

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-153-20821-00-00  
Spot: S2S2SW Sec/Twnshp/Rge: 31-5S-36W  
330 feet from S Section Line, 1470 feet from W Section Line  
Lease Name: TOVREA Well #: 2  
County: RAWLINS Total Vertical Depth: 5005 feet

Operator License No.: 6509  
Op Name: CLARK, JIM D. DBA CLA-MAR OIL, CO  
Address: PO BOX 1197  
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	419	0	285 SX
T1	2.375	5036		
PKR		4434		
PROD	5.5	4995	0	175 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 09/13/2011 9:00 AM  
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC  
Proposal Rcvd. from: JIM CLARK Company: CLA-MAR OIL, COMPANY Phone: (785) 623-1700

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 300# hulls.  
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 09/13/2011 5:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 419' w/285 sxs cement.  
5 1/2" production casing set at 4995' w/175 sxs cement.  
Perforations from 4558' - 4562' - squeezed with 150 sxs cement.  
TD 5005'.  
09/13/2011 - Tubing sanded in 5 1/2" casing from 4348' to TD.  
Backed off tubing at 4348' - pumped 15 sxs cement.  
Pulled tubing to 3125'. Perforated 5 1/2" casing with strip jet - pumped 25 sxs cement mixed with 100# hulls.  
Pulled tubing to 2325'. Perforated 5 1/2" casing with strip jet - pumped 25 barrels fresh water - followed with 235 sxs cement mixed with 150# hulls.  
5 1/2" production casing developed leak inside of 8 5/8" surface casing.  
Pulled tubing to 1000' - pumped 75 sxs cement.  
Cement to surface from 5 1/2" production casing.  
Shut circulation valve forcing cement into surface casing - pumped remainder of cement.  
8 5/8" had strong blow but cement did not circulate.  
Pulled tubing to surface.  
8 5/8" surface casing and 5 1/2" production casing equalized and will be topped at later time.

Perfs:

Top	Bot	Thru	Comments
4535	4540		
4464	4468		
4392	4398		

Remarks: ALLIED CEMENTING COMPANY-TICKET #38282.

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

RECEIVED  
SEP 19 2011  
KCC WICHITA

SEP 14 2011

Form CP-2/3

9/20/11