

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

9/17/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY INC.
Wellsite Geologist: ZEB STEWART
Purchaser: MACLASKEY OILFIELD SERVICES

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
8/3/2010 8/8/2010 9/1/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23534-00-00
Spot Description: _____
NW NE SE SW Sec. 20 Twp. 34 S. R. 11 East West
1110 Feet from North / South Line of Section
520 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: HILL TRUST Well #: 6-20
Field Name: UNKNOWN
Producing Formation: MISSISSIPPI
Elevation: Ground: 1353 Kelly Bushing: 1364
Total Depth: 4800 Plug Back Total Depth: 4757
Amount of Surface Pipe Set and Cemented at: 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *At INS 9-27-10*
(Data must be collected from the Reserve Pit)
Chloride content: 42000 ppm Fluid volume: 1600 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL ENERGY INC
Lease Name: MARY DIEL License No.: 5822
Quarter _____ Sec. 29 Twp. 34S S. R. 11 East West
County: BARBER Docket No.: D30438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OPERATIONS Date: 9/17/10
Subscribed and sworn to before me this 17 day of September,
20 10.
Notary Public: [Signature]
Date Commission Expires: 2/24/14

KCC Office Use ONLY
 Letter of Confidentiality Received 9/17/10 - 9/17/11
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 17 2010

NOTARY PUBLIC - State of Kansas
BRANDI WYER

KCC WICHITA

Operator Name: VAL ENERGY INC.

Lease Name: HILL TRUST

Well #: 6-20

Sec. 20 Twp. 34 S. R. 11 East West

County: BARBER

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KC	4224	-2847
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	STARK	4384	-3007
List All E. Logs Run:		PAWNEE	4566	-3189
MICRO		CHEROKEE	4606	-3229
ACRL		MISSISSIPPI	4670	-3293
DUAL SPACED NEUTRON		<p>RECEIVED SEP 17 2010 KCC WICHITA</p>		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	210	60/40POZ	190	CELLO, CCL
PRODUCTION	7 7/8	5 1/2	14	4757	AA2	100	DEFOAM, GAS BLOK, FLA322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4672-75, 7682-86, 7689-94, 4700-4708	1000g 15% NEFE ACID, 9424BBL SLICK WATER, 159,000# SAND	4672-75, 82-86 4689-94, 4700-08

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. 30	Gas Mcf 120	Water Bbbs. 350	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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KCC
SEP 17 2010
CONFIDENTIAL

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 08/11/2010
INVOICE NUMBER 1718 - 90381645		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Hill Trust 6-20
 O LOCATION
 B COUNTY Barber
 S STATE KS *5/2*
 I JOB DESCRIPTION Cement-New Well Casing/Pi *6-20*
 T JOB CONTACT

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AUG 13 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40216658	19905	<i>9308</i>	Net - 30 days	09/10/2010	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/09/2010 to 08/09/2010</i>					
0040216658					
171802229A Cement-New Well Casing/Pi 08/09/2010 CNW-5 1/2" Longstring					
AA2 Cement		100.00	EA	9.18	918.03 T
60/40 POZ		50.00	EA	6.48	324.01 T
De-foamer		24.00	EA	2.16	51.84 T
Salt		455.00	EA	0.27	122.85 T
Gas-Blok		94.00	EA	2.78	261.42 T
FLA-322		76.00	EA	4.05	307.81 T
Gilsonite		500.00	EA	0.36	180.91 T
Super Flush II		500.00	EA	0.83	413.12 T
Top Rubber Cement Plug		1.00	EA	56.70	56.70
Guide Shoe Regular		1.00	EA	135.01	135.01
Flapper Type Insert Float Valves		1.00	EA	116.10	116.10
Turbolizer		5.00	EA	59.40	297.01
5 1/2" Basket		1.00	EA	156.61	156.61
Heavy Equipment Mileage		90.00	MI	3.78	340.21
Proppant & Bulk Delivery Charges		308.00	MI	0.86	266.12
Blending & Mixing Service Charge		150.00	MI	0.76	113.40
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	2.30	103.28
Depth Charge; 4001'-5000'		1.00	HR	1,360.87	1,360.87
Plug Container Utilization Charge		1.00	EA	135.01	135.01
Service Supervisor		1.00	HR	94.50	94.50

