

For KCC Use:

Effective Date: 8-5-2001

District # 1

SGA?  Yes  No

15-171-20565-00-00 RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

7-27-01 JUL 27 2001

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION WICHITA, KS

Expected Spud Date 08 10 2001  
month day year

OPERATOR: License# 32457  
Name: ABERCROMBIE ENERGY, LLC  
Address: 150 N. Main, Suite 801  
City/State/Zip: Wichita, KS 67202-1383  
Contact Person: Don Beauchamp  
Phone: (316) 262-1841

CONTRACTOR: License# 30606  
Name: Murfin Drilling Co., Inc. - Rig 16

Spot 100' East of  
NW - NW - SW Sec. 36 Twp. 18 S. R. 32  East  West  
2310 feet from S / N (circle one) Line of Section  
430 feet from E / W (circle one) Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: SCOTT

Lease Name: ROSE Well #: 1-36

Field Name: WILDCAT

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): Lansing, Marmaton, Cherokee, Mississipi

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 2973' feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 1500' Permian

Surface Pipe by Alternate: 1  2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor Pipe required: None

Projected Total Depth: 4650'

Producing Formation Target: Mississippian

Water Source for Drilling Operations:

Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  OWWO  Seismic: \_\_\_\_\_ # of Holes  Other \_\_\_\_\_  
Well Class:  Enh Rec  Storage  Disposal  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable  Infield  Pool Ext.  Wildcat

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office **prior** to spudding of well;
- 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 07-15-01 Signature of Operator or Agent: Don Beauchamp Title: V. Pres. of Exploration

For KCC Use ONLY  
API # 15 - 171-20565-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 220' feet per Alt.  (2)  
Approved by: JK 7-31-2001  
This authorization expires: 1-31-2002  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

36  
18  
32W

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

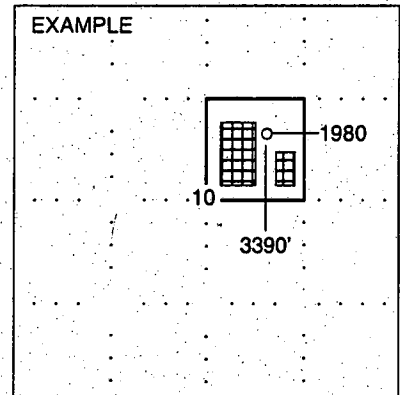
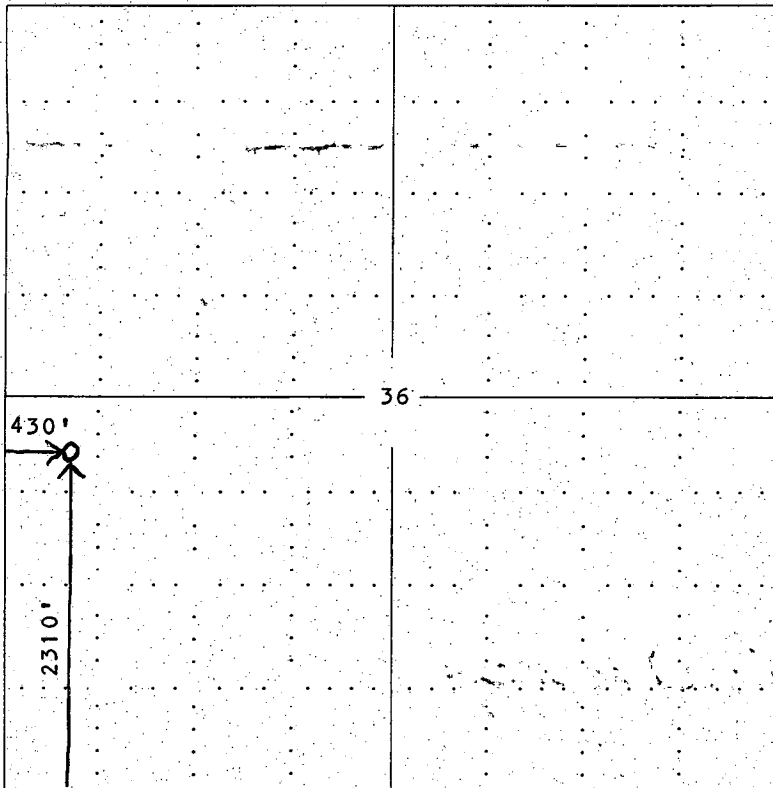
If the intended well is in a prorated or spaced field, please fully complete this side of the form: If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: \_\_\_\_\_  
 Lease: \_\_\_\_\_  
 Well Number: \_\_\_\_\_  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_

Location of Well: County: \_\_\_\_\_  
 \_\_\_\_\_ feet from S / N (circle one) Line of Section  
 \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 Is Section \_\_\_\_\_ Regular or \_\_\_\_\_ Irregular  
 If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_NE \_\_\_NW \_\_\_SE \_\_\_SW

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**NOTE:** In all cases locate the spot of the proposed drilling location.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

DECLARATION OF CONSOLIDATION OF UNIT

JUL 27 2001

KNOW ALL MEN BY THESE PRESENTS, That,

CONSERVATION DIVISION  
WICHITA, KS

WHEREAS, Abercrombie Energy, LLC is the owner of oil and gas leases which now appear of record as follows, to-wit:

