

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

9/28/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31885
Name: M & M Exploration, Inc.
Address 1: 60 Garden Center, Suite 102
Address 2: _____
City: Broomfield State: CO Zip: 80020 +
Contact Person: Mike Austin
Phone: (303) 438-1991
CONTRACTOR: License # 33350
Name: Southwind Drilling LLC
Wellsite Geologist: Mike Pollok
Purchaser: Gary-Williams Energy Corp/Atlas Pipeline
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
June 6, 2009 June 18, 2009 Sept. 17, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

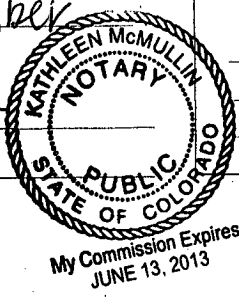
API No. 15 - 077216510000
Spot Description: _____
SW SW SW Sec. 4 Twp. 35 S. R. 5 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper
Lease Name: Lyssy Well #: 1-4
Field Name: _____
Producing Formation: _____
Elevation: Ground: 1243 Kelly Bushing: 1252
Total Depth: 5300 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 347 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ AKH-Dlg-10/2/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 585 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: Haskins SWD License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: Grant, OK Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: September 29, 2009
Subscribed and sworn to before me this 29th day of September
2009.
Notary Public: [Signature]
Date Commission Expires: 6.13.2013



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 01 2009
KCC WICHITA

Operator Name: M & M Exploration, Inc. Lease Name: Lyssy Well #: 1-4
 Sec. 14 Twp. 35 S. R. 5 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all core's. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction, Density-Neutron, Microlog, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3222</td> <td>-1970</td> </tr> <tr> <td>Cherokee Shale</td> <td>4410</td> <td>-3158</td> </tr> <tr> <td>Mississippian</td> <td>4630</td> <td>-3378</td> </tr> <tr> <td>Woodford</td> <td>5120</td> <td>-3868</td> </tr> <tr> <td>Simpson</td> <td>5182</td> <td>-3930</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3222	-1970	Cherokee Shale	4410	-3158	Mississippian	4630	-3378	Woodford	5120	-3868	Simpson	5182	-3930
Name	Top	Datum																	
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Mississippian	4630	-3378																	
Woodford	5120	-3868																	
Simpson	5182	-3930																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	397'	60/40	220	2%gel, 3%cc
Production	7 7/8"	5 1/2"	15.5#	5295'	Class H	215	10%gyp, 10%salt
							6#kol-seal, 1/4#floseal

/ ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5201-5203	None, CIBP 5195'	
4	5185-5188	250 gal 15% NEFE, CIBP 5175'	
1	5079-5095	1500 gal 15% MCA	
1/2	4986-5074	2500 gal 15% MCA	
	Frac w 9478 BW & 90,000# sand		

TUBING RECORD: Size: <u>2 7/8"</u>		Set At: <u>5125</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. To be determined		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4986-5079 OA</u>
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M & M EXPLORATION, INC.

60 GARDEN CENTER, SUITE 102
BROOMFIELD, CO 80020-1022

Phone (303)438-1991
Fax (303)466-6227

September 28, 2009

KCC
SEP 28 2009
CONFIDENTIAL

Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market-Room 2078
Wichita, KS 67202

RE: Submittal of ACO-1 on the Lyssy 1-4, Section 4-35S-5W, Harper County, Kansas
API 15-077-21651

Please find enclosed the completed ACO-1 form for this well along with the following:

Quality Oilwell Cementing, Inc. Invoice #3246
Allied Cementing Co., Inc. Invoice #043213
Trilobite Testing Inc. Drill Stem Test Report
Geo Dynamic Well Logging, Inc. Mud Log
Micro-Resistivity Log
Compact Photo Density Compensated Neutron Micro-Resistivity Log
Array Induction Shallow Focused Electric Log
Compensated Sonic With Integrated Transit Times Log

PLEASE HOLD ALL OF THIS INFORMATION CONFIDENTIAL. If you have any questions,
please give me a call.

Sincerely,



Michael N Austin
President

Enclosures

RECEIVED
OCT 01 2009
KCC WICHITA

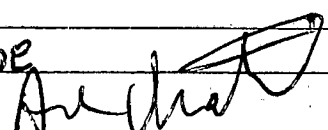
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3246

