

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

9/3/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: 1033 Fillmore
City: Fredonia State: KS Zip: 66736 +
Contact Person: Emily Lybarger
Phone: (620) 378-3650
CONTRACTOR: License # 33072

Name: Well Refined Drilling
Wellsite Geologist: N/A
Purchaser: Southeastern Kansas Pipeline

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
7/2/09 7/7/09 N/A
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27730-0000
Spot Description: W2-SW-SW
W2 _SW_ SW _ Sec. 6 Twp. 28 S. R. 15 East West
660 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson

Lease Name: Lewis Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 857' est. Kelly Bushing: N/A
Total Depth: 1280' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: bottom casing
feet depth to: surface w/ 130 sx cmt.

Drilling Fluid Management Plan AH IN 1079-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 9/3/09

Subscribed and sworn to before me this 3 day of September
20 09.

Notary Public: Tracy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: Lewis Well #: A-1
 Sec. 6 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, High Resolution Compensated Density/Neutron Log - Enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used KCC WICHITA							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	N/A	43'	Class A Cement	50	
Longstring	6 3/4"	4 1/2"	N/A	1269'	Thickset	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	3	Lic #:	33539
API #:	15-205-27730-0000		
Operator:	Cherokee Wells, LLC		
	4916 Camp Bowie Blvd		
	Fort Worth, TX 76107		
Well #:	A-1	Lease Name:	Lewis
Location:	660	FSL	Line
	330	FWL	Line
Spud Date:	7/2/2009		
Date Completed:	7/7/2009	TD:	1280'
Driller:	Louis Heck		
Casing Record	Surface	Production	730
Hole Size	12 1/4"	6 3/4"	780
Casing Size	8 5/8"		805
Weight			855
Setting Depth	43'		905
Cement Type	Portland		955
Sacks	Consolidated		980
Feet of Casing			1030
			1105

S6	T28S	R15E
Location:	W2,SW,SW	
County:	Wilson	

Gas Tests			
Depth	Inches	Orifice	flow MCF
305		Trace	
405		Trace	
505	6	1/2"	15.4
605	12	1"	89.8
705	4	1 1/4"	87.8
730	Gas Check Same		
780	6	1 1/4"	87.8
805	7	1 1/4"	116
855	6	1 1/4"	107
905	5	1 1/4"	98.1
955	Gas Check Same		
980	7	1 1/4"	116
1030	Gas Check Same		
1105	Gas Check Same		

09LG:070709-R3:021-Lewis-A-1-CWLLC-CW:249

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	overburden	489	510	sand	799	801	lime
3	16	clay	510	527	lime	801	802	coal
16	21	gravel	527	535	shale	802	806	shale
21	26	lime	535	547	lime	806	826	lime
26	31	shale			more water	826	827	shale
31	79	lime	547	549	blk shale	827	829	green shale
79	177	shale	549	602	lime	829	847	shale
177	293	lime			oil show	847	851	sand
293	308	shale	602	632	shale	851	853	sandy shale
308	310	coal	632	633	coal	853	859	shale
310	322	shale	633	692	shale	859	860	coal
322	351	sand	692	702	lime	860	877	lime
351	354	sandy shale	702	726	shale	877	879	blk shale
354	476	lime	726	737	sand	879	888	lime
410		added water	737	739	shale	880		stopped for day
476	478	shale	739	740	coal	891	893	coal
478	481	bk shale	740	747	shale	893	909	shale
481	485	lime	747	798	sand	909	956	sand
485	489	shale	798	799	shale			oil odor