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,754.81
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	188.34
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,943.15
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC
SEP 17 2010
CONFIDENTIAL
FIELD SERVICE TICKET
1718 02229 A

20-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 8-9-10 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER ValEnergy, Incorporated		LEASE Hill Trust WELL NO. 6-20							
ADDRESS		COUNTY Barber STATE Kansas							
CITY STATE		SERVICE CREW C. Messick, M. Mattal, M. McGraw, T. White							
AUTHORIZED BY		JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19,866	.5						8-8-10	PM	10:00
						ARRIVED AT JOB	8-9-10	AM	3:30
19,903-19,905	.5					START OPERATION		AM	9:00
						FINISH OPERATION		AM	9:30
19,826-19,860	.5					RELEASED	8-9-10	AM	10:15
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA 2 Cement	sk	100		\$ 1,700 00
P CP 103	60/40 Poz Cement	sk	50		\$ 600 00
CC 105	Defoamer	Lb	24		\$ 96 00
P CC 111	Salt (Fine)	Lb	455		\$ 227 50
P CC 115	Gas Blot	Lb	94		\$ 484 10
P CC 129	FLA-322	Lb	76		\$ 570 00
P CC 201	Gilsonite	Lb	500		\$ 335 00
P CF 103	Top Rubber Plug, 5 1/2"	ea	1		\$ 105 00
P CF 251	Regular Guide Shoe, 5 1/2"	ea	1		\$ 250 00
P CF 1451	Insert Float Valve, 5 1/2"	ea	1		\$ 215 00
P CF 1651	Turbolizer, 5 1/2"	ea	5		\$ 550 00
P CF 1901	Basket, 5 1/2"	ea	1		\$ 290 00
CC 155	Super Flush II	Gal	500		\$ 765 00

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SUB TOTAL DCS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated Lease No. CONFIDENTIAL Date 8-9-10
 Lease Hill Trust Well # 6-20
 Field Order # 2229 Station Pratt, Kansas Casing 5 1/2" Depth 4,795 Feet County Barber State Kansas
 Type Job C.N.W. - Long string Formation Legal Description 20-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size 5 Lb./Ft.	Shots/Ft	100	Acid	AA-2 with 25% Detoamer	RATE	PRESS	ISIP
Depth 4,795 Feet	Depth	From	To 0	Pre Pad	18 Gas Blo	Max	5 Lb./Kt	5 Min
Volume 11 Bbl.	Volume	From	To 15.3 Lb./Gal.	Pre Pad	5.74 Gal.	Min	1.37 CU. F.	10 Min
Max Press 500 P.S.I.	Max Press	From	To 50	Pre Pad	60/40 Poz to	Avg	Plug Rat (30sts) and Mouse (20sts) holes	15 Min
Well Connection 1 1/2" Con	Annulus Vol.	From	To	Pre Pad		HHP Used		Annulus Pressure
Plug Depth 4,757 Feet	Packer Depth	From	To	Flush	115.2 Bbl. Fresh Water	Gas Volume		Total Load

