

RECEIVED ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

SEP 26 2011

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM KCC WICHITA  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: 800 W. 47th, Suite # 716  
Address 2:  
City: Kansas City State: MO Zip: 64112 +  
Contact Person: Mark Haas  
Phone: (816) 531-5922  
CONTRACTOR: License # 33557  
Name: Skyy Drilling, LLC  
Wellsite Geologist: GGR, Inc.  
Purchaser: Plains Marketing

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW

Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

June 12, 2011 July 6, 2011 July 10, 2011  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 207-27862-00-00  
Spot Description: NE NW NW SE  
NE\_NW\_NW\_SE Sec. 7 Twp. 24 S. R. 14  East  West  
2,820 Feet from  North /  South Line of Section  
3,020 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Woodson  
Lease Name: Haraldson Well #: 2 HP  
Field Name: Winterscheid  
Producing Formation: Mississippian  
Elevation: Ground: Kelly Bushing:  
Total Depth: 1796 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 0'  
feet depth to: 41' w/ 30 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal-if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R.  East  West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 

Title: Operator Date: September 23, 2011

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DLG Date: 9/28/11

Operator Name: Haas Petroleum, LLC Lease Name: Haraldson Well #: 2 HP  
 Sec. 7 Twp. 24 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40'	Regular	30	
Longstring	6 3/4	4 1/2	9.5	1783	60/40 Poz	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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SEP 26 2011

KCC WICHITA

Skyy Drilling, L.L.C.  
800 W. 47<sup>th</sup> Street, Suite # 716  
Kansas City, Missouri 64112  
Office (816) 531-5922  
Fax (816) 753-0140

September 14, 2011

Company: Haas Petroleum, LLC  
800 W. 47<sup>th</sup>, Suite # 716  
Kansas City, Missouri 64112

Lease: Haraldson – Well # 2 HP  
County: Woodson  
Spot: NE-NW-NW-SE Sec 7, Twp 24, SR 14 East  
Spud Date: June 17, 2011  
API: 15-207-27862-00-00  
TD: 1796'

6/13/11: Moved in Rig #3 on Haraldson Well # 2 HP – Build location & dig pits with Skyy Drilling's dozer and rigged up.

6/13-6/16/11: Worked on rig

6/17/11: Started up. Drilled rat hole. Spud 12 ¼ surface hole. Drilled from 0' to 41' TD. At TD 41' cir hole clean. Tripped out 12 ¼ bit. Rigged and ran 40' of 8 5/8 casing. Rigged up cementers and cemented with 30 sacks cement. Shut down.

7/1/11: Start up, drilled 5' cement. Under surface @ 7:15 PM.

7/2/11: Drilled from 41' to 1082'. At 1082' cir hole clean, trip out and shut down for 4<sup>th</sup> of July.

7/5/11: Start back up. Trip in hole. Back to drilling @ noon. Drilled from 1082' to 1712'. At 1712' cir hole and wait on geologist. Mud up @ 1312'

7/6/11: Drilled from 1712' to 1796' TD. At TD 1796' cir hole clean. LDDP and collars. Rigged and ran 1783' of 4 ½ casing.

Total Footage 1796' @ \$10.00 Per Foot \$17,960.00

**TOTAL \$17,960.00**

RECEIVED  
SEP 26 2011  
KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 30675

LOCATION Eureka

FOREMAN STEVEN MEAD

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** APT # 15-207-27862

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-17-11	3451	Haraldson # 2-HF	7	345	14E	Woodson
CUSTOMER <u>Haas Petroleum LLC</u>						
MAILING ADDRESS <u>800 W. 47th ST, Suite 716</u>						
CITY <u>Kansas City</u>		STATE <u>MO.</u>	ZIP CODE <u>64112</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>485</u>	<u>Alan M.</u>		
			<u>479</u>	<u>Chris B.</u>		

JOB TYPE Surface  HOLE SIZE 12 1/4 HOLE DEPTH 41 CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 40 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5# SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 2 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Softy Meeting. Rig up 8 5/8 casing. Break circulation w/ Fresh water. Mix 35 sks Class A cement w/ 2% Cacl2 + 2% Gel. Displace with 26bbls Fresh water. Shut well in. Good cement returns to surface. Job complete Rig down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	30	MILEAGE	4.00	120.00
11045	35 sks	Class A Cement	14.25	498.75
1102	65 #	2% Cacl2	.70	45.50
1118B	65 #	2% Gel	.20	13.00
5407		Ten mileage Bulk Truck	m/c	330.00
				<b>RECEIVED</b>
				<b>SEP 26 2011</b>
				<b>KCC WICHITA</b>
			SubTotal	1782.25
			SALES TAX <u>2.3%</u>	40.68
			ESTIMATED TOTAL	1822.93

Revin 3737

AUTHORIZATION

*Ben Hume*

TITLE

242104  
Tool Puster

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

242637

TICKET NUMBER 31337

LOCATION Eureka

FOREMAN Steve Mead

**FIELD TICKET & TREATMENT REPORT**

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**CEMENT** APT 13-207-27862

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-6-11	3451	Haroldson # 2-AP	7	24S	14E	Woodson
CUSTOMER <u>Haas Petroleum LLC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>800 W 47th St. Suite 716</u>			485	Alan M		
CITY <u>Kansas City</u>			543	Allen B		
STATE <u>Mo.</u>			479	Joey		
ZIP CODE <u>64112</u>			436	Shannon		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1796 CASING SIZE & WEIGHT 4 1/2 9.5  
 CASING DEPTH 1782 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 128.125 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 29 bbls DISPLACEMENT PS 700 MIX PSI Bump Plug 1200 RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. with head & manifold. Break circulation w/ fresh water Pump 5 bbls water ahead. Mix 135 SKS 6940 Poz mix cement w/ 8 1/2 gal 1/2 phenoseal per sk AT 128 ppgal. Tail in with 50 SKS Thick set cement 1/5 gal seal per sk AT 12.5. Wash out Pump & lines. Shut down Release Plug. Displace with 29 bbls Fresh water. Final pumping Pressure 700# Bump Plug 1200# wait 3min Release Pressure Plug hold. Good cement Returns to surface 13 bbl slurry top it. Job Complete Rig down

*Thank You*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	30	MILEAGE	4.00	120.00
1131	135 SKS	60/40 Poz mix Cement	11.95	1613.25
1118B	930 #	8 1/2 gal	.20	186.00
1107	68 #	Phenoseal 1/2 # per sk	1.22	82.96
1126A	50 SKS	Thick Set Cement	18.30	915.00
110A	250 #	Gal Seal 5 # per sk	.44	110.00
5407	8.55 ton	Ton mileage Bulk Truck	M/C	330.00
5502C	3 bbls	80 bbl Vacuum Truck	90.00	270.00
1123	2700 gallon	CITY Water	15.69/1000	46.80
4404	1	4 1/2" Rubber Plug	42.00	42.00
4310	1	4 1/2" Baffle plate	63.00	63.00
			Sub Total	4754.01
			SALES TAX	223.38
			ESTIMATED TOTAL	4977.39

Havin 3797

AUTHORIZATION [Signature] TITLE Toolpusher DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form