CONFIDENTIAL

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

ORIGINAL Form A October 2008
Form Must Be Typed
9 | 16 | 10

SEP 1 1 2009

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004	API No. 15 - 057-20632-00-00
Name: Vincent Oil Corporation	
Address 1: 155 N. Market, Ste 700	N/2 _SE _SE _NE _Sec 21 _Twp28 _SR23 ☐ East ✓ West
Address 2:	2260 Feet from A North / South Line of Section
City: Wichita State: Kansas Zip: 67202 + 1821	
Contact Person: M.L. Korphage	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-3573	☑ NE □NW □SE □SW
CONTRACTOR: License # 5929	County: Ford
Name: Duke Drilling Company, Inc.	Lease Name: Droste Well #: 1-21
Wellsite Geologist: Ken LeBlanc	Field Name: Wildcat
Wellsite Geologist: Ken LeBlanc Purchaser: MV Purchasing LLC CONFIDENT	Producing Formation: Pawnee & Lower Morrow
Designate Type of Completion:	Elevation: Ground: 2436 Kelly Bushing: 2448
New Well Re-Entry Workover	Total Depth: 5480' Plug Back Total Depth: 5252'
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 526 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
	DIE FINANCIA MATALINEO OC
Operator:	(Data must be collected from the Reserve Pitt (47)() (0 L (0))
Original Comp. Date: Original Total Depth:	440 44000
Deepening Re-perf Conv. to Enhr Conv. to SWD	• • • • • • • • • • • • • • • • • • • •
Plug Back: Plug Back Total Depth	Dewatering method used: Pits allowed to dry by evaporation (**)No free fluids in reserve pit at end of drilling operations, Chloride la reported is for mud system at end of well.)
Commingled Docket No.:	reported is for mud system at end of well.) Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
5/20/2009 6/3/2009 7/2/2009	QuarterSec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed w Kansas 67202, within 120 days of the spud date, recompletion, workover o of side two of this form will be held confidential for a period of 12 months if	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information requested in writing and submitted with the form (see rule 82-3-107 for confidenwell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: Geologist Date: 9/10/2009	Letter of Confidentiality Received
Subscribed and sworn to before me this 10+h day of Senten	letter of Commendanty Received
	✓ ✓ Wireline Log Received
2009	Geologist Report Received
Notary Public: Golanda Tulrandes	UIC Distribution RECEIVED
Date Commission Expires: YOLANDA EUBANKS	/