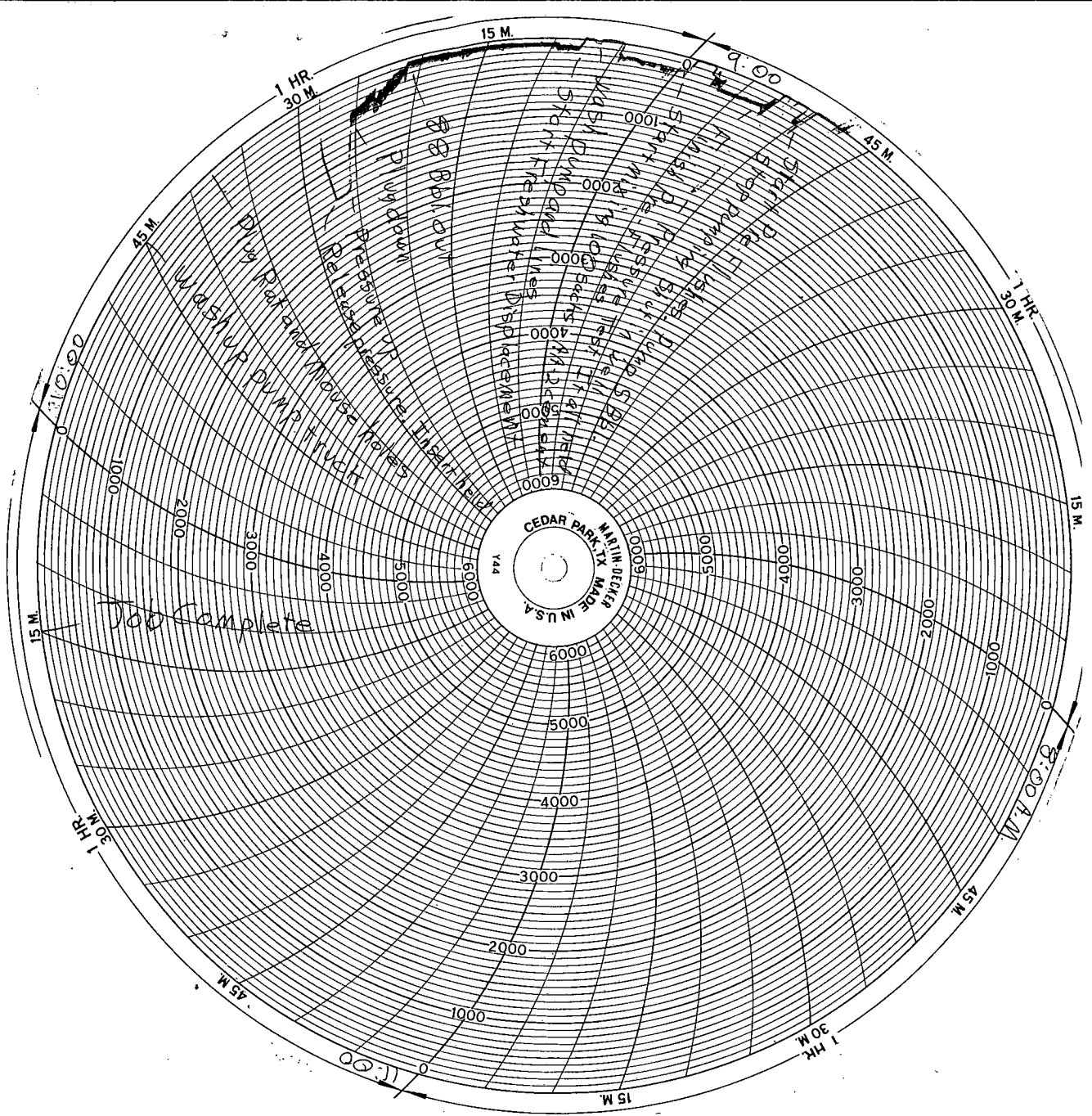
Customer Representative Dustin Weier Station Manager David Scott Treater Clarence R. Messich

Service Units	19,966	19,903	19,905	19,826	19,860				
Driver Names	Messich	Mattal	McGraw						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Trucks on location and hold safety meeting.
5:30					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill Insert screwed into collar and a total of 126 Joints new 15.5 Lb./Ft. 5 1/2" casing. Turbolizers were installed on collars #1, 3, 5, 7 and #10. A Basket was installed on top of collar #5.
8:00					Casing in well. Circulate for 45 minutes.
8:50	300			6	Start Fresh Water Pre-Flush.
			20	6	Start Super Flush II.
			32	5	Start Fresh Water Spacer.
9:00	300		35	5	Start mixing 100 sacks AA-2 cement.
	0		59		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
9:08	100			6.5	Start Fresh Water Displacement.
			88	5	Start to lift cement.
9:25	600		113.2		Plug down.
	500				Pressure up.
					Release pressure. Insert held
	0		7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
10:15					Job Complete.
					Thank You.
					Clarence, Mike, Mike, Terry

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PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	08/09/2010
INVOICE NUMBER		KCC
1718 - 90379085		SEP 17 2010

CONFIDENTIAL

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Hill Trust 6-20
 O
 B LOCATION
 COUNTY Barber
 STATE KS
 I
 JOB DESCRIPTION Cement-New Well Casing/Pi 8 5/8" Surface b-2
 JOB CONTACT

