

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

9/29/10

Operator: License # 7311
Name: Shakespeare Oil Company, Inc.
Address: 202 West Main Street
City/State/Zip: Salem, IL 62881
Purchaser: NCRA
Operator Contact Person: Don Williams
Phone: (618) 548-1585
Contractor: Name: HD Drilling
License: 33935
Wellsite Geologist: Steve Davis

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KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

7/15/09	7/27/09	8/14/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20849-0000

County: Logan

SW NE SE NW Sec. 15 Twp. 14 S. R. 32 East West

1800 _____ feet from S / (circle one) Line of Section

2300 _____ feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE SW

Lease Name: Ottley Well #: 3-15

Field Name: Chalk Buttes

Producing Formation: Morrow Sand

Elevation: Ground: 2748 Kelly Bushing: 2760

Total Depth: 4456 Plug Back Total Depth: 4410

Amount of Surface Pipe Set and Cemented at 225 _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2190 _____ Feet

If Alternate II completion, cement circulated from 2190 _____

feet depth to surface _____ w/ 320 _____ sx cmt.

Drilling Fluid Management Plan *ATT # NS 10-2709*
(Data must be collected from the Reserve Pit)

Chloride content 6500 ppm Fluid volume 2500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Will

Title: Vice President Date: 9/23/09

Subscribed and sworn to before me this 23rd day of Sept

20 09.

Notary Public: Melissa A. Noel

Date Commission Expires: 11-06-11

OFFICIAL SEAL
MELISSA A. NOEL
Notary Public, State of Illinois
My Commission Expires 11-06-11

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Ottley Well #: 3-15
 Sec. 15 Twp. 14 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Array Induction, Photo Density, CNL, ML, Sonic

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Geological Report

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	225'	Class "A"	160	2% gel & 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	4387'	ASC	150	5#/sk gilsonite, 3/4 % CD-31

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2190'	Pozmix	320	65-35 poz w/8% gel & 1/4"/sk flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Morrow Sand	750 gal 15% MCA; Frac w/ 255,000 SCF N2 & 8600# 20-40 sand	4374-84

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4358		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/14/09			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	40		42		34

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 119386
 Invoice Date: Jul 16, 2009
 Page: 1

KCC
SEP 29 2009
CONFIDENTIAL

Bill To:
 Shakespeare Oil Co., Inc.
 202 West Main St.
 Salem, IL 62881

Sub Copy
INT

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Ottley #3-15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jul 16, 2009	8/15/09

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	15.45	2,472.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
169.00	SER	Handling	2.40	405.60
20.00	SER	Mileage 169 sx @ .10 per sk per mi	16.90	338.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	EQP	Wooden Plug	68.00	68.00

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JUL 27 2009

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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 970.64 OK DRW
 ONLY IF PAID ON OR BEFORE 2070 disc.
Aug 15, 2009

Subtotal	4,853.20
Sales Tax	185.95
Total Invoice Amount	5,039.15
Payment/Credit Applied	
TOTAL	5,039.15

ALLIED CEMENTING CO., LLC. 044098

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 29 2009

SERVICE POINT: Oakley

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DATE <u>7/16/09</u>	SEC. <u>15</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>3:00 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Oakley</u>	WELL # <u>3-15</u>	LOCATION <u>Oakley S Was into</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H-O Drilling #2 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 228'

CASING SIZE 8 5/8 DEPTH 228'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 13.56 BBL

CEMENT AMOUNT ORDERED 160 Com 300cc
200 gal

COMMON	<u>160</u>	@	<u>1545</u>	<u>2472.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.00</u>	<u>60.00</u>
CHLORIDE	<u>6</u>	@	<u>58.00</u>	<u>348.00</u>
ASC		@		

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HANDLING	<u>169 SK</u>	@	<u>240</u>	<u>405.60</u>
MILEAGE	<u>17.5 K/mile</u>	@		<u>338.00</u>
TOTAL				<u>3621.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Wayne

BULK TRUCK

377 DRIVER Terry

BULK TRUCK DRIVER

REMARKS: Cement did circulate

SERVICE

DEPTH OF JOB 228'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 20 @ 7.00 140.00

MANIFOLD @

TOTAL 1158.00

CHARGE TO: Shakespeare Oil Co Inc

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 7/8 Wooder Plug @ 68.00

TOTAL 68.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Fred Ross

SIGNATURE Fred Ross

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

84892



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 119533
Invoice Date: Jul 30, 2009
Page: 1

KCC
SEP 29 2009
CONFIDENTIAL

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

Well File

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Shak	Ottley #3-15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jul 30, 2009	8/29/09

