



KANSAS CORPORATION COMMISSION 1064255
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8411 PRESTON RD STE 800
Address 2:
City: DALLAS State: TX Zip: 75225 + 5520
Contact Person: Allen Bangert
Phone: (214) 219-8883
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: James C Musgrove
Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

05/16/2011	05/22/2011	05/22/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-167-23711-00-00

Spot Description:

W2_NW_NE_SW Sec. 34 Twp. 14 S. R. 14 East West
2310 Feet from North / South Line of Section
1575 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Russell

Lease Name: Louie Well #: 8

Field Name:

Producing Formation: Lansing

Elevation: Ground: 1716 Kelly Bushing: 1725

Total Depth: 3226 Plug Back Total Depth: 3110

Amount of Surface Pipe Set and Cemented at: 412 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 69000 ppm Fluid volume: 80 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Mai Oil Operations, Inc.

Lease Name: Nuss License #: 5259

Quarter SE Sec. 33 Twp. 15 S. R. 14 East West

County: Russell Permit #: D28763

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 09/28/2011
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 10/03/2011



1064255

Operator Name: Mai Oil Operations, Inc. Lease Name: Louie Well #: 8
 Sec. 34 Twp. 14 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, CNDL, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.6250	20	412	60-40 POZ	225	% Gel, 3 % CC
Production	7.875	5.5	14	3224	60-40 POZ	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3146-52', 3159-64' CIBP @ 3110	500 Gal 15% HCL	
3	2936-42', 2923-27', 2903-07'	4500 Gal 20% HCL	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3105</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: <u>08/22/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u> Gas Mcf _____ Water Bbls. <u>100</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2903-2942' O. A.</u>
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Louie 8
Doc ID	1064255

Tops

Name	Top	Datum
Anhydrite	717	+1008
Tarkio Lime	2345	-620
Topeka	2611	-886
Heebner	2841	-1116
Toronto	2859	-1134
Lansing	2901	-1176
Base Kansas City	3141	-1429
Arbuckle	3154	-1429

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 28, 2011

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-167-23711-00-00
Louie 8
SW/4 Sec.34-14S-14W
Russell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen Bangert

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations Inc.
Louie #8
2310' FSL & 1575' FWL, W/2-NW-NE-SW
Section 34-14s-14w
Russell County, Kansas
Page 1

5 1/2" Production Casing Set

Contractor: Southwind Drilling Company (Rig #2)
Commenced: May 16, 2011
Completed: May 22, 2011
Elevation: 1725' K.B; 1723 D.F; 1716' G.L.
Casing program: Surface; 8 5/8" @ 412'
Production; 5 1/2" @ 3225'
Sample: Samples saved and examined 2200' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2200 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were three (3) Drill Stem Tests ran by Trilobite Testing.
Electric Log: By Superior Well Services; Dual Induction, Compensated Density/Neutron Log, Micro Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	717	+1008
Base Anhydrite	753	+972
Grand Haven	2274	-549
1 st Tarkio Sand	2281	-556
Dover	2299	-574
2 nd Tarkio Sand	2305	-580
Tarkio Lime	2345	-620
3 rd Tarkio Sand	2366	-641
Elmont	2406	-681
Howard	2549	-824
Topeka	2611	-886
Heebner	2841	-1116
Toronto	2859	-1134
Lansing	2901	-1176
Base Kansas City	3141	-1416
Arbuckle	3154	-1429
Rotary Total Depth	3225	-1500
Log Total Depth	3226	-1501

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

1ST TARKIO SECTION

2274-2283' Sand; gray, tan, very fine grained, slightly micaceous, shaley in parts, fair porosity, brown stain, trace of free oil and faint odor in fresh samples.

2ND TARKIO SECTION

2305-2316' Sand; gray, micaceous, "dirty", poor porosity, brown stain, no show of free oil and no odor in fresh samples.

3RD TARKIO SECTION

2366-2376' &
2380-2397' Sand; gray and grayish green, very fined grained, micaceous in part, trace brown stain, no show of free oil and no odor in fresh samples.

TOPEKA SECTION

2611-2615' Limestone; tan, buff, finely crystalline, chalky in part, slightly fossiliferous, poorly developed porosity, trace brown stain, slight show of free oil and faint odor.

2640-2654' Limestone, tan, cream, fine and medium crystalline, few granular, slightly dolomitic, poorly developed porosity, no shows.

2660-2680' Limestone; gray, cream, fossiliferous, few scattered vuggy type porosity, brown and gray stain, show of free oil and faint odor in fresh samples.

2790-2800' Limestone; cream, fossiliferous, chalky, few granular, fair porosity, golden brown stain, trace of free oil and no odor in fresh samples.

TORONTO SECTION

2859-2870' Limestone; cream, chalky, trace pinpoint and intercrystalline porosity, golden brown stain, slight show of free oil and no odor in fresh samples.

LANSING SECTION

2901-2906' Limestone; tan, buff, finely crystalline, cherty, dense.

2910-2916' Limestone; cream, tan, fine and medium crystalline, vuggy type porosity, fair brown stain, show of free oil and fair odor in fresh samples.

2923-2930' Limestone; cream, oomoldic, few dolomitic, good oomoldic porosity, golden brown stain, show of free oil and fair odor in fresh samples.

2936-2948' Limestone; cream, white, gray, oomoldic, chalky, few oolitic, good oomoldic porosity, brown stain, trace of free oil and faint odor in fresh samples.

