

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/21/09

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 7000
Address 2: _____
City: Wichita State: Ks Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Ken LeBlanc
Purchaser: PRG, LC

API No. 15 - 057-20635-00-00
Spot Description: ~SE-NW-NE-NE
SE NW NE NE Sec. 33 Twp. 28 S. R. 23 East West
410 Feet from North / South Line of Section
700 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Perkins Well #: 1-33
Field Name: Wildcat
Producing Formation: Pawnee, Morrow, and Mississippian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: 2514 Kelly Bushing: 2526
Total Depth: 5370 Plug Back Total Depth: 5369
Amount of Surface Pipe Set and Cemented at: 568 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
6/5/2009 6/17/2009 8/18/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AH INJ 106-09
(Data must be collected from the Reserve Pit)
Chloride content: 15,400 ppm Fluid volume: 1000 bbls
Dewatering method used: Pits allowed to dry by evaporation, to be backfilled and leveled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
SEP 23 2009
KCC WICHITA
KCC
SEP 21 2009
CONFIDENTIAL

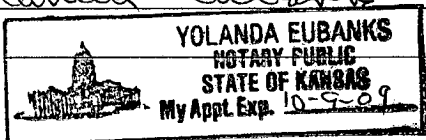
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 9/21/2009

Subscribed and sworn to before me this 21st day of September,
20 09.

Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

ORIGINAL

Side Two

Operator Name: Vincent Oil Corporation Lease Name: Perkins Well #: 1-33
Sec. 33 Twp. 28 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale 4322	(-1796)
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top	Datum
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime 4463	(-1937)
List All E. Logs Run:		Lansing 4476	(-1950)
Dual Induction, Neutron - Density, Micro-log, Sonic, and Cement Bond Log		Pawnee 5021	(-2495)
		Base Penn. Lime 5166	(-2640)
		Lower Morrow Sand 5200	(-2674)
		Mississippian 5210	(-2684)
		RTD 5370	(-2844)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	568'	40-40 Poz	320 sx	2% Gel & 3% CC
Production Casing	7 7/8"	5 1/2"	14#	5369'	Common	175 sx	5# Gilsonite / sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4 SPF	Perf: Miss 5232 to 5235, L. Morrow Sand 5200 to 5205, and Pawnee 5022 to 5025 all w/ 4 SPF,	isolate Miss perms, swab dwn rec. 10 bbls (99% Oil), A/ 300 gal 15% MCA, swb	Miss 5232-5235
	11 to 14 bbls per awb run (99% Oil), SDFN, SITP 400#, 4900' fld in hole, swb 8.5 bbls per awb run (99% Oil).	Moved RBP and isolated L. Morrow perms, flowed 25 to 35 MCFG with fine mist of water,	L. Mrw. 5200-5205
	Shut-in, at 1 hr SITP @ 1150#, flowed 1 hr at est. 500 MCFG. Controlled gas flow. Moved RBP to isolate	Pawnee perms, A/ 500 gal 15% MCA, swab dwn rec 41 bbls fluid w/ show of oil,	Pawnee 5022-5025
	Swb 15 bbls/ hr (98% Oil) fluid declining, SDFN. SITP 150#, 2500' fluid (99% Oil), A/ 1500 gal	15% NE FE, swab from 3700' with increasing fluid level, final swb rec 24 bbls (98% oil).	
	Rigged up pump truck to kill well, SITP @ 250#, blew well down, ran tubing and rods, laid gas line and POP		

TUBING RECORD: Size: 2 7/8" Set At: 5070' Packer At: None Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 35	Gas Mcf 925	Water Bbls.	Gas-Oil Ratio	Gravity 34 Deg API
-----------------------------------	--------------	-------------	-------------	---------------	--------------------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: Pawnee 5022 to 5025 Lower Morrow 5200 to 5205 Mississippian 5232 to 5235
--	--	--