HUTARY PUBLIC STATE OF KANSAS

Operator Name: Vii	ncent	9il Corporation	on		Leas	e Name:	Droste		w	ell #: 1-2	21	444
	TwpS. R						Fo	ord				
INSTRUCTIONS: Stime tool open and crecovery, and flow resurveyed. Attach fin	show im losed, f	portant tops ar llowing and shu as to surface te	nd base out-in pres	of formations per sures, whether s	shut-in pre	essure re	ached static level	, hydrostatic	pressure	s, bottom	hole tem	perature, fluid
Drill Stem Tests Take	l Sheets,			Yes □ No Yes □ No		Nai	bner Shale me	n (Top), De	42 T			Sample -1786) Datum (-1918)
Samples Sent to Ge	ologica	i Sui vey		Yes ✓ No		- 1	vn Limestone sing 't		43			(-1917) (-1937)
Cores Taken Electric Log Run (Submit Copy)					Paw	1 May 1		49			(-2455)	
					3	11. 1.24	of Penn Lime		50			(-2599)
List All E. Logs Run:	an N	outron D	oncit	, Sonic		ļ	orrow Sand			09	•	(-2661)
Dual Induction, Neutron - Density Micro-log, Cement Bond log				, Sonic,			sissippian .		5129		•	(-2681)
		it Dona log				LTD			54 	.78 	((-3030)
			Do		RECORD		ew Used termediate, producti	ion etc				•
Purpose of String		Size Hole Drilled	S	ize Casing et (in O.D.)	W	eight s. / Ft.	Setting Depth	Type o		# Sacks Used		and Percent Additives
Surface Casing	,	12 1/4"		8 5/8"	2	23#	526'	65 / 35 F	Poz	145	6% G	el & 3% CC
							Poz followed with	Commo	n	100	2% G	el & 3% CC
Production Casi	ng	7 7/8"		4 1/2"	10	0.5#	5252'	ASC		175	5# Ko	l-seal / sx
1				ADDITIONAL	CEMENT	ING / SQ	UEEZE RECORD					
Purpose: Depth Typ — Perforate Top Bottom			e of Cement #Sacks Used			Type and Percent Additives						
Protect Casing Plug Back TD												
Plug Off Zone												
	ı											······································
Shots Per Foot				RD - Bridge Plugs Each Interval Perfo		;	1	cture, Shot, Co nount and Kind			·a	Depth
4 SPF	Perf 511	4-5124 (L. Mrw) and 4	905-4912 (P	w), isolated L. Mrw perfs	w/ packer, Sv	vabbed down	tubing, recovered 4 b	bis (50% oil), Tre	eated Mrw per	fs w/ 750 gal	7.5% MCA,	4905-4912 5114-5124
	Swabbe	d down,then swabbed a	at rate of 2.3 b	obls / 30" (90% Oil), 3.9 bb	ols/ 30* (70% C	Oil). Released	packer and moved packe	r to isolate the Pawr	nee perfs. Treate	ed Pawnee perfs	(4905 - 4912)	
	w/ 750 ga	il 15% MCA, swabbed do	own, then swa	bbed at steady rate of 3 bb	ls / 15" (98% O	II). Recovered	11.6 bbls in 1 hr. (98%	Oil). Moved RBP a	and packer to is	olate L. Mrw per	rfs. Swabbed	
	down, sw	abbed at rate of 2.9 bb	ls / 15" (98%	Oil), 2.3 bbls/ 15" (30% O	oil), 1.17 bbls/	15" (65% Oil),	1.17 bbls/ 15" (42% Oil), .58 bbls/15" (42°	% Oil), .58 bbis	/15" (42% Oil)'	, Very limited	
	fluid entry	from L. Mrw perfs. Rel	eased packer	and pulled tools. Ran 15'	mud anchor, se	eating nipple,	and 164 jts of new 23	/8" tubing, set at	5161 ft., ran ro	ds and BHP, P	OP 7/2/2009	
TUBING RECORD:		ze: 3/8"	Set At 51	: 61'	Packer / None	At:	Liner Run:] Yes [₹	√ No			
Date of First, Resumed 7/02	Product /2009	ion, SWD or Enh	r.	Producing Metho	od:	Flowin	g 🗸 Pumpin	g 🗌 G	as Lift	Othe	er <i>(Explain)</i>)
Estimated Production Per 24 Hours		Oil B	bls.	Gas N	Acf	Wat	er Bb	ls.	Gas-C	il Ratio		Gravity 39 Deg. API
				1,								
DISPOSITIO	ON OF G	GAS:		, , MI	ETHOD OF	F COMPLE	_			RODUCTIO		
Vented Sold	_	Jsed on Lease	=	Open Hole Other (Specify)	Perf.	Dually	Comp. 🗹 Com	mingled		e: 4905 t orrow San		(4 SPF) 5124 (4 SPF)
(If vented, Sub	IIII ACO	-10.)	1 –,	(Specify)								'

ALLIED CEMENTING CO., LLC. 036303

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT:

Grant Bend W

DATE 5-21-69	SEC.	TWP. スマン	RANGE		ALLED OUT	ON LOCATION	JOB START	JOB FINISH
Date ~ - 41. 6)	<u> </u>	لر ۹	23 w		Mas 13 M	10:00 AM	COUNTY	STATE:
LEASE Drasts	WELL#	- 21	LOCATION L	ingo	on 42 2N	Y wast	Foud	"ill">
OLD OR NEW (Cir	rcle one)		1		a-thing	· ·		
•	****					· · · · · · · · · · · · · · · · · · ·	_	
CONTRACTOR		1 :	<u> </u>		OWNER SI	sea the part		-
TYPE OF JOB 5.								
HOLE SIZE 12 k			224		CEMENT		ومناور	× 6-1394
CASING SIZE	24		TH 204	43 - 43	AMOUNT OR	DERED /4554	65/30 67	002120.
TUBING SIZE		DEF		-	4 710 Seal	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>	<u> </u>
DRILL PIPE		DEF	. ,	<u></u>	1000X COV	much 3%	c 2% 6cl	
TOOL PRES. MAX	<u> </u>	DEF			COMMON		. 12 m	12 00
MEAS. LINE	<u> </u>		NIMUM DE JOINT K	30 -	COMMON	100	_ @ <u>/3.50</u>	135000
MEAS. LINE CEMENT LEFT IN	1 CSG				POZMIX		@	
PERFS.	·	20	CEP 1	O SOUR	GEU CHLORIDE _ ASC	7	@ 20:25 @ 61.50	360,50
DISPLACEMENT	77.25	BBL>	<u>کالمہا</u>	WEH!	ASC	to be an in the second	@ _ <i>57,50</i> @	<u> </u>
		LPMENT	COL		Lite	145	~	1841.50
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# 181	HELPER			13. A 1. 18. 1	1		\sim	
BULK TRUCK	DDIVED	16 to 16 mg.		128 - 1111	1	Carlo Bell 1 - 10.3	@	1 1 2008
# NSL - 198 BULK TRUCK	DIVIA EK ::	MION ST	X	<u>.4 (14)</u> .		11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	e KCC	VICHITA
	DRIVER			A ta	i .			
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Mix 1605x 6	COMMON	3%	C 20 6	<u>: \}</u>				en e
Shut Dem	~ Rele	43e p	lus		DEPTH OF JO	DB 20 6		
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To Allied Cemer								
You are hereby r	equested t	o rent cei	menting equip	oment ·		- 324 <u>- 38 4 384,8</u>		
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ALLIED CEMENTING CO., LLC. 34369

