

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/21/11

OPERATOR: License # 3553
Name: Citation Oil & Gas Corp.
Address 1: P O Box 690688
Address 2: _____
City: Houston State: TX Zip: 77269 + 0688
Contact Person: Bridget Lisenbe
Phone: (281) 891-1565
CONTRACTOR: License # 5929
Name: Duke Drilling, Inc
Wellsite Geologist: _____
Purchaser: _____

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>7/27/2010</u>	<u>7/31/2010</u>	<u>8/18/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167:236K-00-00
Spot Description: _____
_____ SW Sec. 31 Twp. 12 S. R. 15 East West
2,310 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Wieland Well #: 2-20
Field Name: Fairport
Producing Formation: Toronto, LKC & Topeka
Elevation: Ground: 1890 Kelly Bushing: 1898
Total Depth: 3409 Plug Back Total Depth: 3313
Amount of Surface Pipe Set and Cemented at: 961' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: N/A
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4500 ppm Fluid volume: 240 bbls
Dewatering method used: Trucking Out
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bridget Lisenbe
Title: Permitting Analyst Date: 9/21/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 9/21/10 - 9/21/11
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NS Date: _____

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9-28-10
KCC WICHITA

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Well #: 2-20
 Sec. 31 Twp. 12 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LKC 'H' 3255	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LKC 'FL' 3207	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LKC 'DL' 3120	
		LKC 'B' 3052	
		LKC 'A' 3025	

List All E. Logs Run:
 Compact Photo Density Compensated Neutron Micro Resistivity, Array Induction Shallow Focused Electric Log

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	961'	Common	500	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	15.5	3404'	ASC Cmt	200	10% salt & 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	LKC 'H' (3255-3260)	500 gals 15% NeFe	3255-3260
4	LKC 'FL' (3207-3213)	750 gals 15% NeFe	3207-3213
4	LKC 'DL' (3120-3125)	500 gals 15% NeFe	3120-3125
4	LKC 'B' (3052-3059)	750 gals 15% NeFe	3052-3059
4	LKC 'A' (3025-3037)	1500 gals 15% NeFe	3025-3037

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3286</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>8/18/210</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>17</u>	Gas Mcf <u>0</u> Water Bbls. <u>375</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>LKC, Toronto & Topeka</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Operator Name: _____ Lease Name: _____ Well #: _____
 Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>2993</td> <td></td> </tr> <tr> <td>Topeka 'D'</td> <td>2937</td> <td></td> </tr> <tr> <td>Topeka 'A'</td> <td>2754</td> <td></td> </tr> </table> <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC SEP 21 2010 CONFIDENTIAL </div>	Name	Top	Datum	Toronto	2993		Topeka 'D'	2937		Topeka 'A'	2754	
Name	Top	Datum											
Toronto	2993												
Topeka 'D'	2937												
Topeka 'A'	2754												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Toronto (2993-3000)	750 gals 15% NeFe	2993-3000
4	Topeka 'D' (2937-2942)	500 gals 15% NeFe	2937-2942
4	Topeka 'A' (2754-2756)	250 gals 15% NeFe	2754-2756

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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ALLIED CEMENTING CO., LLC. 041857

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>8-16-10</u>	SEC. <u>36</u>	TWP. <u>12</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30am</u>	JOB FINISH <u>6:15am</u>
LEASE <u>Wieland</u>		WELL # <u>1-24</u>		LOCATION <u>Gerham KS 1 West 6 North</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

SEP 21 2010

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CONTRACTOR Duke Drilling Rig #2

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3380'

CASING SIZE 5 1/2 15.5# DEPTH 3377.12' @ 2376.12'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 75.72'

CEMENT LEFT IN CSG. 75.72'

~~DISPLACEMENT~~ AFU Insert @ 3300.39'