1. Oil and Gas Lease dated April 21, 2001, recorded in Book 170, Page 78, between Lewis Rose and Carol Rose, Trustees of the Lewis Rose Revocable Trust dated 3/30/2001; Lewis Rose and Carol Rose, Trustees of the Carol Rose Revocable Trust dated 3/30/2001, lessors, and J. Fred Hambright, Inc., lessee covering the following described land:

The Southwest Quarter (SW/4) and the West Half of the Southeast Quarter (W/2 SE/4) of Section Thirty-Six (36), Township Eighteen (18) South, Range Thirty-Two (32), West of the Sixth Principal Meridian in Scott County, Kansas, EXCEPT A TRACT OF LAND in the Southwest Quarter (SW/4) of Section Thirty-Six (36), Township Eighteen (18) South, Range Thirty-Two (32) West of the Sixth Principal Meridian, Scott County, Kansas, more particularly described as follows: COMMENCING at the Southwest corner of said Section, thence North along the West line of said Section for a distance of 1710.15 feet; thence East at an angle to the right of 89 degrees 12 minutes 30 seconds for a distance of 35 feet to the point of beginning; thence north along a line parallel with the west line of said Section for a distance of 636.15 feet; thence easterly at an interior angle of 85 degrees 48 minutes 15 seconds for a distance of 125.58 feet; thence easterly at an interior angle of 159 degrees 47 minutes 50 seconds for a distance of 85.4 feet; thence southeasterly at an interior angle of 160 degrees 02 minutes 40 seconds for a distance of 208.49 feet; thence southerly at an interior angle of 134 degrees 38 minutes 40 seconds for a distance of 451.55 feet; thence westerly at an interior angle of 88 degrees 55 minutes 05 seconds for a distance of 354.65 feet to the point of beginning.

2. Oil and Gas Lease dated July 18, 2001, recorded in Book 172, Page 156, between Robert Wayne McCurdy, Sr. and Rebecca Sue McCurdy, husband and wife, lessors, and J. Fred Hambright, Inc., lessee covering the following described land:

A TRACT OF LAND in the Southwest Quarter (SW/4) of Section Thirty-Six (36), Township Eighteen (18) South, Range Thirty-Two (32) West of the Sixth Principal Meridian, Scott County, Kansas, more particularly described as follows: COMMENCING at the Southwest corner of said Section, thence North along the West line of said Section for a distance of 1710.15 feet; thence East at an angle to the right of 89 degrees 12 minutes 30 seconds for a distance of 35 feet to the point of beginning; thence north along a line parallel with the west line of said Section for a distance of 636.15 feet; thence easterly at an interior angle of 85 degrees 48 minutes 15 seconds for a distance of 125.58 feet; thence easterly at an interior angle of 159 degrees 47 minutes 50 seconds for a distance of 85.4 feet; thence southeasterly at an interior angle of 160 degrees 02 minutes 40 seconds for a distance of 208.49 feet; thence southerly at an interior angle of 134 degrees 38 minutes 40 seconds for a distance of 451.55 feet; thence westerly at an interior angle of 88 degrees 55 minutes 05 seconds for a distance of 354.65 feet to the point of beginning,

and,

WHEREAS, the undersigned, being the owner of each of the oil and gas leases hereinabove tabulated, desires to exercise the right and privilege granted therein to consolidate the oil leasehold estates to form one oil operating unit of 40 acres, the consolidation of which is necessary to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises.

NOW, THEREFORE, for and in consideration of the terms and conditions of the oil and gas leases hereinabove described, and in the exercise of the rights conferred upon the lessee by said leases, the undersigned does hereby unitize, combine, pool, and consolidate a portion of the above described land and that portion of the oil and gas leasehold estates thereunder into one consolidated oil leasehold estate or operating unit of 40 acres described as follows, to-wit:

The Northwest Quarter of the Southwest Quarter (NW/4 SW/4) of Section Thirty-Six (36), Township Eighteen (18) South, Range Thirty-Two (32) West, Scott County, Kansas,

and the undersigned does hereby give notice to all parties concerned that it has so combined, unitized, pooled, and consolidated the above described land into one consolidated oil operating unit to be developed and operated as one tract in accordance with the terms, provisions and conditions of the oil and gas mining leases covering the above described lands as hereinabove tabulated. The royalties accruing from any well drilled on said unit shall be prorated and paid to the lessors on the various tracts included in the consolidated estate in the same proportion that the acreage of each lessor bears to the total acreage of the consolidated estate.

DATED this 27<sup>th</sup> day of JULY, 2001.

ABERCROMBIE ENERGY, LLC

By: Steve Frankamp  
Steve Frankamp, Executive Vice President  
of Abercrombie RTD, Inc., Manager

STATE OF KANSAS            )  
  ) ss.  
COUNTY OF SEDGWICK    )

BE IT REMEMBERED that on this 27<sup>th</sup> day of July, 2001, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came Steve Frankamp, Executive Vice President of Abercrombie RTD, Inc., Manager of Abercrombie Energy, LLC, a limited liability company of the State of Kansas, personally known to be to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My commission expires: 3-1-2004

Deborah K. Ammerman  
Notary Public

