KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION:

ORIGINAL

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 - 175-20059-00-02
Name: POGO PRODUCING COMPANY LLC	Spot Description: Sw/4 of Sec 35, Tup 32, R. 31 West
Address 1: _717 TEXAS AVENUE STE. 2100	<u>W2 -NE-SW Sec. 35 Twp. 32 S. R. 31 </u> ☐ East West
Address 2:	
City: HOUSTON State: TX Zip: 77002 + 2 8 1 5	1,680 Feet from East / West Line of Section
Contact Person: BRIAN VOYLES	Footages Calculated from Nearest Outside Section Corner:
Phone: (713) 579-6492	□ NE □NW □SE □SW
CONTRACTOR: License #	County: SEWARD
Name:	Lease Name:Well #: 3
_Wellsite Geologist:	Field Name: MASSON I
Purchaser:	Producing Formation: HODGES
Designate Type of Completion:	Elevation: Ground: 2766 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 6055 Plug Back Total Depth: 5000
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 1610 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: 7/1969 Original Total Depth: 6055	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	
✓ Plug Back: 5700 Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #: Dual Completion Permit #:	Operator Name:
☐ Dual Completion Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec. Twp. S. R. East West
GSW Permit #:	County: Permit #:
6/41/69 6-22-11	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if retiality in excess of 12 months). One copy of all wireline logs and geologist with BE ATTACHED. Submit CP-41 form with all plugged wells. Submit CP-111 for	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence) rell report shall be attached with this form. ALL CEMENTING TICKETS MUST
	RECEIVED
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and	
lations promulgated to regulate the oil and gas industry have been fully complie and the statements herein are complete and correct to the best of my knowled	dge. Date: KCC 1410.
2.1121	Confidential Release Date:
Signature: This I want	☐ Wireline Log Received ☐ Geologist Report Received
Your Sand St 2 2/20/1011	UIC Distribution Wolff wolf
Title: 10/MIT DEGELISI Bate: 8750/2011	ALT I II Approved by:

Proposed

GANO #A-3 SEWARD CO., KS.

	Size	Wt.	Grde	Thrd	Depth	(E)TOC	Sks/Cmt
CONDUCTOR							
SURFACE	8 5/8"	24#	K-55		1610'	Surface	800 sx
INTERMED							· ·
PRODUCTION	4 1/2"	10.5#	J-55		6055'		340 sx
LINER							
TUBING	2 3/8"	4.7	J-55	8rd	4923'		

Description	OD	D	Depth

8 5/8" 24# csg set @ 1610'

1610

4 1/2" 10.5# csg set @ 6055'

6055'

Hole in the casing from 2929'-44' found 10-06-99

2929'-44'

Rod detail:

rods and pump were pulled when a casing leak was discovered previous rod design - 2" x 1 1/4" x 16' pump; 124 - 5/8"; 71 - 3/4"

Hodges perforated from 4864'-71' & 4900'-04'

4864'-904'

Hodges "A" perf w/ 3 3/8" csg gun 4 SPF - acidized with bleach Hodges "B" perf w/ 3 3/8" csg gun 4 SPF - acidized with 800 gal 15% FE HCI

CIBP set @ 5000'

5000'

St. Louis perforated from 5890'-5947' 2 SPF

Perf Lower St. Louis from 5965'-69' - testes wet - set cmt ret @ 5957'

sqeezed with 100 sx cmt

Perf St. Louis from 5942'-47' - acidized with 500 gal 15% NE acid Perf Upper St. Louis from 5890'-96' - acidized w/ 2000 gal Mod 202 acid 5890'-947'

