

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/17/11

OPERATOR: License # 5822

Name: VAL ENERGY INC.

Address 1: 200 W. DOUGLAS SUITE 520

Address 2: _____

City: WICHITA State: KS Zip: 67202 + _____

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688

CONTRACTOR: License # 5822

Name: VAL ENERGY INC.

Wellsite Geologist: NONE

Purchaser: MACLASKEY

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: AMERICAN ENERGIES CORP.

Well Name: PARR "A" #1

Original Comp. Date: 3-19-03 Original Total Depth: 4675

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: 4380 Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

7/8/2010 7/10/2010 7/28/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22734-00-01

Spot Description: _____

SW NE NW SE Sec. 15 Twp. 31 S. R. 13 East West

2045 Feet from North / South Line of Section

1700 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: BARBER

Lease Name: PARR A Well #: 1-15

Field Name: NURSE

Producing Formation: MISSISSIPPI

Elevation: Ground: 1614 Kelly Bushing: 1625

Total Depth: 4398 Plug Back Total Depth: 4380

Amount of Surface Pipe Set and Cemented at: NO RECORD Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cm.

Drilling Fluid Management Plan RENS 9-27-10
(Data must be collected from the Reserve Pit)

Chloride content: 85000 ppm Fluid volume: 800 bbls

Dewatering method used: HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name: VAL ENERGY INC

Lease Name: MARY DIEL SWD License No.: 5822

Quarter _____ Sec. 29 Twp. 34S S. R. 11 East West

County: BARBER Docket No.: D30438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dust Wyer

Title: OPERATIONS Date: 9/17/10

Subscribed and sworn to before me this 17 day of Sept

20 10

Notary Public: B

Date Commission Expires: 2/24/14

KCC Office Use ONLY

Letter of Confidentiality Received 9/17/10 - 9/17/11

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

SEP 17 2010

KCC WICHITA

NOTARY PUBLIC - State of Kansas
BRANDI WYER
 My Appt. Expires 2/24/14

Operator Name: VAL ENERGY INC. Lease Name: PARR A Well #: 1-15
 Sec. 15 Twp. 31 S. R. 13 East West County: BARBER

KCC
SEP 17 2010

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="font-size: 1.2em; margin-left: 20px;"><i>NONE</i></p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum NO RECORD
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8	5 1/2	14	4380	AA2	150	DEFOAM, GAS BLOK, FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4196-4220	1000G 15% NEFE ACID, 5453BBL SLICK WATER, 80000# SAND	4196-4220

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours _____	Oil Bbls. <u>10</u>	Gas Mcf <u>10</u> Water Bbls. <u>270</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ <p style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</p>
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SEP 17 2010
KCC WICHITA



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 07/13/2010
INVOICE NUMBER 1718 - 90358021		

KCC

SEP 17 2010

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Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Parr A NAW
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi 1-15
 T JOB CONTACT
 E

RECEIVED

JUL 15 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40204884	27463	<u>9308</u>	Net - 30 days	08/12/2010

For Service Dates: 07/10/2010 to 07/10/2010

0040204884

171802188A Cement-New Well Casing/Pi 07/10/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	150.00	EA	8.84	1,326.00 T
60/40 POZ	50.00	EA	6.24	312.00 T
De-foamer	36.00	EA	2.08	74.88 T
Salt (Fine)	682.00	EA	0.26	177.32 T
Gas-Blok	141.00	EA	2.68	377.60 T
FLA-322	113.00	EA	3.90	440.70 T
Gilsonite	750.00	EA	0.35	261.30 T
Super Flush II	500.00	EA	0.80	397.80 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	54.60	54.60
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	130.00	130.00
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	111.80	111.80
Turbolizer 5 1/2" (Blue)	5.00	EA	57.20	286.00
5 1/2" Basket (Blue)	1.00	EA	150.80	150.80
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.21	99.45
Heavy Equipment Mileage	90.00	MI	3.64	327.60
Proppant and Bulk Delivery Charge	414.00	MI	0.83	344.45
Depth Charge 4001-5000'	1.00	HR	1,310.40	1,310.40
Blending & Mixing Service Charge	200.00	MI	0.73	145.60
Plug Container Utilization Charge	1.00	EA	130.00	130.00
Service Supervisor	1.00	HR	91.00	91.00

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,549.30
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	245.83
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,795.13
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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SEP 17 2010
CONFIDENTIAL

