

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

SEP 09 2010

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

9/8/10

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: Casey Coats
Phone: (316) 682-1537 X104
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Roger Martin

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/5/10 8/9/10 8/23/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25461-00-00

County: Barton
SE SW NW
SE SW NW Sec. 8 Twp. 16 S. R. 13 East West
2840 2715 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section
Footages Calculated from Per attached KCC Dia Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Bitter C Well #: 15
Field Name: Trapp

Producing Formation: Arbuckle

Elevation: Ground: 1919 Kelly Bushing: 1924

Total Depth: 3366 Plug Back Total Depth: 3365

Amount of Surface Pipe Set and Cemented at 509 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INJ 94510
(Data must be collected from the Reserve Pit)

Chloride content 56000 ppm Fluid volume 1200 bbls

Dewatering method used evaporation and trucking out

Location of fluid disposal if hauled offsite: _____

Operator Name: L. D. Drilling, Inc.

Lease Name: Don SWD License No.: 6039

Quarter NE Sec. 12 Twp. 18 S. R. 14 East West

County: Barton Docket No.: D-28411

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats

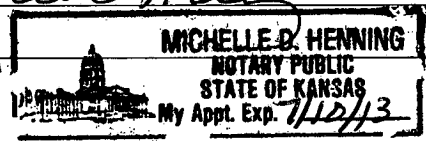
Title: Operations Engineer Date: 9/3/10

Subscribed and sworn to before me this 3rd day of September

20 10

Notary Public: Michelle D. Henning

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached 9/8/10 - 9/8/10

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Bitter C Well #: 15
 Sec. 8 Twp. 16 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Cased Hole GR Neutron CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum see attached <div style="text-align: center;"> RECEIVED SEP 09 2010 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4	8-5/8	24	509	Class A	300	2% gel 3% cc
production	7-7/8	5-1/2	15.5	3365	AA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3363-3365		

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8 3364		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
8/31/10		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	60		26	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3363-3365

ATTACHMENT TO ACO-1

Bitter C-15
990'FWL,2715'FSL
Sec. 8-16S-13W
Barton County, KS

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DST #1 3311-3366 Zone: Arbuckle (3359-66)

Times: 30-45-45-60

1st open: Strong btm of bkt in 5 min No BB

2nd open Strong btm of bkt in 7 min No BB

Rec.: 750' G & WCMO (15 %gas, 40 %oil, 20%mud, 15% wtr) 250' G & MCWO
(15%gas, 25% mud, 30% wtr, 30% oil) 700' SALT WATER(18000 CL)

IHP: 1649 FHP: 1607
IFP: 81-377 FFP: 390-664
ISIP: 1108 FSIP: 1108

TEMP: 110

<u>LOG TOPS</u>		<u>SAMPLE TOPS</u>
Anhy		875 + 1049
B/Anhy		911 +1013
Topeka	2805 -881	2804 -880
Heebner	3039 -1115	3040 -1116
Brown Lm	3117 -1193	3119 -1195
Lansing	3129 -1205	3128 -1204
L/KC H	3262 -1338	3262 -1338
B/KC	3317 -1393	3316 -1392
Arbuckle	3359 -1435	3359 -1435
RTD	3366 -1442	
LTD	3366 -1442	

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CONSOLIDATED
Oil Well Services, LLC

AUG 11 2010

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235725

Invoice Date: 08/09/2010 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

BITTER C #15
24437
8-16-13
8-6-10

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Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	300.00	16.0000	4800.00
1118A	S-5 GEL/ BENTONITE (50#)	564.00	.2000	112.80
1102	CALCIUM CHLORIDE (50#)	846.00	.8800	744.48
4432	8 5/8" WOODEN PLUG	1.00	92.0000	92.00

Sublet Performed	Description	Total
9999-100	CASH DISCOUNT	-1475.11

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	985.00	985.00
463 EQUIPMENT MILEAGE (ONE WAY)	25.00	4.50	112.50
466 TON MILEAGE DELIVERY	1.00	528.75	528.75

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Parts:	5749.28	Freight:	.00	Tax:	419.70	AR	6320.12
Labor:	.00	Misc:	.00	Total:	6320.12		
Sublt:	-1475.11	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