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3245

Date	6-6-09	Sec.	33	Twp.	28	Range	23	County	Ford	State		On Location		Finish	8:30		
Lease	Perkins	Well No.	1-33			Location										Kingdon Ks	
Contractor	Duke Drilling #1					Owner										ZU 4W LN W INTO	
Type Job	Surface					To Quality Oilwell Cementing, Inc.											
Hole Size	12 1/4					You are hereby requested to rent cementing equipment and furnish											
Csg.	8 5/8					cement and helper to assist owner or contractor to do work as listed.											
Tbg. Size						Charge To										Vincent OIL	
Drill Pipe						Street										CONFIDENTIAL	
Tool						City										State	
Cement Left in Csg.						Depth										The above was done to satisfaction and supervision of owner agent or contractor.	
Press Max.						Shoe Joint										42.65	
Meas Line						Minimum										Amount Ordered	300 60/40 Pz 2% GEL 3% CC 1/4" CIF
Perf.						Displace										33.7	
EQUIPMENT																	
Pumptrk	5	No.	Cementer		Todd		Gel.								6		
Bulktrk	7	No.	Driver		Joe		Calcium								10		
Bulktrk	PU	No.	Driver		Joe		Mills								SEP RECEIVED		
JOB SERVICES & REMARKS																	
Pumptrk Charge	SURFACE																
Mileage																	
Footage																	
Total																	
Handling	336																
Remarks:	Run 13 1/2" 80% 23" set @ 60'																
	MIX: Pump 320 cc 60/40 Pz																
	2% GEL 3% CC 1/4" CIF.																
	14.7 H/GAL 1.25 H.3																
	Baffle 1 1/2 = 42.65																
	SHUT DOWN Release Plug																
	33.7 Bbls Total DISP																
	Close Valve on Csg 500'																
	Close Csg after JOB																
	CIRC OUT TO PIT																
	Thank																
	JOOD																
	JOB # 108																
Signature	Mike Haffner																
PLEASE call AGAIN																	
Quality Oilwell Cementing																	
Rotating Head																	
Squeez Mainfold																	
1 1/2" Baffle																	
1 1/2" Wooden Plug																	
Tax																	
Discount																	
Total Charge																	

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3426

Date	6-17-09	Sec.	33	Twp.	ZB	Range	23	County	FORD	State	Ks	On Location		Finish	7:00
Lease	PERKINS		Well No:	1-33		Location		Kingson Ks							
Contractor	Duke Delg #1					Owner	Z N A W I N W I T H O								
Type Job	5 1/2 L.S.					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8		T.D.	5370		Charge To	Vincent Oil Corp KCC								
Csg.	5 1/2 14"		Depth	5363		SEP 21 2009									
Tbg. Size			Depth			Street									
Drill Pipe			Depth			City	State		CONFIDENTIAL						
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.			Shoe Joint			CEMENT 5 th Gilsonite									
Press Max.			Minimum			Amount Ordered	2005x Q Pro C-75% CPL-17								
Meas Line			Displace	130		Common									
Perf.						Poz. Mix									

EQUIPMENT

Pumptrk	5	No.	Cementor	JOE	Helper		Calcium		RECEIVED
Bulktrk	2	No.	Driver	JOE	Driver		SEE-117 191#		SEP 23 2009
Bulktrk	PV	No.	Driver	TADO	Driver		Salt		

JOB SERVICES & REMARKS

Pumptrk Charge	5 1/2 Longsteans	500 GAL MID CLEAR 48
Mileage	45	5 gal CC-1
Footage		1# Defocemer
Total		Handling

Remarks:	Mileage	08 PER SE PER MILE
Run 122 at's 5 1/2 14" csg	Pump Truck Charge	
1 Reg G. SHOE AFU Insert 1st = 20.98	5 1/2 FLOAT EQUIPMENT	
Cent on at's 1-3 5-7-9-11	Guide Shoe	1 EA
Pump H2O 12 Bbls MPlush = H2O	Centralizer	6 EA
Plug R.M. hole 40x	Baskets	
160x Down Csg 14.8"/gal 1.46ft ³	AFU Inserts	1 EA
SHUT DOWN Release Plug CLEAR P. LINES		1 EA TOP Rubber Plug
Drop 130 Bbls total		
112 at LEFT out 700#		
plug down 1000" PSE up 1500"		
Release & HOLD	Rotating Head	
THANKS	Squeez Mainfold	
TADO		
JOE JOE		
Signature		

PLEASE CALL AGAIN

Tax	
Discount	
Total Charge	