

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

9/16/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
 Name: Vincent Oil Corporation
 Address 1: 155 N. Market, Ste 700
 Address 2: _____
 City: Wichita State: Kansas Zip: 67202 + 1821
 Contact Person: M.L. Korhage
 Phone: (316) 262-3573
 CONTRACTOR: License # 5929
 Name: Duke Drilling Company, Inc.
 Wellsite Geologist: Ken LeBlanc
 Purchaser: MV Purchasing LLC
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

KCC
SEP 10 2009
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If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

| | | |
|-----------------------------------|-----------------|---|
| <u>5/20/2009</u> | <u>6/3/2009</u> | <u>7/2/2009</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

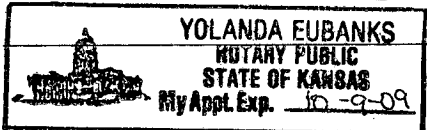
API No. 15 - 057-20632-00-00
 Spot Description: N/2-SE-SE-NE
 N/2 SE SE NE Sec. 21 Twp. 28 S. R. 23 East West
2260 Feet from North / South Line of Section
330 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ford
 Lease Name: Droste Well #: 1-21
 Field Name: Wildcat
 Producing Formation: Pawnee & Lower Morrow
 Elevation: Ground: 2436 Kelly Bushing: 2448
 Total Depth: 5480' Plug Back Total Depth: 5252'
 Amount of Surface Pipe Set and Cemented at: 526 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTNS 1079-09
 (Data must be collected from the Reserve Pit)
 Chloride content: (**) 14,000 ppm Fluid volume: (**) 0 bbls
 Dewatering method used: Pits allowed to dry by evaporation
 (**No free fluids in reserve pit at end of drilling operations, Chloride level reported is for mud system at end of well.)
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M. L. Korhage
 Title: Geologist Date: 9/10/2009
 Subscribed and sworn to before me this 10th day of September
2009
 Notary Public: Yolanda Eubanks
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 11 2009
KCC WICHITA

Operator Name: **Vincent Oil Corporation**

Lease Name: **Droste**

Well #: **1-21**

Sec: **21** Twp. **28** S. R. **23** East West

County: **Ford**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron - Density, Sonic, Micro-log, Cement Bond log

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| | Heebner Shale 4234 | (-1786) |
| | Name Top | Datum |
| | Brown Limestone 4366 | (-1918) |
| | Lansing 4385 | (-1937) |
| | Pawnee 4903 | (-2455) |
| | Base of Penn Lime 5047 | (-2599) |
| | L. Morrow Sand 5109 | (-2661) |
| | Mississippian 5129 | (-2681) |
| | LTD 5478 | (-3030) |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|-------------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Casing | 12 1/4" | 8 5/8" | 23# | 526' | 65 / 35 Poz | 145 | 6% Gel & 3% CC |
| " " | | | | Poz followed with | Common | 100 | 2% Gel & 3% CC |
| Production Casing | 7 7/8" | 4 1/2" | 10.5# | 5252' | ASC | 175 | 5# Kol-seal / sx |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | |
|----------------|---|---|----------------------------|
| | | | Depth |
| 4 SPF | Perf 5114-5124 (L. Mrw) and 4905-4912 (Pw), isolated L. Mrw perms w/ packer, Swabbed down | tubing, recovered 4 bbls (50% oil), Treated Mrw perms w/ 750 gal 7.5% MCA, | 4905 - 4912 5114 - 5124 |
| | Swabbed down, then swabbed at rate of 2.3 bbls / 30" (90% Oil), 3.9 bbls / 30" (70% Oil). Released | packer and moved packer to isolate the Pawnee perms. Treated Pawnee perms (4905 - 4912) | |
| | w/ 750 gal 15% MCA, swabbed down, then swabbed at steady rate of 3 bbls / 15" (98% Oil). Recovered | 11.6 bbls in 1 hr. (98% Oil). Moved RBP and packer to isolate L. Mrw perms. Swabbed | |
| | down, swabbed at rate of 2.9 bbls / 15" (98% Oil), 2.3 bbls / 15" (30% Oil), 1.17 bbls / 15" (65% Oil), | 1.17 bbls / 15" (42% Oil), .58 bbls / 15" (42% Oil), .58 bbls / 15" (42% Oil), Very limited | |
| | fluid entry from L. Mrw perms. Released packer and pulled tools. Ran 15' mud anchor, sealing nipple, | and 164 jts of new 2 3/8" tubing, set at 5161 ft., ran rods and BHP, POP 7/2/2009 | |

| | | | | |
|----------------|--------------|---------------|-----------------|--|
| TUBING RECORD: | Size: 2 3/8" | Set At: 5161' | Packer At: None | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|----------------|--------------|---------------|-----------------|--|

| | |
|--|--|
| Date of First, Resumed Production, SWD or Enhr. 7/02/2009 | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|--|

| | | | | | |
|-----------------------------------|--------------|---------|---------------|---------------|---------------------|
| Estimated Production Per 24 Hours | Oil Bbls. 60 | Gas Mcf | Water Bbls. 3 | Gas-Oil Ratio | Gravity 39 Deg. API |
|-----------------------------------|--------------|---------|---------------|---------------|---------------------|

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: Pawnee: 4905 to 4912 (4 SPF) Lower Morrow Sand 5114 to 5124 (4 SPF) |
|--|--|--|