RECEIVED
 AUG 10 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40215360	20920	9208	Net - 30 days	09/08/2010	
For Service Dates: 08/04/2010 to 08/04/2010					
0040215360					
171802363A Cement-New Well Casing/Pi 08/04/2010					
8 5/8" Surface					
60/40 POZ		190.00	EA	5.88	1,117.21 T
Cello-flake		48.00	EA	1.81	87.02 T
Calcium Chloride		492.00	EA	0.51	253.13 T
Wooden Cement Plug 8 5/8"		1.00	EA	78.40	78.40
8 5/8" Basket (Blue)		1.00	EA	154.35	154.35
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	2.08	93.71
Heavy Equipment Mileage		90.00	MI	3.43	308.70
Proppant and Bulk Delivery Charges		369.00	MI	0.78	289.30
Depth Charge; 0-500'		1.00	HR	490.00	490.00
Blending & Mixing Service Charge		190.00	MI	0.69	130.34
Plug Container Utilization Charge		1.00	EA	122.50	122.50
Service Supervisor		1.00	HR	85.75	85.75

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,210.41
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	106.39
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,316.80
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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FIELD SERVICE TICKET
1718 02363 A

DATE _____ TICKET NO. _____

DATE OF JOB 08-04-10 DISTRICT PRAH		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER VAL-ENERGY		LEASE Hill Trust 0-20 WELL NO.							
ADDRESS		COUNTY BARBER STATE KS							
CITY STATE		SERVICE CREW Sullivan Molsen Phye							
AUTHORIZED BY		JOB TYPE: CNW 8 5/8 surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 08-04-10	DATE	AM	TIME
33708-20920	20					ARRIVED AT JOB		PM	0345
19960-19918	20					START OPERATION		AM	0510
19867						FINISH OPERATION		AM	0550
						RELEASED 08-04-10		AM	0550
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz cement	SK	190		2,280.00
CC 102	Cellulose	lb	48		177.60
CC 109	Palcum chloride	lb	492		516.60
CF 153	wooden Plug 8 5/8	SP	1		160.00
CF 1903	Basket	SP	1		315.00
E 100	Ducky mix	mi	45		191.25
E 101	Heavy Panda mix	mi	90		630.00
E 113	Bulk Dalgem	TM	3.9		590.40
CE 200	Depth change 0-500'	SA	1		1,000.00
CE 240	Blender mixing change	SK	190		2,660.00
CE 504	plus concrete Rental	SA	1		250.00
SC 003	Schum's Superseal	SA	1		175.00

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SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	TOTAL
MATERIALS	%TAX ON \$	
<i>Thank you</i>		DLS
		3,210.00

SERVICE REPRESENTATIVE *[Signature]*
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer: VAL-ENERGY	Lease No.	Date
Lease: HILL TRUST	Well #: G-20	08-04-10
Field Order #: 2363	Station: PRA-H	Casing: 8 7/8
		Depth: 210'
Type Job: CNW 8 7/8 Surface	Formation	County: BARBER
		State: KS
		Legal Description: 20-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8		From	To	Pre Pad	Max		5 Min.	
Depth: 210	Depth	From	To	Pad	Min		10 Min.	
Volume: 12	Volume	From	To	Frac	Avg		15 Min.	
Max Press: 200	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection: P.C.	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth: 190	Packer Depth	From	To					

Customer Representative: _____ Station Manager: DAVE SCOTT Treater: Robert Sullivan

Service Units	19867	3370E	20920	19960	1991E				
Driver Names	Sullivan	Melson		Phye					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0345	Am				ON LOC. SETTY MACH
					RUN 5 JTS 8 7/8 23 CS.
0455					CAS ON BOTTOM
0500					HOOK UP TO CIRC.
0510		150	5	4	IT SPREAD
				5	MIX CNT 190 & 140 PER 2 1/2 IN. 3 1/2 IN.
			42		SHOT DOWN AND RELEASE PLUG
				3	START DISEP
0530			12		PLUG DOWN
					CIRC. 8 BBL CNT TO BIT
					JOB COMPLETE

Thank you

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