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TICKET NUMBER 24437
LOCATION Galky
FOREMAN Pat Heister

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-6-10	8511	Bitter C #15	8	16S	13W	Barton
CUSTOMER			TRUCK #			
Yess Oil Corp			DRIVER			
MAILING ADDRESS			TRUCK #			
1700 Waterfront Pkwy 500			DRIVER			
CITY			STATE			
Wichita			ZIP CODE			
			KS			
			67206			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 514 CASING SIZE & WEIGHT 8 5/8 23.4
 CASING DEPTH 509 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 72.66 WATER gal/sk 6.5 CEMENT LEFT in CASING 25'
 DISPLACEMENT 3 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pump 5 bbl H2O mix 300 sks 3% cc 2% gel Displace 31.5 bbl H2O @ 200 PSI shut in @ 100 PSI

Circulated good cement

Thank you
Pat + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54615	1	PUMP CHARGE	985.00	985.00
5406	25	MILEAGE	4.50	112.50
5407A	14.1	Ton mileage Delivery 25 miles	35.00	528.75
11045	300 sks	Class A cement	16.00	4,800.00
1118A	564 #	Bentonite gel	.20	112.80
1102	846 #	Calcium chloride	.88	744.48
4432	1	8 5/8 wooden plug	92.00	92.00
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			SEP 09 2010	
			KCC WICHITA	
			2357.25	
			Subtotal	7375.53
			Less	2576
			SALES TAX	419.70
			ESTIMATED TOTAL	6320.12

Rev'n 3737

AUTHORIZATION Jim Michle

TITLE Driller

DATE 8-6-10



BASICSM

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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FIELD SERVICE TICKET

1718 02070 A

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DATE _____ TICKET NO. _____

DATE OF JOB: 8-10-10 DISTRICT: Pratt				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER: Vess Oil				LEASE: Bitter C WELL NO. 15-			
ADDRESS:				COUNTY: Barton STATE: KS			
CITY: STATE:				SERVICE CREW: Orlando, Katch, Wright			
AUTHORIZED BY:				JOB TYPE:			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 8-10-10 AM/PM: / TIME: 10:00
27283	1					ARRIVED AT JOB	AM/PM: / TIME: 10:30
27463	1					START OPERATION	AM/PM: / TIME: 1:15
19757/21016	1					FINISH OPERATION	AM/PM: / TIME: 3:00
						RELEASED	AM/PM: / TIME: 3:15
						MILES FROM STATION TO WELL	70

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Bryan Coats
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PCP105	AA2		12543		
PCP103	100/40 P02		30545		
PCC105	NaCl		3046		
PCC111	Salt		58126		
PCC121	FLA-322		5922		
PCC201	G.I. Service		122566		
PCF607	Late Power Plant		100		
PCF1351	Auto Wash		100		
PCF1161	Turbine		700		
PCF1761	Power		200		
PE100	Pickup		700		
PE101	Heavy Equipment		1400		
PE113	Bulk Fuel		5010		
PE234	Dozer		100		
PE240	Control		15554		
PE250	Control		100		
PE254	Power		100		
PE503	Service		100		
PE504	Power		100		

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SUB TOTAL 7211.10

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

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TREATMENT REPORT

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Customer Vass Oil	Lease No.	Date 8-10-10
Lease Bitter	Well # C-15	
Field Order # 2070	Station Pratt	Casing 5 1/2
	Depth 3371	County Barton
Type Job CNW-5/2 L.S.	Formation	State KS
		Legal Description 8-16-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	125sk	Acid	AA 2 cement	RATE	PRESS	ISIP
Depth 3371	Depth	From	To	Pre Pad		Max		5 Min.
Volume 21.25	Volume	From	To	Pad		Min		10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 5329	Plugger Depth	From	To	Flush	79.2	Gas Volume		Total Load

Customer Representative: _____ Station Manager: Dave Scott Treater: Steve Orlando

