

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8653
Name: Petroleum Technologies, Inc.
Address 1: 801 W 47th Street
Address 2: Suite 412
City: Kansas City State: MO Zip: 64112 + 1253
Contact Person: Alan J. Seaton
Phone: (816) 531-6904
CONTRACTOR: License # 8509
Name: Evans Energy Development Inc.
Wellsite Geologist: Alan J. Seaton
Purchaser: Sequoyah Trading & Transportation

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
05-18-2011 05-19-2011 07-27-2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 091-23455-0000
Spot Description: _____
SW NW NW SW Sec. 29 Twp. 14 S. R. 22 East West
2,145 Feet from North / South Line of Section
5,115 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Sawyer Well #: 1A
Field Name: Longanecker Southeast
Producing Formation: Bartlesville
Elevation: Ground: 1035' Kelly Bushing: _____
Total Depth: 920' Plug Back Total Depth: 905'
Amount of Surface Pipe Set and Cemented at: 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 905'
feet depth to: surface w/ 155 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: RECEIVED
SEP 26 2011
Operator Name: KCC WICHITA
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: September 1, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 9/29/11

Operator Name: Petroleum Technologies, Inc. Lease Name: Sawyer Well #: 1A
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron / CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville Sand</td> <td>870</td> <td>165</td> </tr> </table>	Name	Top	Datum	Bartlesville Sand	870	165
Name	Top	Datum					
Bartlesville Sand	870	165					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	20	21'	common	4 sx	none
Production	5 5/8"	2 7/8"	6.5	905'	50/50 poz	155	2% gel, 1/4# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	870 - 880	Acid: 75 gal 15% NeHCL	870 - 880
		Frac: 3sx 20/40 - 27sx 12/20 w/116 bbls gelled wtr	870 - 880

TUBING RECORD: Size: <u>1"</u> Set At: <u>890'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: July 29, 2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>0</u>
	Water Bbls. <u>5</u>	Gravity <u>22</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>870 - 880</u>
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 31961
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/19/11	6370	Sawyer 1A	Sw 29	14	22	JO
CUSTOMER PTJ			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 801 W 47th Stc 412			506	Fred	Safety	WJ
CITY STATE ZIP CODE Kansas City Mo 64112			495	Harold	HTB	
			370	Arlen	ARM	
			503	Derrek	DM	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 920 CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 905 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 5.26 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Establish circulation. Mix Pump 100 # Premium Gel Flush
Mix + Pump 155 sks 50/50 for Mix Cement 2% Gel 1/4" Flo Seal
per sack. Cement to Surface Flush pump + lines clean.
Displace 2 1/2" Rubber Plug to casing TD w/ 3BLS
Fresh water. Pressure to # PSI. Release pressure to
set float valve. Shut in casing

Evans Energy Dev Inc.

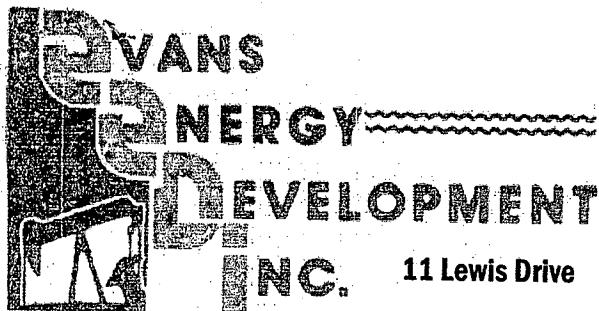
Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	30 mi	MILEAGE		120 ⁰⁰
5402	905	Casing Footage		N/C
5407	Minimum	Tax Miles		330 ⁰⁰
5502C	2 1/2 hrs	80 BBL Vac Truck		285 ⁰⁰
1124	155 SKS	50/50 for Mix Cement		1619 ⁷⁵
1118B	361 #	Premium Gel		72 ²⁵
1107	39 #	Flo-Seal		86 ⁵⁸
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
				RECEIVED
<u>W/O # 241550</u>				SEP 26 2011
				KCC NICHITA
				7.525% SALES TAX
				ESTIMATED
				TOTAL 135 ⁹⁵
				3592 ⁴⁸

Ravin 3737

AUTHORIZATION *[Signature]* TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Petroleum Technologies, Inc.

Sawyer #1A

API # 15-091-23,455

May 18 - May 19, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
6	sandstone	10
47	shale	57
22	lime	79
9	shale	88
9	lime	97
10	shale	107
20	lime	127
18	shale	145
24	lime	169
5	shale	174
11	lime	185
9	shale	194
35	lime	229
20	shale	249
6	lime	255
20	shale	275
4	lime	279
10	shale	289
2	lime	291
41	shale	332
30	lime	362
9	shale	371
20	lime	391
8	shale	399
4	lime	403
4	shale	407
6	lime	413
172	shale	585
4	lime	589
11	shale	600
5	lime	605
19	shale	624
3	lime	627
2	shale	629
1	coal	630
3	shale	633

RECEIVED

SEP 26 2011

KCC WICHITA

7	lime	640
84	shale	724
2	lime	726
15	shale	741
8	oil sand	748 brown, ok bleeding
30	shale	779
2	lime	781
83	shale	864
1	lime	865
7	oil sand	872 brown, good bleeding
2	broken sand	874 brown & grey shale, good bleeding
46	shale	920 TD

Drilled a 9 7/8" hole to 21.4'

Drilled a 5 5/8" hole to 920'

Set 21.4' of 7" surface casing cemented with 4 sacks of cement.

Set 905' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.