

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**ORIGINAL**

9/22/11

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Geesey Coats W.R. Herigan  
Phone: (316) 682-1537 X104  
Contractor: Name: L.D. Drilling, Inc.  
License: 6039  
Wellsite Geologist: Roger Martin

API No. 15 - 135-25061-00-00  
County: Ness  
NE NE SE Sec. 30 Twp. 20 S. R. 25  East  West  
2270 feet from (S) / N (circle one) Line of Section  
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Slagle Trust Well #: 1  
Field Name: wildcat

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Mississippi  
Elevation: Ground: 2409 Kelly Bushing: 2414  
Total Depth: 4468 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 494 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

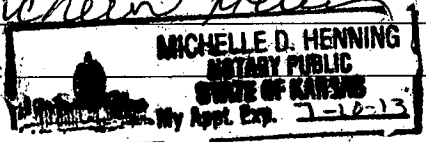
Drilling Fluid Management Plan PAMY 9-27-10  
(Data must be collected from the Reserve Pit)  
Chloride content 12100 ppm Fluid volume 900 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: nothing to haul off  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

7/17/10 7/26/10 7/27/10  
Spud Date or 7/26/10 Date Reached TD 7/27/10 Completion Date or  
Recompletion Date 7/27/10 Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Geesey Coats  
Title: Operations Engineer Date: 8/26/10  
Subscribed and sworn to before me this 31<sup>st</sup> day of August  
20 10.  
Notary Public: Michelle D. Henning  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached 9/22/10 to 9/22/11

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**SEP 22 2010**

KCC WICHITA

KCC  
SEP 22 2010  
CONFIDENTIAL

Operator Name: Vess Oil Corporation Lease Name: Slagle Trust Well #: 1  
 Sec. 30 Twp. 20 S. R. 25  East  West County: nESS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Micro Log, Dual Comp. Por. Log and Sonic Log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  see attached
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4	8-5/8	24	494	Class A	300	2% gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
SEP 22 2010  
KCC WICHITA

ATTACHMENT TO ACO-1

Slagle Trust # 1  
 2270'FSL,330'FEL  
 Sec. 30-20S-25W  
 Ness County, K

	SAMPLE TOPS	LOG TOPS
ANHYDRITE	1635 +779	1637 +777
ANHYDRITE BASE	1642 +772	1643 +771
HEEBNER	3743 -1329	3744 -1330
LANSING	3784 -1370	3786 -1372
MUNCIE CREEK	3955 -1541	3957 -1543
STARK	4054 -1640	4054 -1640
HERTHA		
B/KC	4146 -1732	4148 -1734
MARMATON	4156 -1742	4156 -1742
PAWNEE	4232 -1818	4234 -1820
FT SCOTT	4301 -1887	4297 -1883
CHEROKEE SH	4325 -1911	4325 -1911
MISSISSIPPI LM	4394 -1980	4391 -1977
MISSISSIPPI DOLO	4394 -1980	4394 -1980
TD	4467 -2053	4468 -2054

KCC  
 SEP 22 2010  
 CONFIDENTIAL

DST #1 4347-4402 Zone: MISSISSIPPIAN DOLOMITE

Times: 30-45-45-60

1<sup>st</sup> open: Weak surface blow, building to 1 3/4"

2<sup>nd</sup> open Weak surface blow after 23 min, building to 1".

Rec.: 1' CO + 39' OCWM (12% oil, 12% wtr, 76% mud); TF 40'.

Tool Sample: 2% Gas, 40% Oil, 56% Mud, 2% Wtr (probably filtrate)

IHP: 2037 FHP: 2035

IFP: 7-14 FFP: 16-22

ISIP: 1150 FSIP: 1104 TEMP: 120F

DST #2 4402-4412 Zone: MISSISSIPPIAN DOLOMIE

Times: 30-45-45-60

1<sup>st</sup> open: Weak 1/8" blow after 4 min, building to 3/4".

2<sup>nd</sup> open: No Blow

Rec: 1' CO + 24' SOCWM (2% oil, 36% wtr, 62% mud); TF 25'

Tool Sample: 7% Oil, 68% Wtr, 25% Mud

IHP: 2075 FHP: 2072

IFP: 5-10 FFP: 11-30

ISIP: 1239 FSIP: 1220 TEMP: 117F

DST #3 4419-4436 Zone: MISSISSIPPIAN DOLOMITE

Times: 30-45-45-60

1<sup>st</sup> open: Weak 1/8" blow after 6 min, building to 1/2".

