

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: RJM Oil Company
Address 1: PO Box 256
Address 2: _____
City: Claflin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Jim Musgrove
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
8-1-2011 8-8-2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25597-00-00
Spot Description: _____
NW SE NW Sec. 5 Twp. 19 S. R. 14 East West
1,450 Feet from North / South Line of Section
1,600 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Nordman Well #: 1
Field Name: Ema South
Producing Formation: _____
Elevation: Ground: 1888 Kelly Bushing: 1896
Total Depth: 3620 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 862 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ SX cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **KCC WICHITA**
Chloride content: 54000 ppm Fluid volume: 400 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Loraine B. Webb
Title: President Date: 9-27-2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 10/4/11

Operator Name: RJM Oil Company Lease Name: Nordman Well #: 1
 Sec. 5 Twp. 19 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Topeka -990 KB
 Lansing -1325 KB
 Arbuckle -1619 KB

List All E. Logs Run:
Rag, Sonic

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	862	Common	185	4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5063

Date	8-3-11	Sec.	5	Twp.	19	Range	14	County	Barton	State	Kansas	On Location		Finish	4:30pm	
Lease	Woodman	Well No.	1		Location		Heizer (W) 1/2 N									
Contractor	Sculdumand Drilling Rig							Owner								
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.		862		Charge To									
Csg.	8 1/2		Depth		861		RSM									
Tbg. Size			Depth				Street									
Tool			Depth				City				State					
Cement Left in Csg.	15-20'		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line			Displace		533' (361)		Cement Amount Ordered									

EQUIPMENT

Pumptrk	5	No.	Cementer	Steve	Common	350
			Helper			
Bulktrk	13	No.	Driver	Paul	Poz. Mix	
			Driver			
Bulktrk		No.	Driver	Corey	Gel.	7
			Driver			
JOB SERVICES & REMARKS					Calcium	13

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand

Cement did Circulate

Handling	370
Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	8 1/2 Rubber Plug
Pumptrk Charge	Long Surface
Mileage	9

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Thank You
Signature *Jay Krivon*

Tax	
Discount	
Total Charge	

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5069

Date	8-9-11	Sec.	5	Twp.	19	Range	14	County	Butler	State	Ransom	On Location		Finish	1:00 PM	
Lease	Hordman		Well No.		1		Location		Heizer 160 1/2 N							
Contractor	Southwind Drilling Rig Co							Owner		To Quality Oilwell Cementing, Inc.						
Type Job	Plug							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8		T.D.		3620		Charge To		RJM							
Csg.			Depth				Street									
Tbg. Size			Depth				City		State							
Tool			Depth				City		State							
Cement Left in Csg.			Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace				Cement Amount Ordered		185 60/40 4 1/2 bags							

EQUIPMENT

Pumptrk	5	No.	Cementer		Common	///
			Helper	Steve		
Bulktrk	10	No.	Driver	Dave	Poz. Mix	74
			Driver			
Bulktrk		No.	Driver		Gel.	6
			Driver			

JOB SERVICES & REMARKS

Remarks:		Calcium
Rat Hole		Hulls
Mouse Hole		Salt
Centralizers		Flowseal 46#
Baskets		Kol-Seal
D/V or Port Collar		Mud CLR 48
1st Plug @ 3000	25%	CFL-117 or CD110 CAF 38
2nd " @ 925	40%	Sand
3rd " @ 425	80%	Handling 191
Lym " @ 40	100%	Mileage
Root Hole	30%	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

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Signature *[Handwritten Signature]*

Pumptrk Charge plug
Mileage 9

Tax
Discount
Total Charge