15-171-20556-00-00

| OR KCC USE: | FORM C-1 7/91 |
|--|---|
| FFECTIVE DATE: 9-5-2000 State of Kansas | FORM MUST BE TYPED FORM MUST BE SIGNED |
| ISTRICT # NOTICE OF INTE | ENTION TO DRILL |
| A?Yes X No Must be approved by the K.C. | C.C. five (5) days prior to commencing well |
| | Spot |
| spected Spud Date 9 11 2000 | C-NW-NE Sec 14 Twp 185 Rg 32W |
| month day year | |
| PERATOR License#: 5011 | 4620 feet from South line of Section 1980 feet from East line of Section |
| Name: Viking Resources, Inc. | IS SECTION X REGULAR IRREGULAR? |
| Address: 105 S. Broadway, Ste 1040 City/State/Zip: Wichita, KS 67202 | (Note: Locate well on the Section Plat on Reverse Side) County: Scott |
| Contact Person: Shawn P. Devlin | Lease Name: Riney Well #: 1 |
| Phone: (316) 262-2502 | Field Name: WC Is this a Prorated/Spaced Field? yes X no |
| ONTRACTOR: License #: 5123 | Target Formation(s) Miss |
| Name: Pickrell Drilling Co | Nearest lease or unit boundary: 660 |
| Well Drilled For: Well Class: Type Equipment | Ground Surface Elevation: Water well within one quarter mile: yes X no |
| Wen Drines for wen cass. Type Equipment | Public water supply well within one mil yes X no |
| Oil Enh Rec Infield X Mud Rotary | Depth to bottom of fresh water: |
| Gas Storage Pool Ext. Air Rotary OWWO Disposal X Wildcat Cable | Depth to bottom of usable water: 1480 Surface Pipe by Alternate: 1 X 2 |
| Seismic # of holes Other | Length of Surface Pipe planned to be set: 200 |
| Other | Length of Conductor pipe required: None |
| Owy One of the Company of the Compan | Projected Total Depth: 4650 Formation at Total Depth: Miss |
| Operator: Well Name: | Water Source for Drilling Operations: |
| Comp. Date: Old Total Depth: | well X farm pondother |
| wastanal Daylasad or Hadrantal wallbaro? | DWR Permit #: Will cores be taken? yes X no |
| rectional, Deviated or Horizontal wellbore?: yes X no | If yes, proposed zone: |
| -101, et. seq. s agreed that the following minimum requirements will be met: 1 Notify the appropriate district office prior to spudding of well; | gging of this well will comply with K.S.A. |
| In the well is dry hole, an agreement between the operator and the district onecessary prior to plugging; The well is dry hole, an agreement between the operator and the district of the well; The winimum amount of surface pipe as specified below shall be set by circular surface pipe shall be set through all unconsolidated materials plus a minimum the well is dry hole, an agreement between the operator and the district onecessary prior to plugging; The appropriate district office will be notified before well is either plugged of the state of the complete of the state of the complete of the state of the complete of the state of the state of the complete of the state of the complete of the state of the complete of the state of the stat | gging of this well will comply with K.S.A. ling rig; culating cement to the top; in all cases the num of 20 feet into the underlying formation; office on plug length and placement is or production casing is cemented in; FROM BELOW ANY USABLE WATER TO SURFACE |
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IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is an a prorated or spaced filed complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage aatribution unit for oll wells.

| API NO. 15 | ; <u>.</u> | | | | | | | | | | | | |
|---|------------|----------------|-------------|----------------|--------|--------------------------------|------------|-------------------------|---------------|---------------------------------------|------|--------------|-------------|
| OPERATOR Viking Resources, Inc. LEASE Riney | | | | | | LOCATION OF WELL: COUNTY Scott | | | | | | | |
| | | | | | | | 620 | _feet form feet form | | SOUTH line of section | | | |
| WELL NUMBER 1 | | | | | | | - <u>-</u> | | 980 | EAST | | | |
| FIELD | WC | 11 - | | | | | SEC | TION | 14 | TWP | 185 | RG | 32W |
| NUMBER O | F ACRES | ATTRIBUT | ARI F TO W | /FII | | | is s | ECTION | X | REGULAR or | | IRRI | EGULAR |
| QTR/QTR/ | | | | NW - N | E | | | | | LOCATE WEL | | | |
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| d. | | | | | | | PLAT | | | | | <u>,</u> | |
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In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e.
 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.