

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

Form ACO-1
June 2009

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed
Form must be Signed
All blanks must be Filled

SEP 13 2010

KCC WICHITA

9/10/10

OPERATOR: License # 31772
Name: Black Star 231 Corp
Address 1: 2300 Main St, Suite #900
Address 2: _____
City: Kansas City State: Mo Zip: 64108
Contact Person: Jim Pryor
Phone: (816) 560 7300
CONTRACTOR: License # 33734
Name: Hat Drilling
Wellsite Geologist: Jim Pryor
Purchaser: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7-30-10	8-2-10	8-3-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24810-00
Spot Description: _____
NE SW NW Sec. 28 Twp. 22 S. R. 18 East West
3,630 Feet from North / South Line of Section
4,290 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Colgin Well #: 1-A
Field Name: Indian Creek
Producing Formation: Arbuckle
Elevation: Ground: 1053.43 Kelly Bushing: _____
Total Depth: 1568 Plug Back Total Depth: Surface-D&A
Amount of Surface Pipe Set and Cemented at: 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: D&A
feet depth to: D&A w/ D&A sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4400 ppm Fluid volume: 120 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9-2-10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 9/10/10 - 9/10/10
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 9-15-10
PA

Operator Name: Black Star 231 Corp Lease Name: Colgin Well #: 1-A
 Sec. 28 Twp 22 S. R. 18 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Miss	1265'	-212

List All E. Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"1/4	8 5/8"	24#	40'	common	16	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D&A		

TUBING RECORD: Size: D&A Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>d/a</u>	Gas Mcf <u>D&A</u>	Water Bbls. <u> </u>	Gas-Oil Ratio <u> </u>	Gravity <u> </u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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MC ID #
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket

3958

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SEP 10 2010
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DATE 8-4-10

COUNTY Anderson CITY _____

CHARGE TO Black Star 231 Corp

ADDRESS 5705 N.W. 90th TER CITY Kansas City ST MO. ZIP 64154-1850

LEASE & WELL NO. Colgin #1-A CONTRACTOR HATS Oils

KIND OF JOB Plug To Abandon SEC. 28 TWP. 22s RNG. 18E

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
82 SKs 155 lbs	Regular - class A cement Gel 2%		1066.00 38.75
42	Mileage on Trk #107 BULK CHARGE		63.00
4.8 Ton	BULK TRK. MILES Minimum Charge		225.00
42	PUMP TRK. MILES		126.00
	PLUGS		
		7.8% SALES TAX	86.17
		TOTAL	2354.92

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Note: water & mud provided

T.D. 1568'
 SIZE HOLE 6 3/4"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE _____
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Set cement Plugs as follows:
10 SKs at 1568'
15 SKs at 1193'
15 SKs at 470'
42 SKs at 150' To Surface

Note: Mud Spacers between Plugs

EQUIPMENT USED

NAME Kelly Kimberlin ✓ UNIT NO. 185
Brad Butler
 HSI REP.

NAME Jerry #186 ✓ UNIT NO. _____
called by Jim Pryor
 OWNER'S REP.

HAT DRILLING
 12371 KS HWY 7
 MOUND CITY, KS 66056
 LICENSE # 33734

Colgin #1-A Surface El 1053.45
 API # 15-003-24810-00-00
 SPUD DATE 7-30-10

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Footage	Formation	Thickness	Set 40' of 8 5/8'
2	Topsoil	2	TD 1568'
9	clay	7	Plugged Well
20	clay+shale	11	10 sacks @ 1568'
43	shale	23	15 sacks @ 1193'
63	lime	20	15 sacks @ 470'
68	shale	5	150' to surface
81	lime	13	
91	shale	10	
134	lime	43	
275	shale	141	
317	lime	42	
349	shale	32	
356	lime	7	
360	shale	4	
483	lime	123	
655	shale	172	
660	lime	5	
674	shale	14	
703	lime	29	
742	shale	39	
764	lime	22	
775	shale	11	
779	lime	4	
793	shale	14	
812	lime	19	
818	shale	6	
826	lime	8	
835	shale	9	
840	lime	5	
1178	shale	338	
1193	sand	15	Miss
1523	lime	330	
1568	shale	45	

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