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Operator: Cherokee Wells LLC		Lease Name: Lewis		Well # A-1		page 2		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
956	957	coal						
957	974	shale						
974	975	coal						
975	995	sand						
		oil odor						
995	1010	shale						
1010	1011	coal						
1011	1041	shale						
1041	1042	coal						
1042	1067	shale						
1067	1069	blk shale						
1069	1070	coal						
1070	1099	shale						
1099	1100	coal						
1100	1166	shale						
1166	1167	coal						
1167	1178	sandy shale						
1178	1185	sand						
1185	1193	shale						
1193	1194	coal						
1194	1207	shale						
1207	1209	coal						
1209	1225	shale						
1225	1226	coal						
1226	1228	shale						
1228	1238	chat						
1238	1280	lime						
1280		Total Depth						

Notes:

09LG:070709;R3:021;Lewis'A-1;CWL;LC;CW:249



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23429
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-09	2890	Lewis A-1				Wilson
CUSTOMER			TRUCK #			
Domestic Energy Partners			DRIVER			
MAILING ADDRESS			TRUCK #			
4916 Camp Bowie Ste. 200			DRIVER			
CITY			SEP 03 2009			
Ft Worth			CONFIDENTIAL			
STATE						
TX						
ZIP CODE						
76107						

JOB TYPE Logstring HOLE SIZE 6 3/4 HOLE DEPTH 1850' CASING SIZE & WEIGHT 4 1/2 9.5"
 CASING DEPTH 1269' DRILL PIPE _____ TUBING _____ OTHER #
 SLURRY WEIGHT 126# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 2166' DISPLACEMENT PSI 600# MIX PSI 1100# Pump Plug RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation with 25 bbls Fresh water Pump 300# Gal Flush. 5 bbls water spacer, 10 bbls Dye water. Mix 130sk Thick set cement w/ 5# K&S seal perisk @ 136# per gal. Wash out pump line. Release Plug. Displace with 5 bbls Fresh water. Final Pumping Pressure 600#. Pump plug 1100#. Wait 2 min. Release Pressure. Float held. Good cement Retain to surface 10 bbls Slurry to pi. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	130sk	Thick set cement	16.00	2080.00
1110A	650#	K&S seal 5# perisk	.39	253.50
1118B	300#	Gal Flush	.16	48.00
5407		Tenmileage Bulk Truck	M/K	296.00
11104	1	4 1/2 Top Rubber Plug	43.00	43.00
			Subtotal	3728.50
			SALES TAX 6.3%	152.74
			ESTIMATED TOTAL	3881.24

Rev'n 5737

AUTHORIZATION

Meg Brennan

TITLE

230352

DATE 7/8/09



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23402

LOCATION EURKA

FOREMAN Rick Cofford

PO Box 884, Chanute, KS 68720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-2-09	2890	C.W. Lewis A-1				Wilson
CUSTOMER						
MAILING ADDRESS						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Free North	Tx	76007	463	Shannon		KCC
				441	J.P.	
						SEP 03 2009

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 48' CASING SIZE & WEIGHT R5H
 CASING DEPTH 44' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/shk 6.5 CEMENT LEFT in CASING 5'
 DISPLACEMENT 2.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to drilling rig. Mixed 1250 gal into pit. Circulated gel-water while drilling to 48' pull drill pipe out. Ran 44' of 8 5/8" casing. Rig up to 8 5/8" casing. Break circulation w/ gel-water wash down casing. Mixed 50 sacks class 'A' cement w/ 270 cases + 270 gal @ 15" per sack. Displace w/ 2.4 bbl fresh water. shut casing in w/ good cement returns to surface. Job complete. Rig down.

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"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	40	MILEAGE	680.00	680.00
5609	3 hrs	misc. pump	3.45	138.00
			199.00	569.00
11045	50 sacks	class 'A' cement	12.70	635.00
1102	95 "	270 cases	.71	67.45
1118A	95 "	270 gal	.16	15.20
5407		ten-mileage bulk tax	2/6	270.00
1118B	1250"	premium gel	.16	280.00
			subtotal	2675.65
			6.3% SALES TAX	62.86
			ESTIMATED TOTAL	2738.51

Rev'n 3737

AUTHORIZATION Aug Brannen

TITLE 030081

DATE 7/2/09