2<sup>nd</sup> open: No Blow

Rec: 5' WM (35% wtr, 65% mud)

Tool Sample: 2% Oil, 42% Wtr, 56% Mud

IHP: 2066 FHP: 2065

IFP: 5-8 FFP: 8-11

ISIP: 1274 FSIP: 1175 TEMP: 117F

RECEIVED

SEP 22 2010

KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

JUL 23 2010

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 235323

=====  
Invoice Date: 07/20/2010 Terms: 0/30,n/30 Page 1  
=====

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

SLAGLE TRUST#1  
24429  
30-20-25  
7-17-10

SEP 22 2010  
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	300.00	16.0000	4800.00
1102	CALCIUM CHLORIDE (50#)	846.00	.8800	744.48
1118B	PREMIUM GEL / BENTONITE	564.00	.2000	112.80
4432	8 5/8" WOODEN PLUG	1.00	92.0000	92.00

Sublet Performed	Description	Total
9999-100	CASH DISCOUNT	-1475.11

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	985.00	985.00
463 EQUIPMENT MILEAGE (ONE WAY)	25.00	4.50	112.50
466 TON MILEAGE DELIVERY	1.00	528.75	528.75

RECEIVED  
SEP 22 2010  
KCC WICHITA

=====  
Parts: 5749.28 Freight: .00 Tax: 362.21 AR 6262.6:  
Labor: .00 Misc: .00 Total: 6262.63  
Sublt: -1475.11 Supplies: .00 Change: .00  
=====

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

SEP 22 2010  
CONFIDENTIAL

TICKET NUMBER 24429  
LOCATION Oakley Ks  
FOREMAN Walt Dinkel

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-17-10	8511	Slagle Trust #1	30	20 <sup>s</sup>	25 <sup>w</sup>	ness
CUSTOMER			TRUCK #			
Vess Oil Corp			Shannon F			
MAILING ADDRESS			Brandon W			
1700 Water Front Pkwy Bldg 508						
CITY	STATE	ZIP CODE				
Wichita	Ks	67208				

JOB TYPE Surface 0 HOLE SIZE 12 1/4 HOLE DEPTH 497' CASING SIZE & WEIGHT 24 8 5/8  
 CASING DEPTH 494' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 15'  
 DISPLACEMENT 30 1/2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Safety meeting, Rig up Head to casing & cure 15 min  
Rig up to truck and mixed 300 SKS cement, 3% CC - 2% Lel  
Release Plug & Displace 30 1/2 BBL water, shut in

Cement Did Cure

Thank You  
Walt & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	985 <sup>00</sup>	985 <sup>00</sup>
5406	25 miles	MILEAGE 25 miles	450	11250
1104 S	300 SKS	Class A cement	16 <sup>00</sup>	4800 <sup>00</sup>
1102	846 #	CaCl <sub>2</sub>	188	74448
1118 B	564 #	Cel	120	11280
4432	1	8 5/8 Surface Wooden Plug	92 <sup>00</sup>	92 <sup>00</sup>
5407 A	14.1	Tow mileage Delivery (25 mile)	150	52875
			RECEIVED	
			SEP 22 2010	
			KCC WICHITA	
			235323	
			Subtotal	7375 <sup>53</sup>
			Less 20%	5900 <sup>42</sup>
			SALES TAX	362.21
			ESTIMATED TOTAL	6262.65

Received Time = Jul. 19. 2010 7:54 AM - No. 3352 TITLE \_\_\_\_\_ DATE 7-17-10



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

JUL 30 2010

INVOICE

Invoice # 235526

Invoice Date: 07/28/2010 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

SLAGLE TRUST 1  
24435  
30-20-25  
07-27-2010

SEP 22 2010  
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	200.00	13.0000	2600.00
1118B	PREMIUM GEL / BENTONITE	688.00	.2000	137.60
1107	FLO-SEAL (25#)	50.00	2.5000	125.00
4432	8 5/8" WOODEN PLUG	1.00	92.0000	92.00

Sublet Performed	Description	Total
9999-100	CASH DISCOUNT	-917.92

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	1.00	322.50	322.50
465 P & A NEW WELL	1.00	1200.00	1200.00
465 EQUIPMENT MILEAGE (ONE WAY)	25.00	4.50	112.50

RECEIVED  
SEP 22 2010  
KCC WICHITA

Parts:	2954.60	Freight:	.00	Tax:	186.15	AR	3857.83
Labor:	.00	Misc:	.00	Total:	3857.83		
Sublt:	-917.92	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLD, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 24435  
LOCATION Okmulgee, Okla  
FOREMAN Pat Hester

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-27-10	8511	Single Tower #1	30	20 <sup>S</sup>	25 <sup>W</sup>	Ness
CUSTOMER Ness Oil Corp.			TRUCK #			
MAILING ADDRESS 17000 Waterfront Pkwy Bldg 500			DRIVER			
CITY Wichita			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 67206			TRUCK #			
			DRIVER			

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Plug			
CASING DEPTH	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
15.3		5.7	
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: 50 sk @ 1640  
 50 sk @ 850  
 50 sk @ 520  
 20 sk @ 60  
 50 sk @ RH

SEP 22 2010

CONFIDENTIAL

Thank you  
Pat & Cindy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5705N	1	PUMP CHARGE	1200.00	1200.00
5406	25 mile	MILEAGE	4.50	112.50
5407A	8.6	Ton Mileage Delivery @ 25mi	7.50	322.50
1131	200 sks	60/40 Pozmix	13.00	2600.00
1118B	688 Lbs	Bentonite gel	.20	137.60
1107	50 Lbs	Fluocel	2.50	125.00
4432	1	5 7/8 Wood Plug	92.00	92.00
Subtotal				4589.60
Less			20%	917.92
SALES TAX				186.15
ESTIMATED TOTAL				3857.83

RECEIVED

SEP 22 2010

KCC WICHITA

Form 3737

AUTHORIZATION

*Pat Hester*

TITLE Driller

235526

DATE 7-27-10