Robert B. Jenvins FOR KCC USE: API # 15-171-20-49-000 Conductor pipe required Done feet Minimum surface pipe required 100 feet per Alt. 2 Approved by: Man 11-19-90 EFFECTIVE DATE: 11-24-90 This authorization expires: 5-19-91 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO:		EFFECT	WE DATE: //-	24-90		1 3 3 40	P.a.
Expected Spad Date January Ab 91	FORM MUST BE FORM C-1 4/9	TYPED 20 15-171-	.20414-00	NOTICE OF INTENT	Kansas ION TO DRILL	Ming.	FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED
month day year OPERATOR: License # 3398 Name: Jiawson Exploration Company, Inc. 1620 feet from South Line of Section Makes: Job South Broadway, Suite 200 feet from South Line of Section Address: Job South Broadway, Suite 200 feet from South Line of Section Address: Job South Broadway, Suite 200 feet from South Line of Section Address: Job South Broadway, Suite 200 feet from South Line of Section Cluster Locate well on Section Plat on Reverse Side Country: Scott Country: Scott Lease Name: Jreage: A feet from South Line of Section Plat on Reverse Side Country: Scott Lease Name: Jreage: A feet from South Line of Section Plat on Reverse Side Country: Scott Lease Name: Jreage: A feet from South Line of Section Plat on Reverse Side Country: Scott Lease Name: Jreage: A feet from South Line of Section Plat on Reverse Side Country: Scott Lease Name: Jreage: A feet from South Line of Section Plat on Reverse Side Country: Scott Lease Name: Jreage: A feet from South Line of Section Plat on Reverse Side Country: Scott Lease Name: Jreage: A feet from South Line of Section Plat on Reverse Side Country: Scott Lease Name: Jreage: A feet from South Line of Section Plat on Reverse Side Country: Scott Lease Name: Jreage: A feet from South Line of Section Plat on Reverse Side Country: Scott Hill Scott Lease Name: Jreage: A feet from Section Plat on Reverse Side Name: Jreage: A feet from Section Plat on Reverse Side Name: Jreage: A feet from Section Plat on Reverse Side Name: Jreage: A feet from Section Plat on Reverse Side Name: Jreage: A feet from Section Plat on Reverse Side Name: Jreage: A feet from Section Plat on Reverse Side Name: Jreage: Jreage			Must be approved	by the k.c.c. Tive	(3) days pi ioi		18 a p 32 V
### AGEO	Expected Spuc			•			
CONTRACTOR: License #: .6039. Name: L. D. D. Drilling. Inc. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Online Broaded Field? Droma Surface Elevation: .497.11. (SR. (SQ13) feet MSL Borestic well within 330 feet: yes no Municipal well well within 330 feet: yes no Depth to bottom of usable water: .350.1. Length of Sourface Pipe Palmed to be set: 365.1. Length of Sourface Pipe Indined to Set: 365.1. Length of Sourface Pipe Indined to Set: 365.1. Length of Sourface Pipe Indined to Set: 365.1. Length of Conductor Pipe required 1000. Directional, Deviated or Norizontal wellbore? yes no Directional, Deviated or Norizontal wellbore? yes no If yes, total depth location: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.s.A. 55-101, etc. seq. 2. The minimum amount of surface pipe as specified above shall be set by Circulating Cement to the top; in all cases surface and the district office will be met: 3. If the well is dry, a plugging proposal shall be substited to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office in the notified before setting surface pipe; 5. If an Alternate II completion, production pipe shall be camented from below any usable water to surface within 120 days of spud date. In all cases, notify district office of Device of the plugging of production pipe shall be camented from below any usable water to surface within 120 days of spud date. In all cases, notify district office of Device of the plugging of production pipe required 200 feet per Alt 22 Approved by: In No. 111-1-100 File Drill Pit Application (form out-1) with contract of pipe in any usable water to surface within 120 days of spud date. In all cases, notify district office of pipe in any usable water to surface within 120	Name:	lawson Exp 104 South _{Zip} Wichi	loration Comp Broadway, Su ta, Kansas 67	ite 200 202-4165	4620 (Note: L	fee ocate well on Sect	t from East line of Section ion Plat on Reverse Side)
Target Formation(s): MISSIS MR18al MR Markers License #:	Contact Per Phone:	(316) 263-	3201	••••••	Field Name:	Wildcat	
Domestic well within 330 feet:	CONTRACTOR:	License #: . D. Drill	6039 ing. Inc.		Target Form Nearest lea	ation(s):MISS se or unit boundar	issippian v. 660'
Affinal in infield X. Mulkotary Gas Storage Pool Ext. Air Rotary GMAO Disposal X. Wildcat Cable Surface Pipe by Alternate:	Well Drilled	For:	Well Class:	Type Equipment:	Domestic we	ll within 330 feet	: yesX. no 🗸
Length of Surface Pipe Planned to be set:405.4	Gas	Storage	Pool Ext.	Air Rotary	Depth to bo Depth to bo	ttom of fresh wate	r: 125' 110 er: 4550'1500
If OMADO: old well information as follows: Operator: Operator: Comp. Date: Old Total Depth: Miss jssipplian. Old Total Depth: Old Total Peth Miss jsjapplian. Old Total Peth Miss jsjapplian. Old Total Peth Miss jsjapplia		~		Cable	Length of S	urface Pipe Planne	d to be set:365
Comp. Date:	Operator:	:			Projected T Formation a	otal Depth:4 t Total Depth: .M	650!
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugging or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be defered here below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any separting. I hereby certify that the statements made herein are true and to the working with knowledge and belief. Deference of Operator or Agent: Approved by: Manufers pipe required Dove feet Minimum surface pipe	Comp. Dat	te:	Old Total Dep	th		#: _© .water.well	applied.for
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I hereby certify that the statements made herein are true and to the border my knowledge and belief. Date: .11/.16/90	et. seq. It is agreed 1. The a 2. The m pipe 3. If th and 1 4. The a 5. If ar	that the foll appropriate di minimum amount shall be set me well is dry the district of appropriate di malternate II	owing minimum requ strict office shal of surface pipe as through all uncons , a plugging propo ffice on plug leng strict office will completion, produc	irements will be met l be notified before specified above shal olidated materials p sal shall be submitt th and placement is be notified before tion pipe shall be c	setting surfact be set by circlus a minimum of ed to the distraction of the control of the contr	e pipe; culating cement to of 20 feet into the ict office. An ag to plugging; plugged or product low any usable wate	the top; in all cases surface underlying formation; reement between the operator ion casing is cemented in;
Pate: .11/16/90							ief. Western Kansas
REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat-according to field propriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;	Date: .11/.11	6./9.0	Signature of Operat	or or Agent: Rober	ti B. Jenyin	M.A Title.	District Ģeologist ⊰
Conductor pipe required 100 feet per Alt. 2 Approved by: Man 1-19-90 EFFECTIVE DATE: 11-24-90 This authorization expires: 5-19-91 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat-according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;							L
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		-	File Completion Fo File acreage attri Notify appropriate Submit plugging re	rm ACO-1 within 120 bution plat-accordin e district office 48 port (CP-4) after pl	days of spud da g to field pron hours prior to ugging is compl	te; ation orders; workover or re-ent eted;	try;