DISPLACEMENT 78.5 Bbl

EQUIPMENT

OWNER _____

CEMENT

AMOUNT ORDERED 200 ASC 10% salt 22 Gal 4 1/2" WFR

500 gal WFR-2

COMMON	@		
POZMIX	@		
GEL	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	@		
ASC	@	<u>2.00</u>	<u>16.70</u>
Flt seal 50	@	<u>2.45</u>	<u>122.50</u>
_____	@		
WFR 500	@	<u>1.10</u>	<u>550.00</u>
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
HANDLING	@	<u>2.00</u>	<u>450</u>
MILEAGE	@	<u>110/54/mi</u>	<u>300.00</u>
TOTAL			<u>4843.50</u>

PUMP TRUCK CEMENTER John Roberts

417 HELPER Heath

BULK TRUCK

410 DRIVER Richard TWS

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 80jts 5 1/2 15.5 # Casing 3377' Est.
Circulation and circulate 30min on bottom
Pump 500gal WFR-2. Plug rat hole w/ 20sk cement
Cement and mouse hole w/ 20sk cement.
Mix 150 sk cement and displace w/ 78.5
Bbl H₂O
Land Plug @ 1300 psi
Float Did Hold!

Thank You

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1957.00

EXTRA FOOTAGE @ _____

MILEAGE 14 @ 7 98.00

MANIFOLD @ _____

_____ @ _____

TOTAL 2055.00

CHARGE TO: Citation Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

5 1/2 PLUG & FLOAT EQUIPMENT

Guide Shoe	@		<u>101.00</u>
Rubber Plug	@		<u>43.00</u>
AFU Insert	@		<u>112.00</u>
14-Centralizers	@	<u>35.00</u>	<u>490.00</u>
2-Cement Baskets	@	<u>161.00</u>	<u>322.00</u>
2-Limit Clamps	@	<u>27.00</u>	<u>54.00</u>
TOTAL			<u>1122.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE E. Glanville

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ALLIED CEMENTING CO., LLC. 041862

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>8-18-10</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00am</u>	JOB FINISH <u>11:00am</u>
Wieland LEASE	WELL # <u>5-14</u>		LOCATION <u>Berham KS 1 West 6 North</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke Rig #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 TD 969'
 CASING SIZE 8 5/8 DEPTH 967.07'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 70.32'
 CEMENT LEFT IN CSG. 70.32
~~WELL~~ Baffle Plate @ 877.07
 DISPLACEMENT 57.13 Bbl
 EQUIPMENT
 PUMP TRUCK CEMENTER John Roberts
 # 398 HELPER Richard TWS
 BULK TRUCK
 # 481 DRIVER Daniel TWS
 BULK TRUCK
 # DRIVER

OWNER
 CEMENT
 AMOUNT ORDERED 500 cum 31cc 2% Bel
 COMMON 500 @ 13.50 6750.00
 POZMIX @
 GEL 9 @ 20.25 182.25
 CHLORIDE 17 @ 51.50 875.50
 ASC @
 @
 @ KCC
 @ SEP 21 2010
 @ CONFIDENTIAL
 @
 @
 HANDLING 500 @ 2.25 1125.00
 MILEAGE 14/26/16 700.00
 TOTAL 9633.75

REMARKS:
Est. Circulation
Mix 500 sh Cement
Displace Plug w/ 57.13 Bbl.
Cement Did Circulate!
Thank You!

CHARGE TO: Citation Oil & Gas
 STREET
 CITY STATE ZIP

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME
 SIGNATURE [Signature]

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE 991.00
 EXTRA FOOTAGE 650 @ 1.25 812.50
 MILEAGE 14 @ 7.00 98.00
 MANIFOLD @
 @
 @
 TOTAL 1576.50

