

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8653
Name: Petroleum Technologies, Inc.
Address 1: 801 W 47th Street
Address 2: Suite 412
City: Kansas City State: MO Zip: 64112 + 1253
Contact Person: Alan J. Seaton
Phone: (816) 531-6904
CONTRACTOR: License # 8509
Name: Evans Energy Development Inc.
Wellsite Geologist: Alan J. Seaton
Purchaser: Sequoyah Trading & Transportation

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
05-12-2011 05-16-2011 07-27-2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 091-23456-0000
Spot Description: _____
SW SW NW SW Sec. 29 Twp. 14 S. R. 22 East West
1,485 Feet from North / South Line of Section
5,115 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Sawyer Well #: 2A
Field Name: Longanecker Southeast
Producing Formation: Bartlesville
Elevation: Ground: 1009' Kelly Bushing: _____
Total Depth: 890' Plug Back Total Depth: 879'
Amount of Surface Pipe Set and Cemented at: 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 879'
feet depth to: surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: September 1, 2011

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 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 9/29/11

Operator Name: Petroleum Technologies, Inc. Lease Name: Sawyer Well #: 2A
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E-Logs Run: Gamma Ray / Neutron / CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville Sand</td> <td>839</td> <td>170</td> </tr> </table>	Name	Top	Datum	Bartlesville Sand	839	170
Name	Top	Datum					
Bartlesville Sand	839	170					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	20	22'	common	4 sx	none
Production	5 5/8"	2 7/8"	6.5	879'	50/50 poz	150	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	839 - 849	Acid: 75 gal 15% NeHCL	839 - 849
		Frac: 3sx 20/40 - 27sx 12/20 w/117 bbls gelled wtr	839 - 849

TUBING RECORD: Size: 1" Set At: 860' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. July 29, 2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	2	0	5
Gas-Oil Ratio		Gravity	
		22	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>839 - 849</u>
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CONSOLIDATED
Oil Well Services, LLC

API# 15-091-23456-00-00

TICKET NUMBER 31952
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/16/11	6370	Sawyer # 2A	SW 29	14	22	JO
CUSTOMER <u>PTI</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>801 W 47th Ste 412</u>			506	Fred	Safety	WJ
CITY	STATE	ZIP CODE	368	Ken	KH	
<u>Kansas City</u>	<u>MO</u>		370	Arlen	ARM	
			503	Cecil	CHP	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 890' CASING SIZE & WEIGHT 2 3/8" EUE
CASING DEPTH 879' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 5.11 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

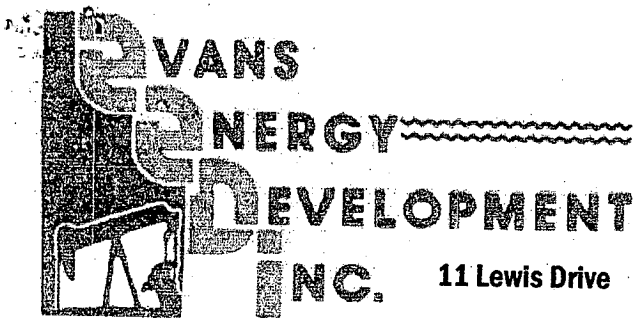
REMARKS: Establish circulation. Mix Pump 100* Premium Gel
Flush. Mix Pump 150 sks 50/50 Poz Mix Cement 290 Gall
Cement to surface. Flush pump + lines clean. Displace
2 1/2" Rubber plug to casing. TD w/ 5.11 BBL Fresh water
Pressure to 800* PSI. Release pressure to set float
value. Shut in casing.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	30 mi	MILEAGE		120 ⁰⁰
5402	879'	Casing Footage		NIC
5407	Minimum	Ton Miles		330 ⁰⁰
5502C	2 1/2 hrs	80 BBL Vactruck		225 ⁰⁰
1124	150 SKS	50/50 Poz Mix Cement		1567 ⁵⁰
1118B	552*	Premium Gel		90 ⁴⁰
4402	1	2 1/2" Rubber Plug		25 ⁰⁰
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		W/O # 241457		KCO WICHITA
			7.525%	SALES TAX
				ESTIMATED
				TOTAL
				126 ⁸⁰
				3462 ⁷⁰

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Petroleum Technologies, Inc.

Sawyer #2A

API#15-091-23,456

May 12 - May 16, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
18	shale	28
5	lime	33
2	shale	35
14	lime	49
9	shale	58
8	lime	66
9	shale	75
20	lime	95
12	shale	107
12	sandstone	119
23	lime	142
4	shale	146
14	lime	160
11	shale	171
31	lime	202
16	shale	218
20	lime	238
4	shale	242
11	lime	253
6	shale	259
6	lime	265
45	shale	310
2	lime	312
3	shale	315
3	oil sand	318 brown
4	shale	322
15	lime	337
8	shale	345
41	lime	386
4	shale	390
15	lime	405 base of the Kansas City
172	shale	577
5	lime	582
4	shale	586
3	lime	589
7	shale	596
6	lime	602

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4	shale	606
10	lime	616
26	shale	642
6	lime	648
48	shale	696
2	lime	698
21	shale	719
9	broken oil sand	728 brown sand with shale seams, ok bleeding
18	shale	746
1	coal	747
1	shale	748
4	lime	752
28	shale	780
4	broken oil sand	784 brown & green sand, oil show
54.6	shale	838.6
6	oil sand	844.6 brown, 100% bleeding
5.4	broken sand	850 brown & white sand, 90% bleeding
40	shale	890 TD

Drilled a 10" hole to 21.6'
 Drilled a 5 5/8" hole to 890'

Set 21.6' of 7" threaded and coupled surface casing cemented with 4 sacks of cement.

Set 879.5' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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