

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/23/11

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S. Main, Suite 200
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Glenna Lowe
Phone: (316) 262-3596
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: W. Bryce Bidleman
Purchaser: N.C.R.A.

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API No. 15 - 063-21852-0000
Spot Description: _____
SW NW NW NW Sec. 17 Twp. 14 S. R. 27 East West
615 Feet from North / South Line of Section
123 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gove
Lease Name: Porter Unit "A" Well #: 1-17
Field Name: wildcat
Producing Formation: Mississippi
Elevation: Ground: 2537' Kelly Bushing: 2546'
Total Depth: 4340' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 251 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1963 Feet
If Alternate II completion, cement circulated from: 1963'
feet depth to: surface w/ 210 sx cmt.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

7/12/10 7/21/10 8/19/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: Vice-President Date: 9-23-10

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 9/23/10 - 9/23/11
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: AW Date: 9-30-10

Operator Name: Trans Pacific Oil Corporation Lease Name: Porter Unit "A" Well #: 1-17
 Sec. 17 Twp. 14 S. R. 27 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: Dual Induction Log, Compensated Density/Neutron | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Sheet) |
|--|--|

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 251' | Common | 125 | 3% cc, 2% gel |
| Production | 7-7/8" | 4-1/2" | 10.5# | 4336' | EA-2 | 190 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | Open Hole from 4336' to 4340' | 500 gal 15% NE/FE | |
| | | | |
| | | | |
| | | | |

| | | |
|--|---------------------|--|
| TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4320'</u> Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR: <u>8/20/10</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours | Oil Bbls. <u>90</u> | Gas Mcf _____ Water Bbls. <u>10</u> Gas-Oil Ratio _____ Gravity _____ |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|--|

Well: Porter Unit A **STR:** 17-14S-27W **Cty:** Gove **State:** Kansas

Log Tops:

| | |
|---------------|--------------------|
| Anhydrite | 1993' (+553) -3' |
| B/Anhydrite | 2030' (+516) -2' |
| Heebner | 3704' (-1158) flat |
| Lansing | 3741' (-1195) -1' |
| Kansas City | 3820' (-1274) -1' |
| Stark | 3977' (-1431) +4' |
| Marmaton | 4070' (-1524) flat |
| Labette | 4230' (-1684) +9' |
| Mississippian | 4332' (-1786) +9' |
| RTD | 4340' (-1794) |

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ALLIED CEMENTING CO.. LLC. 038947

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 23 2010

SERVICE POINT: Onsite

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| | | | | | | | |
|--------------------------------|---------------|------------------------------------|-------------|----------------|-----------------------|---------------------|----------------------|
| DATE 7-12-10 | SEC. 17 | TWP. 141 | RANGE 27 | CALLED OUT | ON LOCATION 2:30pm | JOB START 5:30pm | JOB FINISH 6:00pm |
| LEASE Porter A Unit | WELL# 1-17 | LOCATION Park 25.2c. 155 - Ralk | | COUNTY Gove | STATE KS | | |
| OLD OR <u>NEW</u> (Circle one) | | | | 1w-1145 6m | | | |

CONTRACTOR Duke #4
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 I.D. 252'
 CASING SIZE 8 7/8 DEPTH 252'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 15 BBLs
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Fuzzy
 # 431 HELPER Killy
 BULK TRUCK _____
 # 394 DRIVER Jerry
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER _____
 CEMENT AMOUNT ORDERED 175 com 370 lb
29000
 COMMON 175 @ 15.45 2703.75
 POZMIX _____ @ _____
 GEL 3 @ 20.00 60.00
 CHLORIDE 6 @ 58.00 348.00
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 184 @ 2.40 441.60
 MILEAGE 102.54 mile 828.00
 TOTAL 4384.95

REMARKS:
Cement did circulate
Approx 6 BBLs
Plus down @ 6:00pm
Thanks Fuzzy & crew

SERVICE:
 DEPTH OF JOB 252'
 PUMP TRUCK CHARGE _____ 1018.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 45 @ 7.00 315.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Trans Pacific Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

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TOTAL 1333.00

BY:.....PLUG & FLOAT EQUIPMENT
1.875 plug @ _____ 53.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 53.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rick Wheeler
 SIGNATURE Rick Wheeler

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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NO COPY

JOB LOG

SWIFT Services, Inc.

DATE 7-29-10 PAGE NO.

CUSTOMER Trans Pacific Oil WELL NO. 1-17 LEASE Porter Unit A JOB TYPE Cement Top Stage TICKET NO. 18857

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 1100 | | | | | | | On Location 2 3/8 x 4 1/2 PC @ 1960' |
| | 1245 | | | ✓ | | 1000 | | Pressure Test - Held |
| | 1250 | 3 1/4 | | ✓ | | 350 | | Open tool - Injection Rate |
| | 1255 | 3 1/4 | | ✓ | | 350 | | Start Cement 11.2 ppg |
| | | 4 1/2 | 110 | ✓ | | 500 | | Cement to Surface 210 sks Total 15 sks to pit |
| | | | 1 1/2 | | | | | Shut-Down Cement |
| | | 4 1/2 | | ✓ | | | | Start Displacement |
| | 1345 | | 6.5 | ✓ | | | | Shut Down - Shut in Close Tool |
| | 1350 | | | ✓ | | 1000 | | Pressure Test - Held Run 4 Jts |
| | 1400 | | 20 | ✓ | | | | Reverse Clean Wash Truck KCC SEP 23 2010 CONFIDENTIAL |
| | 1430 | | | | | | | Job Complete RECEIVED SEP 28 2010 KCC WICHITA Thank you Brett, Blaine, Derek Brian RECEIVED AUG 04 2010 BY: |

JOB LOG

SWIFT Services, Inc.

DATE 22 July 10 PAGE NO. 1

CUSTOMER TRANS-PACIFIC OIL WELL NO. _____ LEASE PORTER UNIT A 1-17 JOB TYPE 4 1/2 LONGSTRING TICKET NO. 18806

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 1900 | | | | | | | ON LOCATION RTD 4340 LTD-4340 SET @ 4336 SHOE JT. - 20.81 4 1/2 - 10.5 # PORT COLLAR TOP OF 60 @ 1963 CENTRALIZERS - 1, 2, 4, 8, 10, 12, 14, 16, 18, 59, 61 CEMENT BASKETS 1, 60 |
| | 2145 | | | | | | | START CASING |
| | 2349 | | | | | | | DROP BALL |
| | 2354 | | | | | | | SET PACKER SHOES - 1100 psi |
| | 2355 | | | | | | | CIRCULATE. |
| | 0019 | 6 | 12 | | ✓ | | | Pump 500 gal - Mud Flush |
| | 0021 | 6 | 20 | | ✓ | | | Pump 20 BBL KCL Flush |
| | 0025 | | 7 | | ✓ | | | PLUG RA (30 SKS) |
| | 0030 | 4 | 47 | | ✓ | | 400 | MIX CEMENT 195 SKS EA2 @ 15.5 ppg. |
| | 0048 | | | | | | | WASH OUT PUMP LINES |
| | 0050 | 6 | | | ✓ | | 6000 | DROP PLUG - DISPLACE PLUG. |
| | 0103 | 8 | 69 | | ✓ | | 1500 | PLUG DOWN PRESSURE w/ LATCH PLUG IN |
| | 0108 | | | | | | | RELEASE PRESSURE |
| | 0110 | | | | | | | WASH TRUCK |
| | 0130 | | | | | | | JOB COMPLETE |

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BY:

THANKS # 110
JASON, JEFF, BRIAN, WAYNE