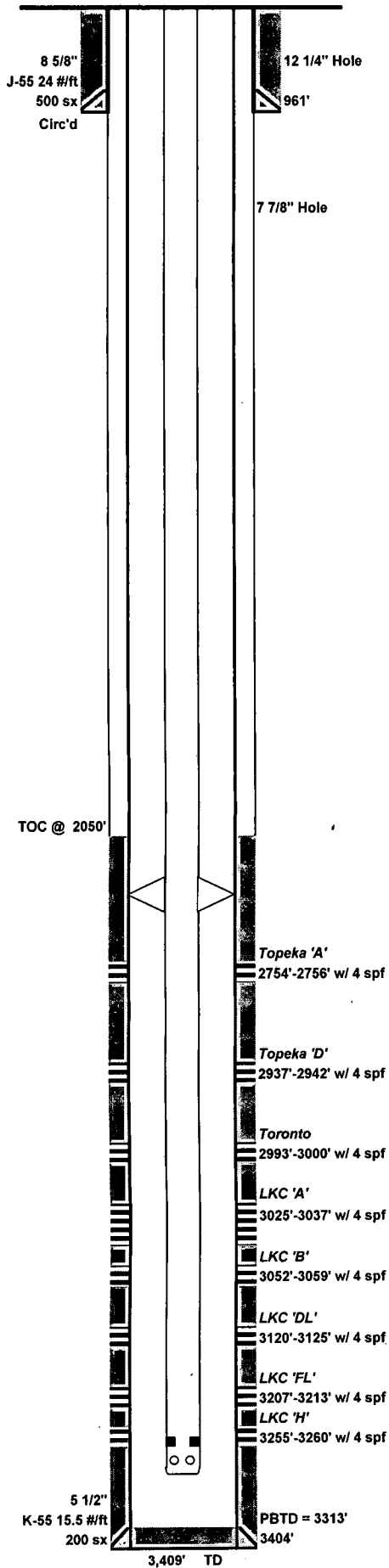
8 5/8 PLUG & FLOAT EQUIPMENT
Rubber Plug @ 74.00
Baffle Plate @ 67.20
6-Centrizers @ 49.00 294.00
2-limit Clamps @ 32.00 64.00
 @
 TOTAL 499.20

SALES TAX (if Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

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WELLBORE SCHEMATIC

Current



Lease:	Wieland Unit		Well No.	2-20	
API No.	15-167-23695-0000		Status		
Location:	2310' FSL, 1650' FWL, SW/4, Sec. 31, T12S, R15W				
County:	Russell	State:	KS	Field:	Fairport
TD	3409'	GL	1890'	Spud Date:	7/27/2010
PBTD	3313'	KB	1898'	Comp Date:	8/16/2010
Current Perfs/OH:	SEE DIAGRAM		Current Zone:	SEE DIAGRAM	

Surface Equipment			
Unit Make:	Lufkin	Unit Size:	320-256-120
Unit S/N:		Unit Rotation:	
SPM:		Stroke Length:	
Prime Mover:		Motor Sheave:	
Motor S/N:		Motor RPM:	

Casing Breakdown				
	Size	Grade / Wt	Depth	Cement
Surface	8 5/8"	J-55 24 #/ft	961'	500 sx
Production	5 1/2"	K-55 15.5 #/ft	3404'	200 sx
Production				
Production				
Liner				

Completion Assembly		
Qty	Description	Footage
	KB	8.0'
1	10' x 2 7/8" tbg sub	10.0'
87	2 7/8" 6.5# EUE	2717.5'
1	5 1/2" x 2 7/8" TAC	3.8'
17	2 7/8" 6.5# EUE	530.65'
1	2 7/8" SN	1.1'
1	15' CEMA	15.0'
KCC		
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TOTAL		3286.06'

Rod Detail		
Qty	Description	Footage
1	22' polished rod w/10' liner	22.00'
1	4' 7/8" pony rod	4.00'
1	8' 7/8" pony rod	8.00'
58	Norris 97 7/8" rods	1450.00'
50	Norris 97 3/4" rods	1250.00'
20	Norris 97 7/8" rods	500.00'
1	2 1/2" x 2 x 16' insert pump	16.00'
TOTAL		3250.00'

Comments		
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PREPARED BY:	HB	UPDATED: 8/1/2010