

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

9/20/11

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3553 **KCC**  
Name: Citation Oil & Gas Corp. **SEP 20 2010**  
Address 1: P.O. Box 690688  
Address 2: \_\_\_\_\_  
City: Houston State: TX Zip: 77269 + \_\_\_\_\_  
Contact Person: Michelle Wolz  
Phone: ( 281 ) 891-1564

CONTRACTOR: License # 5929 **RECEIVED**  
Name: Duke Drilling, Inc. **SEP 23 2010**  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: \_\_\_\_\_  
Designate Type of Completion: **KCC WICHITA**

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
8/17/2010 8/21/2010 9/7/2010  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051-25996-00-00  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ - NE Sec. 1 Twp. 13 S. R. 16  East  West  
2085 Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellis  
Lease Name: Wieland Well #: 5-14  
Field Name: Fairport

Producing Formation: Arbuckle, Toronto, LKC & Topeka  
Elevation: Ground: 1896 Kelly Bushing: 1904  
Total Depth: 3400' Plug Back Total Depth: 3315'  
Amount of Surface Pipe Set and Cemented at: 967' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

**Drilling Fluid Management Plan** **ATTN: 92810**  
(Data must be collected from the Reserve Pit)  
Chloride content: 4500 ppm Fluid volume: 800 bbls  
Dewatering method used: Trucked out  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michelle Wolz  
Title: Permitting Analyst Date: 9/20/2010  
Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received 9/20/10 - 9/20/11  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Well #: 5-14  
 Sec. 1 Twp. 13 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Compact Photo Density Compensated Neutron                  Micro-Resistivity, Array Induction</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>LKC F-U</td> <td>3185'</td> <td></td> </tr> <tr> <td>LKC D-L</td> <td>3119'</td> <td></td> </tr> <tr> <td>LKC D-U</td> <td>3107'</td> <td></td> </tr> <tr> <td>LKC C</td> <td>3065'</td> <td></td> </tr> <tr> <td>LKC B</td> <td>3048'</td> <td></td> </tr> <tr> <td>LKC A</td> <td>3024'</td> <td></td> </tr> </table>	Name	Top	Datum	LKC F-U	3185'		LKC D-L	3119'		LKC D-U	3107'		LKC C	3065'		LKC B	3048'		LKC A	3024'	
Name	Top	Datum																				
LKC F-U	3185'																					
LKC D-L	3119'																					
LKC D-U	3107'																					
LKC C	3065'																					
LKC B	3048'																					
LKC A	3024'																					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	967'	Common	500	2% gel
Production	7-7/8"	5-1/2"	15.5#	3395'	ASC Cmt	200	10% Salt & 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Arbuckle (3289' - 3292')	Set CIBP @ 3285'	
4	LKC F (U) (3185' - 3192')	750 gals 15% NEFE acid	3185-3192
4	LKC D-L & LKC D-U (3107-3114')(3065' - 3072')	1000 gals 15% NEFE acid	3107-3065
4	LKC C & LKC B (3065-3072) (3048-3053)	1,250 gals 15% NEFE acid	3065-3053
4	LKC A (3024' - 3034')	1000 gals 15% NEFE acid	3024-3034

TUBING RECORD: Size: 2-7/8" Set At: 3274.89' Packer At: 3268' Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 9/7/2010 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 45	Gas Mcf 0	Water Bbls. 121	Gas-Oil Ratio N/A	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Arbuckle, Toronto,</u> <u>LKC + Topeka</u>
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Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Well #: 5-14 SEP 20 2010  
Sec. 1 Twp. 13 S. R. 16  East  West County: Ellis **CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
Toronto 2995'  
Topeka D 2934'

List All E. Logs Run:  
Array Induction shallow focussed Electric  
Micro-Resistivity log  
Compact Photo Density / Comp. Neutron / Micro-Resistivity log

RECEIVED  
SEP 23 2010

KCC WICHITA

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Toronto (2995' - 2998')	300 gals 15% NEFE acid	2995-2998
4	Topeka D (2934' - 2940')	700 gals 15% NEFE acid	2934-2940
4			
4			
4			

TUBING RECORD: Size: Set At: Packer At: Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 9/7/10 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)  
Estimated Production Per 24 Hours: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)  
PRODUCTION INTERVAL: Arbuckle, Toronto, LKC + Topeka

# ALLIED CEMENTING CO., LLC. 041862

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>8-18-10</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00am</u>	JOB FINISH <u>11:00am</u>
Wieland LEASE		WELL # <u>5-14</u>		LOCATION <u>Garham KS 1 West 6 North</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Rig #2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 969'  
 CASING SIZE 2 5/8 DEPTH 967.07'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 70.32'  
 CEMENT LEFT IN CSG. 70.32  
PERMS Baffle Plate @ 897.07  
 DISPLACEMENT 57.13 Bbl  
 EQUIPMENT