KCC

Date	6-7-09	Sec.	4	Twp.	35	Range	5	County	Haskell	State	Ks	SEP 28 2009	On location	Finish	3:30 AM	
Lease	LYSSY	Well No.	1-4	Location		Bluff City CONFIDENTIAL										
Contractor	Southwind Pels #2							Owner	3 1/2 S 1/8 E N Into							
Type Job	85/8							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.	350			Charge To	M & M Exploration								
Csg.	85/8 24		Depth	347			Street									
Tbg. Size			Depth				City	State								
Drill Pipe			Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Tool			Depth				CEMENT 1/4" CF.									
Cement Left in Csg.	15		Shoe Joint				Amount Ordered	220 s x 60/40 Poz 2% Gel 3% CC								
Press Max.			Minimum				Common	132								
Meas Line			Displace	21			Poz. Mix	88								
Perf.						Gel.	4									
EQUIPMENT							Calcium	7								
Pumptrk	5	No.	Cementer	JOE			Mills									
Bulktrk	2	No.	Driver	JOE			Salt									
Bulktrk	PU	No.	Driver	PU			Flowseal	55								
JOB SERVICES & REMARKS																
Pumptrk Charge	SURFACE															
Mileage																
Footage																
Total							Handling	231								
Remarks:							Mileage	.08 PLS PER MILE								
Run B It's 85/8 24" csg set							Pump Truck Charge									
Mix & Pump 220 s x 60/40 Poz 2% Gel 3% CC 1/4" C.P. 14.7#/gal 1.25 P/B							FLOAT EQUIPMENT									
21 Bbls total DISP							Guide Shoe									
Close Valve on Csg							Centralizer									
Good Circ thru JOBS							Baskets									
Elec Out TO PIT							AFU Inserts									
thanks							RECEIVED									
JOE							OCT 01 2009									
JOE & JOE							KCC WICHITA									
Signature 							Rotating Head									
X							Squeeze Mainfold									
please call AGAIN							Tax									
							Discount									
							Total Charge									

ALLIED CEMENTING CO., LLC. 043213

KCC

P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 28 2009
CONFIDENTIAL

SERVICE POINT:
Medicine Lodge, Ko.

DATE <u>9/19/09</u>	SEC <u>4</u>	TWP. <u>35S</u>	RANGE <u>5W</u>	CALLED OUT <u>12:00 A.M.</u>	ON LOCATION <u>4:00 A.M.</u>	JOB START <u>9:50 A.M.</u>	JOB FINISH <u>10:30 A.M.</u>
LEASE <u>Lyssy</u>		WELL # <u>1-4</u>		LOCATION <u>Bluff City, Ko. 3 S, E/into</u>		COUNTY <u>Harper</u>	STATE <u>Ko.</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Southwind

TYPE OF JOB production

HOLE SIZE 7 7/8 T.D. 5295'

CASING SIZE 5 1/2 DEPTH 5295'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 2200 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 176 BBLs 2% KCl water

OWNER M + M Exploration

CEMENT

AMOUNT ORDERED 2.55 x H + 10.95 x T + 10.95 x H + 16 # Kol-seal + 14 # Flo-seal + 18 # H-160 + 13 gals Clapro

EQUIPMENT

PUMP TRUCK CEMENTER M + M

322 HELPER Darrin F.

BULK TRUCK DRIVER Scott P.

313-314 DRIVER [Signature]

BULK TRUCK DRIVER [Signature]

COMM <u>H 215.5x 16 75</u>			<u>3601.25</u>
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Gypseal 20 5x</u>	@	<u>26.05</u>	<u>521.00</u>
<u>Salt 23 5x</u>	@	<u>12.00</u>	<u>276.00</u>
<u>FI-160 70</u>	@	<u>11.80</u>	<u>826.00</u>
<u>Kolseal 1200 #</u>	@	<u>.85</u>	<u>1020.00</u>
<u>Flo-seal 54 #</u>	@	<u>2.25</u>	<u>121.50</u>
	@		
	@		
	@		
HANDLING <u>190 5x</u>	@	<u>2.25</u>	<u>427.50</u>
MILEAGE <u>190 / .10 / 9</u>			<u>312.00</u>
TOTAL			<u>7105.25</u>

REMARKS:

Pipe on bottom, leak CIL, pump let fresh, plug set w/ 155x, mix 25 5x 5meyer, mix 175 5x lead, stop, wear pump & lines, release plug, disp w/ 2% KCl H2O, Seal lift, show pumps, bump plug 1000 over @ 126 BBLs release float to hold

SERVICE

DEPTH OF JOB <u>5295'</u>			
PUMP TRUCK CHARGE			<u>1500.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>9</u>	@	<u>7.00</u>	<u>63.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1563.00</u>

CHARGE TO: M + M Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 Hatch Down</u>	@		<u>163.00</u>
<u>1-AFU Float shoe</u>	@		<u>214.00</u>
<u>1-Basket</u>	@		<u>161.00</u>
<u>6-Centrizers</u>	@	<u>33.00</u>	<u>198.00</u>
	@		
TOTAL			<u>737.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME [Signature]

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [Signature]

DISCOUNT [Signature] IF PAID IN 30 DAYS