



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1064338

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33168  
Name: Woolsey Operating Company, LLC  
Address 1: 125 N MARKET STE 1000  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + 1729  
Contact Person: DEAN PATTISSON  
Phone: ( 316 ) 267-4379  
CONTRACTOR: License # 33793  
Name: H2 Drilling LLC  
Wellsite Geologist: BILLY KLAVER  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☒ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW  
☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
☐ Commingled Permit #: \_\_\_\_\_  
☐ Dual Completion Permit #: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_  
☐ ENHR Permit #: \_\_\_\_\_  
☐ GSW Permit #: \_\_\_\_\_

06/02/2011 06/13/2011 08/10/2011  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-007-23714-00-00  
Spot Description: \_\_\_\_\_  
W2 E2 SW NW Sec. 10 Twp. 35 S. R. 12 ☐ East ☒ West  
1980 Feet from ☒ North / ☐ South Line of Section  
730 Feet from ☐ East / ☒ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☒ NW ☐ SE ☐ SW  
County: Barber  
Lease Name: MILLER C Well #: 3  
Field Name: HARDTNER  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1396 Kelly Bushing: 1407  
Total Depth: 5485 Plug Back Total Depth: 5261  
Amount of Surface Pipe Set and Cemented at: 247 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 14000 ppm Fluid volume: 1800 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- ☒ Letter of Confidentiality Received  
Date: 09/30/2011  
☐ Confidential Release Date: \_\_\_\_\_  
☒ Wireline Log Received  
☒ Geologist Report Received  
☐ UIC Distribution  
ALT ☒ I ☐ II ☐ III Approved by: NAOMI JAMES Date: 10/03/2011