REMIT TO P.O. 1		NSAS 676	65	•	SEF		POINT: ledicine	l odea
			-					Ladge
DATE 6-3-09	SEC.	1WP. 285	RANGE 23w	CALLED OUT 7:00 AM	ON LOCATION	<u>. [2]</u>	START DO (M)	JOB FINISH
LEASE Droste	WELL#	1-21	LOCATION Kings down	Ks, 2N, 4W	2N, W/into	Fo	rd ·	STATE
OLD OR NEW C	ircle one)			<i>J</i> , ,	,			
CONTRACTOR	Duko.	1		OWNER Vin	coat Dil			
	roduction	<u>, </u>		OWNER VIII	CONT CAT		,	
HOLE SIZE 77			5480	CEMENT	}	4.		
CASING SIZE 47 TUBING SIZE	2 10.51		PTH 5251.95		RDERED 2005x			e1+.5% PL1
DRILL PIPE			PTH PTH	DUU CAGIS.	ASF, 842 GGI	Clq		\/(=)
TOOL	···		PTH		KCC		RECE	VED
	300	MI	NIMUM 100	COMMON	P 1 0 2009	@_	SEP 1	1_200 9
MEAS. LINE	N CCC	SH	OE JOINT 21.95	POZMIX SE	FIGERITIAL	@_	760 WIL	A. 112
CEMENT LEFT I PERFS.	N CSG.	21.95		GEL CO	MFIDENTIAL	@Ł	CC W	CHLIA
DISPLACEMENT	r 83/2	Bbls 290	KCI Water	CHLORIDE _ ASC <i>200 s</i> i	κ< Δ	@_ 	18.60	3720,00
		UIPMENT		FI-160	94485		13,30	125.20
	~~			Kol-Segl	1000 LBS	@	, 89	890.00
PUMP TRUCK	CEMEN	TER Grea	G.	Clapio	812 Gel		31,25	<u> 265,63</u>
# 352	HELPER	<u>bavid</u>	W	ASF	500G1	@_ 	1.27	<u>635.00</u>
BULK TRUCK # 467- 239	DDIVED	Tour	ப					
BULK TRUCK	DRIVER	IUNY I	<u>[].</u>					
#	DRIVER			***************************************	240	@_	2	- 480-00
				HANDLING_	10x 200 'x .1C		2.40	- 480-00 - 480-00
Slow Rete, Bump , w/a	sh lumboli lus. Flost	did not hold	laxe, 25 st, fump cement ug, staft bisp, See 1:57, , bisp with 8372 bbls		SERV	ICE		
290 KG WETER.	0)			DEPTH OF JO	DB 5252			
	<u> </u>				K CHARGE		,	2185.00
				EXTRA FOO' MILEAGE		@	7.00	
				MANIFOLD			NC	780.00
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CHARGE TO: VA	kent Dil		·					24.40-
STREET							TOTAL	2465.00
CITYSTATEZIP		ZIP	41/2	PLUG & FLO	AT EQ	UIPMEN	T	
				Reg. Guide	chae.	1@	フ ル80	72.80
				AFU Insert			100.00	100.00
To Allied Cemer				Basker	:	<u></u>	147-00	147.00
You are hereby	requested	to rent ce	menting equipment	Centiglizers	<u> </u>		30-80	184.80
-and furnish cem	enter and	helper(s)	to assist owner or	Rubber Plug	- Indiana de la companya del companya de la companya del companya de la companya		Le2-00	_62.00_
			The above work was of owner agent or		•		ΤΩΤΔΙ	<u>566.60</u>
contractor. I have	ve read an	id underst	and the "GENERAL		t		LOIAL	
			ed on the reverse side.	SALES TAX	(If Any)			
				TOTAL CHA	RGES	3	: :	
PRINTED NAME	extrik	HAG	ANS	DISCOUNT _	acce.	· · · · · · · · · · · · · · · · · · ·	_ IF PAI	D IN 30 DAY:
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