	80 BBL Vac Truck		180.00
1124	130 SKS	50/50 Por Mix Cement		1358.50
1118B	3.9 #	Premium Gel		63.80
1107	33 #	Flo Seal		73.26
4402	1	2 1/2" Rubber Plug		8.00
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		WO# 241672		KCC WICHITA
			7.525%	SALES TAX
				ESTIMATED
				TOTAL
				114.65
				3243.21

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**EVANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Petroleum Technologies, Inc.

Sawyer #10

API # 15-091-23,459

May 26 - May 31, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
9	shale	21
5	lime	26
5	shale	31
15	lime	46
8	shale	54
10	lime	64
7	shale	71
22	lime	93
37	shale	130
20	lime	150
1	shale	151
42	lime	193
18	shale	211
8	lime	219
21	shale	240
7	lime	247
4	shale	251
7	lime	258
46	shale	304
24	lime	328
2	shale	330
1	coal	331
6	shale	337
23	lime	360
4	shale	364 wet
15	lime	379
168	shale	547
2	lime	549
11	shale	560
3	lime	563
3	shale	566
2	lime	568
19	shale	587
3	lime	590
6	shale	596
2	lime	598
5	shale	603

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3	lime	606
28	shale	634
4	lime	638
46	shale	684
4	lime	688
26	shale	714
5	oil sand	719 brown, lite show
3	silty shale	722
22	shale	744
2	lime	746
82	shale	828
1	lime	829
9	oil sand	838 brown, good bleeding
4	silty shale	842
48	shale	890 TD

Drilled a 9 7/8" hole to 21.5'

Drilled a 5 5/8" hole to 890'

Set 21.5' of 7" surface casing cemented with 4 sacks cement.

Set 878' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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