Quantity	Item	Description	Unit Price	Amount
210.00	MAT	Class A Common	15.45	3,244.50
110.00	MAT	Pozmix	8.00	880.00
21.00	MAT	Gel	20.80	436.80
80.00	MAT	Flo Seal	2.50	200.00
495.00	SER	Handling	2.40	1,188.00
20.00	SER	Mileage 495 sx @ .10 per sk permi	49.50	990.00
1.00	SER	Production Casing	1,185.00	1,185.00
20.00	SER	Pump Truck Mileage	7.00	140.00

INT

*10502 - Port Collar
Cement Casing*

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AUG 06 2009

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF 20%

\$ 1,652.96

ONLY IF PAID ON OR BEFORE

Aug 29, 2009

Subtotal	8,264.30
Sales Tax	299.96
Total Invoice Amount	8,564.26
Payment/Credit Applied	
TOTAL	8,564.26

6,611.44

84891



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 119511
Invoice Date: Jul 28, 2009
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

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SEP 2 9 2009

CONFIDENTIAL

Well File

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Ottley #3-15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jul 28, 2009	8/27/09

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	ASC Class A	18.60	3,348.00
126.00	MAT	CD-31	9.35	1,178.10
900.00	MAT	Gilsonite	0.89	801.00
500.00	MAT	WFR-2	1.27	635.00
215.00	SER	Handling	2.40	516.00
20.00	SER	Mileage 215 sx @ .10 per sk per mi	21.50	430.00
1.00	SER	Production - Port Collar	2,092.00	2,092.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	SER	Rotating Tool	113.00	113.00

*10502-5 Prod.
Cement Port Collar Casings*

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AUG 03 2009

INT

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SEP 25 2009
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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

10/10

\$ 18413.29

ONLY IF PAID ON OR BEFORE

Aug 27, 2009

Subtotal	9,366.10
Sales Tax	375.61
Total Invoice Amount	9,741.71
Payment/Credit Applied	
TOTAL	9,741.71

(7,868.49)

ALLIED CEMENTING CO., LLC. 044114

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SEP 29 2009
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P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Oakley

SW NESE NW

7/28/09	SEC. 15	TWP. 14	RANGE 32	CALLED OUT 9:00	ON LOCATION 4:00 pm	JOB START 6:30 pm	JOB FINISH 3:30 pm
SE <i>Ottley</i>	WELL# 3-15	LOCATION <i>Oakley 18 1/2 S 70 Tank Battery -</i>			COUNTY <i>Cogan</i>	STATE <i>KI</i>	

OLD OR NEW (Circle one)

Wichita

CONTRACTOR *H & O Drilling #2*

TYPE OF JOB *Production - Port collar*

HOLE SIZE *7 1/8* T.D. *4460*

CASING SIZE *5 1/2 - 15 1/2* DEPTH *4460.59*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL *Port collar* DEPTH *2188'*

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT *42.18*

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *105 1/2 BBL*

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

422 HELPER *Wayne*

BULK TRUCK

347 DRIVER *Terry*

BULK TRUCK

_____ DRIVER _____

OWNER *Same*

CEMENT

AMOUNT ORDERED *180 SKS ASC 5 # Gilsonite*

3/4 wt/90 CD 31 250 gal

500 gal WFR II

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<i>18.60</i>	<i>3348.00</i>
<i>CD-31</i>	@	<i>9.35</i>	<i>1178.10</i>
<i>Gilsonite</i>	@	<i>.89</i>	<i>801.00</i>
<i>WFR II - 500 gal</i>	@	<i>1.27</i>	<i>635.00</i>
HANDLING <i>215 SKI</i>	@	<i>2.40</i>	<i>516.00</i>
MILEAGE	@		<i>430.00</i>
		TOTAL	<i>6908.10</i>

REMARKS:

Pump 5 BBL Ahead Mix 500 gal WFR II, Pump 15 BBL H₂O & Mix 30 SKI Port Hole, Mix 150 SKI Down 5 1/2", w/ 500 PST. Displace Plug w/ 650 PST Lift, Land Plug w/ 1500 PST, Plug Held

*Thank You
Alan, Wayne, Terry*

SERVICE

DEPTH OF JOB		<i>4460.59</i>	
PUMP TRUCK CHARGE			<i>2092.00</i>
EXTRA FOOTAGE	@		
MILEAGE	@	<i>20</i>	<i>140.00</i>
MANIFOLD <i>in Head</i>	@		<i>113.00</i>
<i>Rotating Tool</i>	@		<i>113.00</i>
		TOTAL	<i>2458.00</i>

CHARGE TO: *Shakespeare Oil Co. Inc*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ RECEIVED

@ SEP 25 2009

@ KCC WICHITA

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *T.C. LARSON*

SIGNATURE *T.C. Larson*