12-111-20-45 th Q = 111-91

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Slawson Exploration Co., Inc.	LOCATION OF WELL:						
LEASE Treger "A"	feet north of SE corner						
WELL NUMBER 1	4620' feet west of SE corner						
FIELD Wildcat (C <u>W/2 NW</u> /4Sec. <u>36</u> T <u>18S</u> R <u>32</u> XBX/W						
NO. OF ACRES ATTRIBUTABLE TO WELL 10	COUNTY <u>Scott</u> IS SECTION X REGULAR IRREGULAR? IF IRREGULAR, LOCATE WELL FROM NEAREST						
DESCRIPTION OF ACREAGENW/4	CORNER BOUNDARY.						
NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.							
PLAT							
26	9						
	,						
4/20	FEL						
							
660							
24							
. 24 3	31						
6	6						
In plotting the proposed location of the well, you must show:							
The manner in which you are using the depicted section with 8 surrounding partial sections, 4	plat by identifying section lines, i.e. section 1 section 1 sections, 16 sections, etc.;						
the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;							
3) the distance of the proposed drilling location	from the section's east and south lines; and						
the distance to the nearest leage or unit boundary line.							
I hereby certify that the statements made here reverse and to the best of my knowledge and belief.							
Signature of Operator or Agent / WWW.							
Date 11/16/90 / Title Western k	. Jenkins Kansas District Geologist						