

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20428-00-00
Spot: NWSESE Sec/Twnshp/Rge: 14-3S-27W
990 feet from S Section Line, 990 feet from E Section Line
Lease Name: ELVIN (BAILEY) Well #: 1
County: DECATUR Total Vertical Depth: 3966 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	218	0	225 SX
PROD	5.5	3900	0	200 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/14/2011 10:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 269-7290

Proposed Plugging Method: Ordered 450 sxs 60/40 pozmix - 4% gel - 800# hulls - 12 sxs gel.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 09/14/2011 3:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 218' w/225 sxs cement.
5 1/2" production casing set at 3900' w/200 sxs cement.
TD 3966'. PBTD 3868'.
09/14/2011 - Perforated production casing at 2214' and 1550'.
Ran tubing to 3421' - pumped 12 sxs gel - followed with 60 sxs cement mixed with 250# hulls.
Pulled tubing to 2199' - pumped 110 sxs cement mixed with 400# hulls.
Pulled tubing to 1099' - pumped 125 sxs cement mixed with 200# hulls - cement to surface.
Pulled tubing to surface.
Topped 5 1/2" production casing with 65 sxs cement.
Connected to 8 5/8" surface casing - pumped 40 sxs cement.
Max. P.S.I. 150#.

Perfs:

Top	Bot	Thru	Comments
3673	3677		LKC H
3643	3647		LKC G
3633	3635		LKC F
3602	3606		LKC D
3588	3590		LKC B
3565	3567		LKC A
3550	3553		TOR
3502	3504		OREAD
3496	3498		OREAD

Remarks: SWIFT CEMENT SERVICES-TICKET #20311.

Plugged through: TBG

RECEIVED
SEP 19 2011
KCC WICHITA

District: 04

Signed Darrel Dipman
(TECHNICIAN)

Form CP-2/3
9/20/11

SEP 14 2011