Service Units	27273	27463	19959	21010				
Driver Names	Orlando	Ventch	Wright					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30 AM					On location - Safety meeting
					Run 81 Jts 5 1/2 15.5" casing
					Centralizers 1-2-3-5-7-10-13
					Baskets 1-4
					Casing on Bottom Break Circ w/ Rig
					Rotate casing
2:15	250		12	5	Superflush II
2:17	200		3	5	H2O Spacer
2:18	200		30.5	5	M. x 125sk AA 2 @ 15.3#/gal
					Clear pump + line
					Release plug
2:35	0		0	6	Start H2O Displacement
2:47	300		105	6	Lift pressure
2:48	500		109	5	Slow Rate Strip Rotating
2:50	1500		79.2	4	Plug Down - Held
			109		Plug RH w/ 305 lbs 60/4000z
					Job Complete
					Thanks Steve

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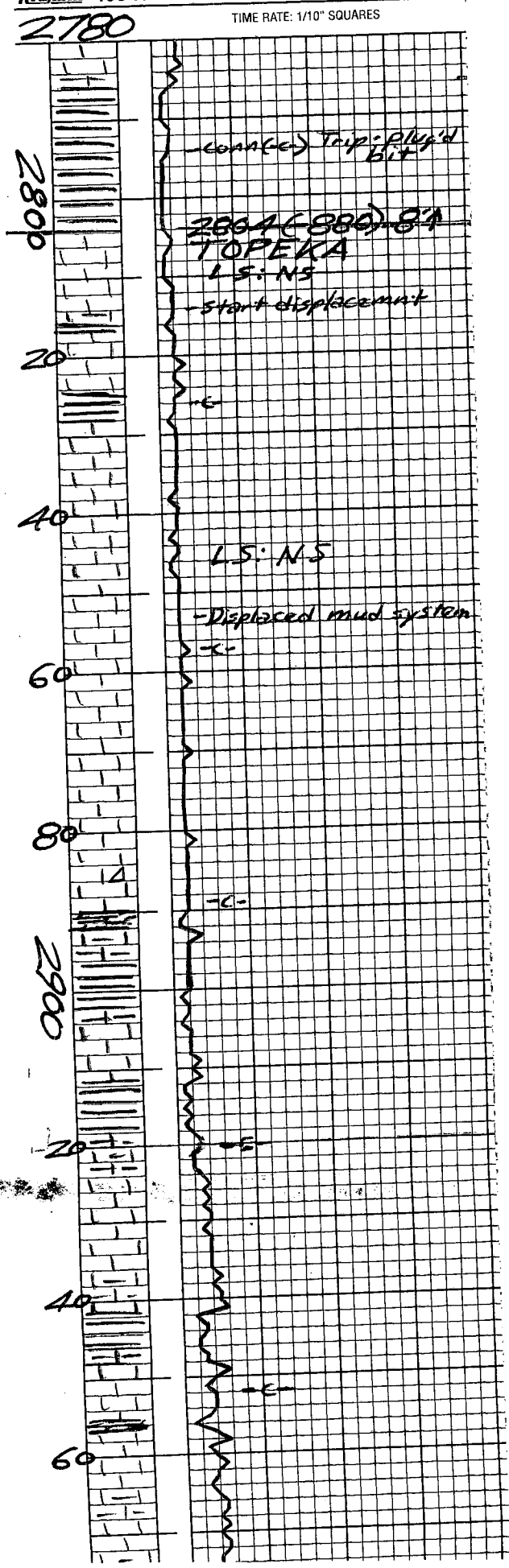
COUNTY Barton	FARM Bitter C-15	WELL NO.
BLOCK	SURVEY 2715' FSL	
SEC. 8	990' FWL	TOTAL DEPTH
16s 13w		
	CONTRACTOR Petromark	
	COMMENCED	
	COMPLETED	
	REMARKS	
ALTITUDE 1924' KB		
PRODUCTION		