FIELD SERVICE TICKET
1718 02188 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-10-10 DISTRICT PRATT, KS.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER VAL ENERGY, INC.		LEASE PARR 'A' WELL NO. 1-15						
ADDRESS		COUNTY BARBER STATE KS.						
CITY STATE		SERVICE CREW LESLEY, VEATCH, PHYE						
AUTHORIZED BY		JOB TYPE: CNW - 5 1/2 L.S.						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 7-10-10	TIME 4:30 PM
19870	1					ARRIVED AT JOB		8:00 PM
27463	1					START OPERATION		11:20 PM
19960/19918	1					FINISH OPERATION		11:58 PM
						RELEASED	7-11-10	12:30 PM
						MILES FROM STATION TO WELL		45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	AA2 CEMENT	SK	150		2,550 00	
CP 103	100/40 POZ	SK	50		600 00	
CC 105	DE-FOAMER	lb	36		144 00	
CC 111	SALT	lb	682		341 00	
CC 115	GAS-BLOK	lb	141		726 15	
CC 129	FLA-322	lb	113		847 50	
CC 201	GILSONITE	lb	750		502 50	
CF 103	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1		105 00	
CF 251	GUIDE SHOE - REGULAR	EA	1		250 00	
CF 1451	FLAPPER TYPE INSERT FLOAT VALVE	EA	1		215 00	
CF 1651	TURBOLIZER	EA	5		550 00	
CF 1901	BASKET	EA	1		290 00	
CC 155	SUPER FLUSH II	GAL	500		765 00	
E 100	PICKUP MILEAGE	MI	45		191 25	
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630 00	
E 113	BULK DELIVERY CHARGE	TM	414		1662 40	
CE 205	DEPTH CHARGE; 4001-5000'	HRS	1-4		2,520 00	
CE 240	BLENDING SERVICE CHARGE	SK	200		280 00	
CE 504	PLUG CONTAINER UTILIZATION CHARGE	JOB	1		250 00	
S 103	SERVICE SUPERVISOR	EA	1		175 00	
					SUB-TOTAL	16,549 30

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL
KCC

RECEIVED

SERVICE REPRESENTATIVE [Signature]
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)
SEP 17 2010

KCC WICHITA



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC
SEP 17 2010
CONFIDENTIAL

FIELD SERVICE TICKET
1718 02188 A

DATE OF JOB: 7-10-10	DISTRICT: 7-10-KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO:			
CUSTOMER: VAL ENERGY, INC.	LEASE: 1-10-10	WELL NO. 1-15								
ADDRESS:	COUNTY: 1-10-10	STATE: KS								
CITY:	STATE:	SERVICE CREW: 1-10-10								
AUTHORIZED BY:	JOB TYPE: 1-10-10									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
115 102	1						7-10-10			
27163	1					ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				1.5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
1-10-10	1/2" DIA. PIPE	R	150		2,550.00
1-10-10	1/2" DIA. PIPE	R	50		1,000.00
1-10-10	1/2" DIA. PIPE	R	10		144.00
1-10-10	1/2" DIA. PIPE	R	100		3,410.00
1-10-10	1/2" DIA. PIPE	R	141		1,760.15
1-10-10	1/2" DIA. PIPE	R	113		1,417.50
1-10-10	1/2" DIA. PIPE	R	150		5,125.00
1-10-10	1/2" DIA. PIPE	R	1		11.50
1-10-10	1/2" DIA. PIPE	R	1		250.00
1-10-10	1/2" DIA. PIPE	R	1		315.00
1-10-10	1/2" DIA. PIPE	R	5		550.00
1-10-10	1/2" DIA. PIPE	R	1		34.00
1-10-10	1/2" DIA. PIPE	R	100		765.00
1-10-10	1/2" DIA. PIPE	R	415		1,911.25
1-10-10	1/2" DIA. PIPE	R	10		1,740.00
1-10-10	1/2" DIA. PIPE	R	114		1,062.10
1-10-10	1/2" DIA. PIPE	R	1-11		1,530.00
1-10-10	1/2" DIA. PIPE	R	200		380.00
1-10-10	1/2" DIA. PIPE	R	1		250.00
				SUB-TOTAL	175.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL
175.00
RECEIVED

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

SEP 17 2010

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

KCC WICHITA

BASIC

energy services, L.P.

KCC
SEP 17 2010
CONFINED

TREATMENT REPORT

Customer VAL ENERGY, INC.	Lease No.	Date 7-10-10
Lease FARR 'A'	Well # 1-15	
Field Order # 2188	Station PRATT, KS.	Casing 1/2 5 1/2
Type Job CNW-5 1/2 C.S.	Depth 4400'	County BARBER
	Formation	State KS.
		Legal Description 15-31-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	CMT-	Acid 150SK AA2	RATE	PRESS	ISIP	
Depth 4390'	Depth	From	To	Pre Pad @ 1.37 CUFT	Max		5 Min.	
Volume 106 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4347.05'	Packer Depth	From	To	Flush 106 BBL	Gas Volume		Total Load	

Customer Representative: DUSTIN WYER Station Manager: D. SCOTT Treater: K. LESLEY

Service Units	19870	27463	19960	19918					
Driver Names	LESLEY	VENTCH	PAVE						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:05 PM					ON LOCATION - SAFETY MEETING
8:10 PM					RUN 5 1/2 X 14# CSG. = 96 WTS.
10:20 PM					CSG ON BOTTOM (CENT-1,3,5,7,10) BAG #5
11:20 PM					HOOK UP TO CSA. - BREAK CIRC. W/RIG
11:21 PM	300		5	5	H2O AHEAD
11:22 PM	200		12	5	SUPERFLUSH II
11:24 PM	200		5	5	H2O SPACER
11:25 PM	150		36.5	5	MIX 150 SKS OF AA2 @ 15.3 #/GAL
11:32 PM					SHUT DOWN - RELEASE PLUG
11:35 PM					WASH PUMP & LINE CLEAN
11:39 PM	200		0	7	START DISPLACEMENT
11:48 PM	400		86	6	LIFT PRESSURE
11:53 PM	400		96	5	SLOW RATE
11:58 PM	1500		106	4	PLUG DOWN - HELD
					CIRCULATION THRU JOB
					PLUG R.H. & M.H.
					JOB COMPLETE.
					RECEIVED
					THANKS - KEEVEN LESLEY
					SEP 17 2010
					KCC WICHITA