

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8653
Name: Petroleum Technologies, Inc.
Address 1: 801 W 47th Street
Address 2: Suite 412
City: Kansas City State: MO Zip: 64112 + 1253
Contact Person: Alan J. Seaton
Phone: (816) 531-6904
CONTRACTOR: License # 8509
Name: Evans Energy Development Inc.
Wellsite Geologist: Alan J. Seaton
Purchaser: Sequoyah Trading & Transportation

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
05-16-2011 05-18-2011 07-27-2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 091-23457-0000
Spot Description: _____
NE_NW_SW Sec. 29 Twp. 14 S. R. 22 East West
2,475 Feet from North / South Line of Section
4,785 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Sawyer Well #: 3A
Field Name: Longanecker Southeast
Producing Formation: Bartlesville
Elevation: Ground: 1035' Kelly Bushing: _____
Total Depth: 920' Plug Back Total Depth: 908'
Amount of Surface Pipe Set and Cemented at: 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 908'
feet depth to: surface w/ 153 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: September 1, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 9/29/11

Operator Name: Petroleum Technologies, Inc. Lease Name: Sawyer Well #: 3A
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | |
|--|---|-------|-----|-------|-------------------|-----|-----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron / CCL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville Sand</td> <td>864</td> <td>171</td> </tr> </table> | Name | Top | Datum | Bartlesville Sand | 864 | 171 |
| Name | Top | Datum | | | | | |
| Bartlesville Sand | 864 | 171 | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|--------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 10" | 7" | 20 | 21' | common | 4 sx | none |
| Production | 5 5/8" | 2 7/8" | 6.5 | 908' | 50/50 poz | 153 | 2% gel, 5% salt, 1/4# Flo Seal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-----------|
| 2 | 864 - 874 | Acid: 75 gal 15% NeHCL | 864 - 874 |
| | | Frac: 3sx 20/40 - 27sx 12/20 w/116 bbls gelled wtr | 864 - 874 |

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|---|----------------------|--|
| TUBING RECORD: Size: <u>1"</u> Set At: <u>884'</u> Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. July 29, 2011 | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours | Oil Bbls. <u>2</u> | Gas Mcf <u>0</u> |
| | Water Bbls. <u>5</u> | Gravity <u>22</u> |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>864 - 874</u> |
|---|--|--|



CONSOLIDATED
Oil Well Services, LLC

API. 15-091-23457 00:00

TICKET NUMBER 31941
LOCATION Ottawa
FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|-------------------------------|----------|-------------|--------|
| 5-18-11 | 6370 | Sawyer 3-A | 8W 29 | 14 | 22 | Wb |
| CUSTOMER Petroleum Technologies | | | TRUCK # DRIVER TRUCK # DRIVER | | | |
| MAILING ADDRESS 801 W 47th Ste 412 | | | 576 | Alan M | Safety Meet | |
| CITY STATE ZIP CODE Kansas City Mo 64112 | | | 368 | Ken H | 59T | |
| | | | 369 | Hurdal | HSP | |
| | | | 510 | Cecil P | CHP | |

JOB TYPE long strings HOLE SIZE 6 HOLE DEPTH 930 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 908 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT 3 1/4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

REMARKS: Held crew meeting. Mixed & pumped 100# gel to flush hole followed by 153 sk 50/50 po2 plus 2% gel, 5% salt, 1/4# flo. seal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve.

Evans Energy, Travis

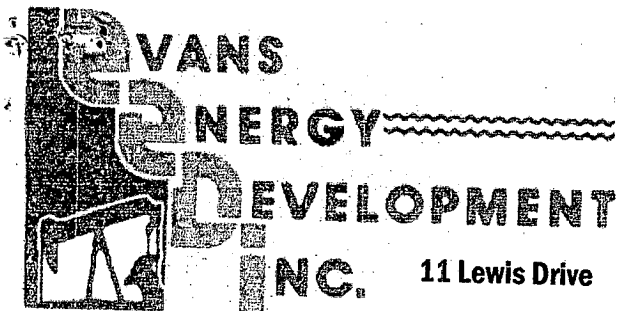
Alan Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-------------------------|
| 5401 | 1 | PUMP CHARGE | | 973.00 |
| 5406 | 30 | MILEAGE | | 120.00 |
| 5402 | 908 | casing footage | | 330.00 |
| 5407 | min | to n miles | | 18000 |
| 5502L | 2 | 80 val | | |
| 1107 | 38# | Flo. seal | | 84.36 |
| 1111 | 296# | salt | | 103.60 |
| 1118B | 357# | gel | | 71.40 |
| 1124 | 153 | 50/50 po2 | | 1598.85 |
| 4402 | 1 | 2 1/2 plug | | 28.00 |
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| | | | | 7.525 |
| | | | | SALES TAX 141.94 |
| | | | | ESTIMATED TOTAL 3633.15 |

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Oil & Gas Well Drilling
 Water Wells
 Geo-Loop Installation

Phone: 913-557-9083
 Fax: 913-557-9084

11 Lewis Drive Paola, KS 66071

WELL LOG
 Petroleum Technologies, Inc.
 Sawyer #3A
 API#15-091-23,457
 May 16 - May 18, 2011

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u> |
|----------------------------|------------------|-----------------------------|
| 6 | soil & clay | 6 |
| 14 | sandstone | 20 |
| 43 | shale | 63 |
| 3 | lime | 66 |
| 4 | shale | 70 |
| 15 | lime | 85 |
| 8 | shale | 93 |
| 12 | lime | 105 |
| 4 | shale | 109 |
| 8 | lime | 117 |
| 30 | shale | 147 |
| 24 | lime | 171 |
| 4 | shale | 175 |
| 11 | lime | 186 |
| 6 | shale | 192 |
| 38 | lime | 230 |
| 18 | shale | 248 |
| 9 | lime | 257 |
| 18 | shale | 275 |
| 8 | lime | 283 |
| 6 | shale | 289 |
| 6 | lime | 295 |
| 52 | shale | 347 |
| 20 | lime | 367 |
| 7 | shale | 374 |
| 21 | lime | 395 |
| 4 | shale | 399 |
| 6 | lime | 405 |
| 2 | shale | 407 |
| 7 | lime | 414 base of the Kansas City |
| 174 | shale | 588 |
| 2 | lime | 590 |
| 3 | shale | 593 |
| 5 | lime | 598 |
| 4 | shale | 602 |
| 5 | lime | 607 |
| 17 | shale | 624 |
| 2 | lime | 626 |

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| | | |
|------|-------------|---|
| 12 | shale | 638 |
| 4 | lime | 642 |
| 22 | shale | 664 |
| 8 | lime | 672 |
| 70 | shale | 742 |
| 8 | oil sand | 750 |
| 1 | broken sand | 751 |
| 21 | shale | 772 |
| 4 | lime | 776 |
| 88 | shale | 864 |
| 2 | lime | 866 |
| 2.5 | oil sand | 868.5 brown, 100% bleeding |
| 0.2 | lime & sand | 868.7 |
| 2.8 | oil sand | 871.5 brown, 90% bleeding, good sand |
| 0.5 | broken sand | 872 brow & white sand, 60% bleeding |
| 1.5 | oil sand | 873.5 brown, 100% bleeding |
| 2 | broken sand | 875.5 brown sand & grey shale, 50% bleeding |
| 44.5 | shale | 920 TD |

Drilled a 10" hole to 21.4'
 Drilled a 5 5/8" hole to 920'

Set 21.4' of 7" threaded and coupled surface casing cemented with 4 sacks of cement.

Set 908' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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