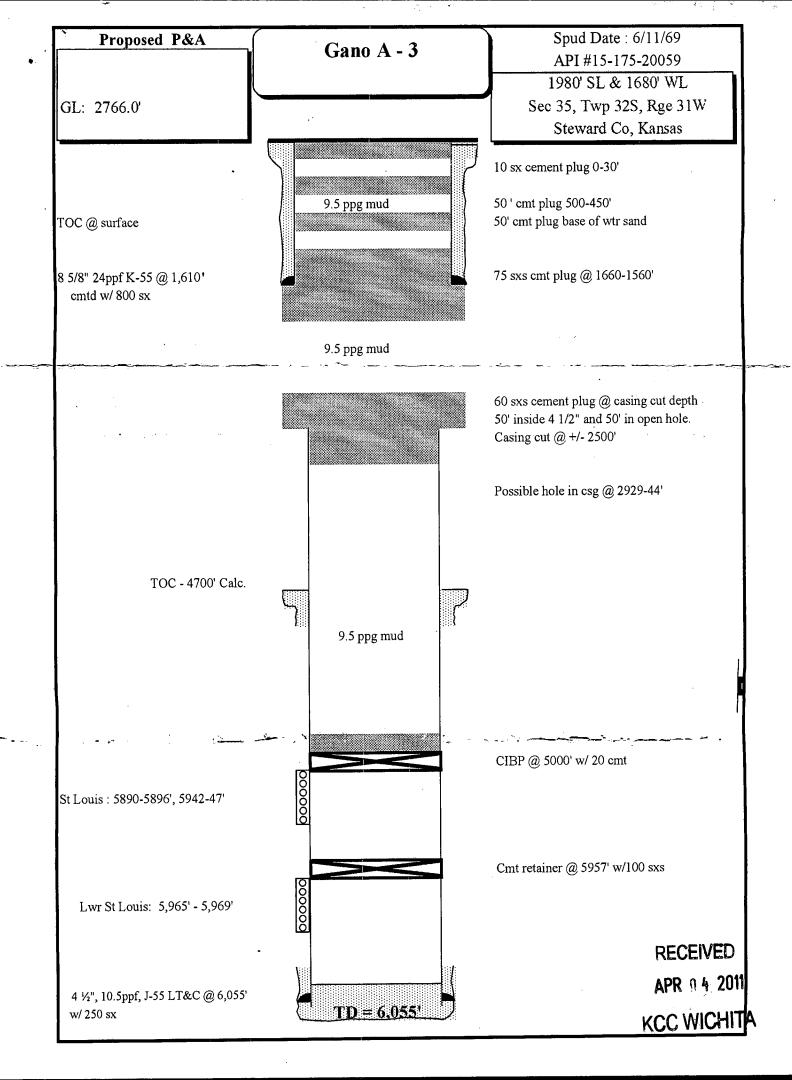
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KCC WICHITA

Directional Data				
KOP	n/a	deg@	n/a	
Max Dev	n/a	deg@	n/a	
Max Dev/Perfs	n/a	deg@	n/a	

Wrkg Interest	Location
Rev Interest	
Spud Date	6/11/1969
Property Num.	

PBTD MD	6055'			
מעד	•			
T DPTH MD	6055'			
מעד	•			
FLUID LIH	n/a			
DATE LIH	n/a			
PREPARED BY:				
Travis Black				
DATE:	9/16/2003			



Pogo Producing Company, LLC

Gano A #3

Massoni Field Seward Co., Kansas

Plug and Abandonment Procedure:

- 1. Notify Kansas Commission 5 days prior to moving P&A rig on well.
- 2. MIRU WOU. Check well head pressures. Load hole w/FSW. Set BPV if possible. ND tree and NU wellhead BOPs and test BOPs to low 250 psi and high 2500 psi. Pull BPV if set.
- 3. Load hole w/ 9.5 ppg mud. POOH w/ 2 3/8" tubing. Tubing will be used to set cement plugs.
- 4. RU Electric line unit w/lubricator. Test lubricator to 1000 psi. PU and GIH w/ cement bailer and set a 20' cement plug on CIBP @ 5000'. POOH.
- 5. PU and GIH w/ gauge ring/junk basket for 4 ½" 10.5ppf casing to 4830'. POOH. GIH w/ CIBP and set @ +/- 4800. Dump 20' cement on CIBP.
- 6. GIH w/ casing cutter and cut casing @ +/- 2500'. POOH and RD electric line unit.
- 7. RU Casing Jacks. POOH and LD 4 ½" casing. Notify Kansas official to witness tagging plugs.
- 8. GIH w/ open ended tubing and set a 60 sx cement plug from casing cut 50' inside 4 ½" casing and 50' in open hole. Wait 4 hrs and tag cement plug.
- 9. PU tubing to 1660' and pump 75sx plug from 1660'-1560'. Wait 4 hrs and tag cement plug.
- 10. PU tubing to base of fresh water sand and place a 50' cement below base of water sand and 50' cement above the top of the fresh water sand at 500'. Wait 4 hrs and tag cement plug.
- 11. PU.tubing to 30' and pump 10sx plug from 30'-surface. Cut wellhead 3' below ground level and weld steel plate with well name. RD and release P&A rig.

jsk 3/7/11

APR 1 4 2011
KCC WICHITA