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CASING RECORD

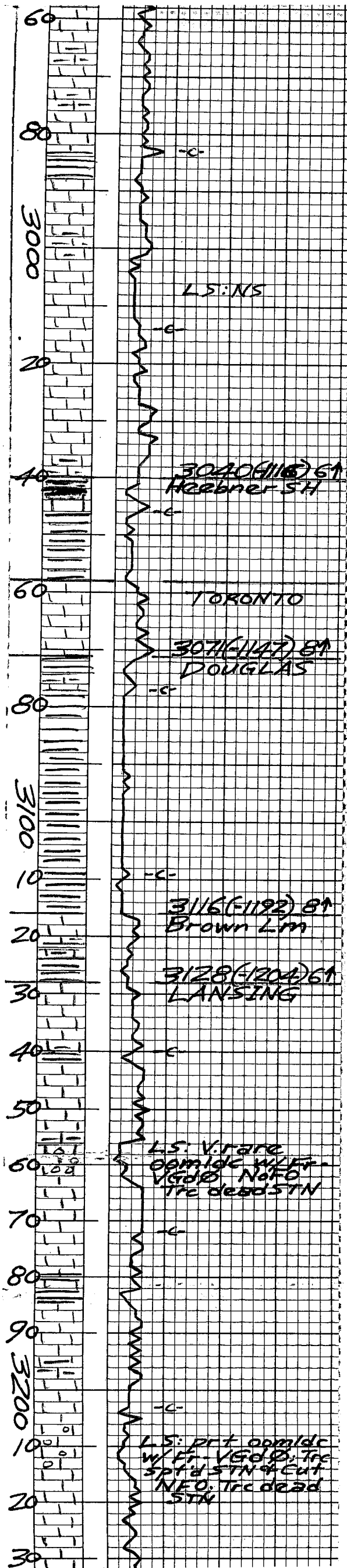
SHOT	QUARTS	BETWEEN

TIME RATE SCALE: 1/10" = MINUTES
Kraftbit 450-A TULSA, OKLAHOMA 74101 PRINTED IN U.S.A.

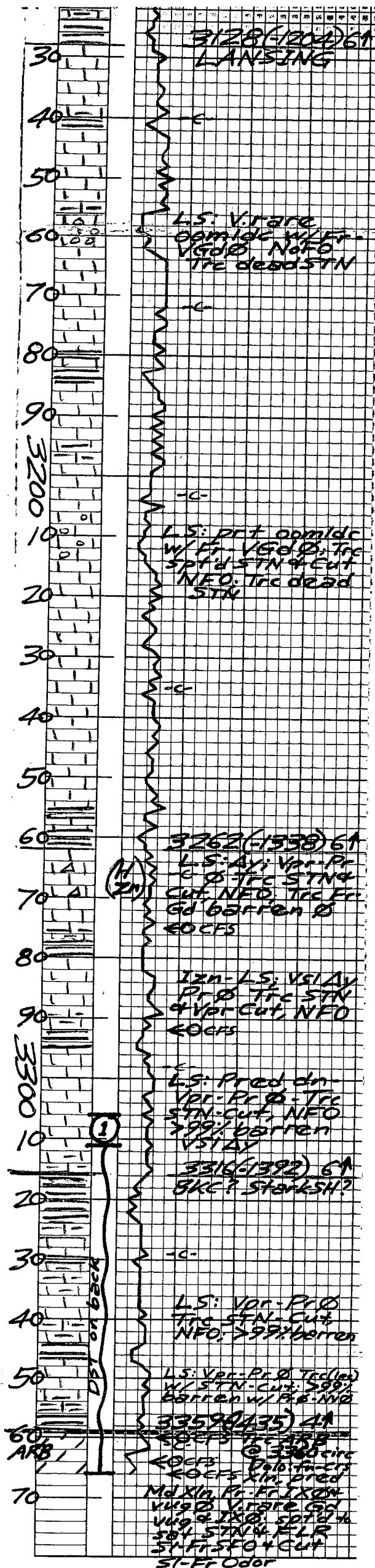


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VESS Oil Corp
Bitter C #15
2715' FSL & 990' FWL
Sec: 8-T16s-R13W
Barton Cnty, Ks.

DST #1 ARB.

3311' → 3366'

30-45-45-60 min

IF: Strong blow - BOB/5 min

ISI NBB

FF: Strong blw - BOB in 7 min

FSI: NBB

Rec: 750' G & WCMO

(15%G, 40%O, 15%W, 30%M)

250' G & MCWO

(15%G, 30%O, 30%W, 25%M)

700' Water (Cl: 18000 ppm)
R_w: 0.34 @ 70°F

1700' Total Fluid

~ 23 bbls

(1580' in dp)

(120' in DC)

IHP: 1649

IFP: 81-377

ISIP: 1108

FFP: 390-664

FSIP: 1108

FHP: 1607

Temp: 110°F

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