PUMP TRUCK CEMENTER John Roberts  
 # 398 HELPER Richard TWS  
 BULK TRUCK  
 # 481 DRIVER Daniel TWS  
 BULK TRUCK  
 # DRIVER

OWNER  
 CEMENT  
 AMOUNT ORDERED 500 com 3/4cc 2 1/2 Bbl

COMMON 500 @ 1.35 675.00  
 POZMIX @  
 GEL 9 @ 20.25 182.25  
 CHLORIDE 17 @ 51.50 875.50  
 ASC @

@ KCC  
 @  
 @ SEP 20 2010  
 @ CONFIDENTIAL  
 @

HANDLING 500 @ 2.25 1125.00  
 MILEAGE 112.16 / 16 700.00  
 TOTAL 9632.75

RECEIVED  
 SEP 23 2010

REMARKS:

Est. Circulation

Mix 500 sh cement

Displace Plug w/ 57.13 Bbl

Cement Did Circulate!

Thank You!

CHARGE TO: Citation Oil & Gas

STREET

CITY STATE ZIP

Post-it® Fax Note	7671	Date <u>9-20-10</u>	# of pages <u>1</u>
To <u>Bredig Rosenber</u>	From <u>Jude</u>		
Co./Dept.	Co.		
Phone #	Phone #		
Fax # <u>281-580-2168</u>	Fax #		

contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB  
 PUMP TRUCK CHARGE 991.00  
 EXTRA FOOTAGE 650 @ 1.75 1137.50  
 MILEAGE 14 @ 7.00 98.00  
 MANIFOLD @  
 @

TOTAL 1576.50

8 1/2" PLUG & FLOAT EQUIPMENT

Rubber Plug @ 74.00  
 Baffle Plate @ 671.20  
 6- Centralizers @ 210.00  
 2- Liner Clamps @ 64.00

TOTAL 1797.20

SALES TAX (If Any)

TOTAL CHARGES 1108.55

DISCOUNT IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 041896

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SEP 23 2010  
CONFIDENTIAL

SERVICE POINT: Russell

DATE <u>8-22-10</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 A.M.</u>	JOB FINISH <u>7:30 A.M.</u>
LEASE <u>Wichita</u>	WELL# <u>5-18</u>	LOCATION <u>Corban 1w 6N</u>	COUNTY <u>Ellis</u>		STATE <u>Ks.</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>Wichita</u>					

CONTRACTOR Duke Drilling Rig #2  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 T.D. 3400'  
 CASING SIZE 5 1/2 DEPTH 3395.84  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1500 psi MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 79.22  
 CEMENT LEFT IN CSG. 79.22  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 28.33 bbl

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 200 ASC 102 Seal  
2.6 gal 1/2 # Fl Seal

EQUIPMENT  
 PUMP TRUCK CEMENTER Shane  
 # 417 HELPER Heath  
 BULK TRUCK  
 # 410 DRIVER Richard  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	@		
POZMIX	@		
GEL <u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	@		
ASC <u>200</u>	@	<u>16.70</u>	<u>3340.00</u>
<u>Fl Seal 50 #</u>	@	<u>2.45</u>	<u>122.50</u>
<u>WKR-2 500 Gal</u>	@	<u>1.10</u>	<u>550.00</u>
HANDLING <u>200</u>	@	<u>2.25</u>	<u>450.00</u>
MILEAGE <u>112.50 miles</u>			<u>300.00</u>
TOTAL			<u>4843.50</u>

REMARKS:

Rat Hole 30 sks  
Mixed 170 sks down 5 1/2  
Shut down washer pump & lines  
Displaced 28.33 bbl  
Float @ 3316.62'  
Cased ply @ 1500 psi  
Float held!

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1957.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>14</u>	@	<u>7.00</u> <u>98.00</u>
MANIFOLD	@	
	@	

CHARGE TO: Citation Oil & Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED

SEP 23 2010

TOTAL 2055.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>Robbe Plug</u>	@		<u>42.00</u>
<u>14 Cents</u>	@	<u>35.00</u>	<u>490.00</u>
<u>2 Baskets</u>	@	<u>161.00</u>	<u>322.00</u>
<u>AFG - Inspt</u>	@		<u>112.00</u>
<u>Guide Shoe</u>	@		<u>121.00</u>
<u>2 - Limit Switches</u>		<u>27.00</u>	<u>54.00</u>
TOTAL			<u>1122.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_

IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE E. Glanville