

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 800 W. 47th, Suite # 716
Address 2: _____
City: Kansas City State: MO Zip: 64112 + _____
Contact Person: Mark Haas
Phone: (816) 531-5922
CONTRACTOR: License # 33557
Name: Skyy Drilling, LLC
Wellsite Geologist: GGR, Inc.
Purchaser: Plains Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

August 22, 2011	September 6, 2011	September 15, 2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27865-00-00
Spot Description: NE SW SW NE
NE SW SW NE Sec. 7 Twp. 24 S. R. 14 East West
2,145 Feet from North / South Line of Section
3,020 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Haraldson Well #: 3 HP
Field Name: Winterscheid
Producing Formation: Mississippian
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1781 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0'
feet depth to: 41' w/ 25 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: September 23, 2011

KCC Office Use ONLY

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- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

ALT I II III Approved by: Dg Date: 9/29/11

Operator Name: Haas Petroleum, LLC Lease Name: Haraldson Well #: 3 HP
 Sec. 7 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40'	Regular	25	
Longstring	6 3/4	4 1/2	11.60	1768	60/40 Poz	135	
					Thick Set	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling, L.L.C.
800 W. 47th Street, Suite # 716
Kansas City, Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

September 14, 2011

Company: Haas Petroleum, LLC
800 W. 47th, Suite # 716
Kansas City, Missouri 64112

Lease: Haraldson – Well # 3 HP
County: Woodson
Spot: NW-SW-SW-NE Sec 7, Twp 24, SR 14 East
Spud Date: August 22, 2011
API: 15-207-27865-00-00
TD: 1781'

8/15/11: Moved in Rig #1. Rigged up. Worked on rig and pump from 8/15/11 to 8/21/11. Build location and dig pits with Skyy Drilling's dozer.
8/22/11: Started up, drilled rat hole.
8/23/11: Start up. Spud 12 ¼ surface hole, drilled from 0' to 41' TD. At TD 41' cir hole clean. Trip out 12 ¼ bit. Rig and ran 40' of 8 5/8 casing. Cemented casing by hand using 25 sacks cement.
8/24/11: Started up, tripped in hole with 6 ¾ PDC bit. Drilled out approx. 6' of cement. Under surface drilling. Drilled from 41' to 306'. At 306' trip to collars and shut down for evening.
8/25/11: Drilled from 306' to 680'.
8/26/11: Drilled from 680' to 885'. At 885' trip out of hole and repair rig.
8/29/11: Drilled from 885' to 1055'.
8/30/11: Drilled from 1055' to 1233' – Mud up hole @ 1233'
8/31/11: Drilled from 1233' to 1581'.
9/1-9/5/11: Repair on rig.
9/6/11: Start up. Trip back in hole, drilled from 1581' to 1781'. Top Miss Lime @ 1686'. CFS 1690', 1720', 1725', 1730' and 1781'. At 1781' cir hole clean. Trip out of 36 joints. Shut down,
9/7/11: Start up. Trip back in hole. Cir hole clean. Rig and LDDP and collars.
9/8/11: Start up. Rig and ran 1768' of 4 ½ casing. Rig up cementers and cemented with 175 sacks 40/60 poz. Tailed in with 50 sacks Class A cement.

Total Footage 1781' @ \$10.00 Per Foot	\$17,810.00
TOTAL	\$17,810.00

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30675
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-207-27862

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-17-11	3451	Haraldson # 2-HP	7	24S	14E	Woodson
CUSTOMER <u>Haas Petroleum LLC</u>			TRUCK #			
MAILING ADDRESS <u>800 W. 47th ST, Suite 716</u>			DRIVER			
CITY <u>Kansas City</u>			TRUCK #			
STATE <u>MO.</u>			DRIVER			
ZIP CODE <u>64112</u>			TRUCK #			

JOB TYPE Surface HOLE SIZE 12 1/2 HOLE DEPTH 41 CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 40 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.5# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up 8 5/8 Casing. Break circulation w/ Fresh Water. Mix 35 sks Class A Cement w/ 2% CaCl2 + 2% Gel. Displace with 2 bbls Fresh water. Shut well in. Good Cement Returns to surface. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	30	MILEAGE	4.00	120.00
11045	35 sks	Class A Cement	14.25	498.75
1102	65 #	2% CaCl2	.70	45.50
1118B	65 #	2% Gel	.20	13.00
5407		Ten mile Bulk Truck	m/c	330.00
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				KCC WICHITA
			Sub Total	1782.25
			SALES TAX 2.3%	40.68
			ESTIMATED TOTAL	1822.93

Revin 9737

AUTHORIZATION

Ben Hume

TITLE

Tool Puster

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
ON Well Services, LLC



ENTERED

TICKET NUMBER 31584

LOCATION Eureka, KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-207-27863

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
9-8-11	3451	Harroßon 3 HP	7	245	14 E	Woodson																				
CUSTOMER Hags Petroleum LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>DAVE G.</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Chris M.</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Shannon F.</td> <td></td> <td></td> </tr> <tr> <td>452/T63</td> <td>Ed S.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	DAVE G.			441	Chris M.			515	Shannon F.			452/T63	Ed S.		
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445	DAVE G.																									
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452/T63	Ed S.																									
MAILING ADDRESS 800 W 47th Ste 716																										
CITY Kansas City	STATE MO	ZIP CODE 64112																								
CUSTOMER 5 Sky DRLL																										

JOB TYPE Longstring ^{oil} HOLE SIZE 6 3/4" HOLE DEPTH 1781" CASING SIZE & WEIGHT 4 1/2" @ 11.60 #
 CASING DEPTH 1768.15 DRILL PIPE --- TUBING --- OTHER ---
 SLURRY WEIGHT 13.2-13.6 # SLURRY VOL 40 Bbl + 16 Bbl WATER gal/sk 8.3 + 9.0 CEMENT LEFT in CASING 10.61
 DISPLACEMENT 28 Bbl DISPLACEMENT PSI 900 - bumped plug to 1400 psi RATE 5 BPM

REMARKS: Rig up to 4 1/2" casing, Break circulation with 5 Bbl water mixed
135 SKS 60/40 Pozmix cement with 8% gel & 1/2" Phenoseal/sk @ our lead
Cement @ 13.2 #/gal. Tailed in with 50 SKS Thick set Cement with 5"
Kol-seal/sk @ 13.6 to 13.8 #/gal. Shut down wash out pump & lines & displace
with 28 Bbl water. Final pumping @ pressure of 900 psi, bumped plug to
1400 psi, plug & float held good. Good circulation @ all times, 3 Bbl Slurry
to fit. Job Complete.

"Thanks Shannon & Crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	30	MILEAGE	4.00	120.00
1131	135 SKS	60/40 Pozmix Cement	11.95	1613.25
1118 B	930 #	Gel @ 8%	.20	186.00
1107 A	68 #	Phenoseal @ 1/2"/sk	1.22	82.96
1126 A	50 SKS	Thick Set Cement	18.30	915.00
1110 A	250 #	Kol-Seal 5"/sk	.44	110.00
5407	8.55 Ton	Ton mileage bulk truck	M/C	330.00
5501 C	3 Hours	Transport Water Truck	112.00/Hour	336.00
1123	5000 gallons	City Water	15.40/1000 gal	77.00
4404	1	4 1/2" Rubber Plug	45.00	45.00
4236	1	4 1/2" Aluminum baffle plate	57.00	57.00
		Sub total		4848.21
		7.3% SALES TAX		225.38
		ESTIMATED TOTAL		5073.59

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Ravin 3737

244380
TITLE DRLL

AUTHORIZATION [Signature]

DATE 9-8-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.