Drill Stem Test #1 **2908-2950'**

Times: 45-45-45-45

Blow: Fair (7")

2nd Opening: (B.O.B. 42 mins, good)

Recovery: 60' slightly oil cut thin watery mud
(5%, 5% water, 90% mud)

Pressures: ISIP 936 psi
FSIP 894 psi
IFP 14-27 psi
FFP 65-39 psi
HSH 1436-1399 psi

2950-2970' Limestone; cream, gray, tan, finely crystalline, chalky, trace gray chert.

2989-3011' Limestone; gray, highly oolitic, poor visible porosity, brown stain, trace free oil and faint odor in fresh samples.

Drill Stem Test #2 **2968-3008'**

Times: 45-45-45-45

Blow: Fair

Recovery: 80' watery mud
30' mud

Pressures: ISIP 924 psi
FSIP 889 psi
IFP 14-37 psi
FFP 41-65 psi
HSH 1446-1426 psi

3010-3030' Limestone; gray, cream, chalky, poor porosity.

3030-3042' Limestone; as above, trace gray, opaque chert.

3050-3060' Limestone; light gray, cream, slightly oolitic, chalky, poorly developed porosity, no shows.

3063-3077' Limestone; buff, cream, fine and medium crystalline, few fossiliferous/oolitic, trace brown stain, trace of free oil and odor when samples broken.

3084-3098' Limestone; cream, white, highly oolitic, chalky, trace stain, slightly cherty, trace stain, trace of free oil and faint odor in fresh samples.

CONGLOMERATE SECTION

3141-3152' Loose unconsolidated, rounded, quartz grains, trace stain, trace of free oil and faint odor in fresh samples.

ARBUCKLE SECTION

3154-3164' Dolomite; light gray, white, medium and coarse crystalline, fair intercrystalline porosity, brown spotty stain, show of free oil and fair odor in fresh samples.

Drill Stem Test #3 3133-3164'

Times: 45-45-45-45

Blow: Strong

Recovery: 55' clean oil
15' oil cut mud
(15% oil, 85% mud)
55' oil and gas cut watery mud
(20% oil, 10% water, 70% mud)
50' very slightly oil cut muddy water
(3% oil, 77% water, 20% mud)

Pressures: ISIP 972 psi
FSIP 955 psi
IFP 15-55 psi
FFP 56-92 psi
HSH 1543-1499 psi

3164-3180' Dolomite; tan, light gray, fine and medium crystalline, sandy in part, black stain, trace of free oil, fair odor in fresh samples.

3180-3200' Dolomite; cream, light gray, fine and medium crystalline, few scattered porosity, no shows.

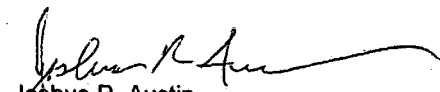
3200-3210' Dolomite; gray, cream, finely crystalline; dense.

3210-3225' Dolomite; as above, fair intercrystalline porosity, plus white and gray boney chert.

Rotary Total Depth 3225
Log Total Depth 3226

Recommendations:
5 ½" production casing was set and cemented at 3225'.

Respectfully submitted;


Joshua R. Austin,
Petroleum Geologist



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mai Oil Operations
8411 Preston Rd. Ste. 800
Dallas, TX 75225
ATTN: Josh Austin

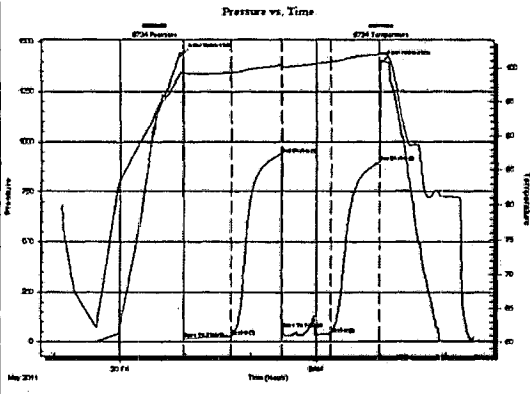
Louie #8
34-14-14 Russell, KS
Job Ticket: 42570 **DST#: 1**
Test Start: 2011.05.19 @ 23:06:11

GENERAL INFORMATION:

Formation: **LKC "A-C"**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: **00:58:11**
Time Test Ended: **05:26:11**
Interval: **2908.00 ft (KB) To 2950.00 ft (KB) (TVD)**
Total Depth: **2950.00 ft (KB) (TVD)**
Hole Diameter: **7.88 Inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Brian Fairbank**
Unit No: **41**
Reference Elevations: **1725.00 ft (KB)**
1716.00 ft (CF)
KB to GR/CF: **9.00 ft**

Serial #: **8734** Outside
Press@RunDepth: **39.22 psig @ 2911.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.05.19** End Date: **2011.05.20** Last Calib.: **2011.05.20**
Start Time: **23:06:12** End Time: **05:26:11** Time On Btm: **2011.05.20 @ 00:57:11**
Time Off Btm: **2011.05.20 @ 04:01:11**

TEST COMMENT: **FFP - weak to good blow 1/4" - 7"**
ISI - no blow back
FFP - BOB 42 min
FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1435.66	99.44	Initial Hydro-static
1	14.30	99.11	Open To Flow (1)
45	27.21	99.24	Shut-In(1)
91	936.12	100.31	End Shut-In(1)
91	64.52	100.08	Open To Flow (2)
136	39.22	100.84	Shut-In(2)
181	893.90	101.89	End Shut-In(2)
184	1399.16	101.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SO & WCM 5%O, 5%W, 90%M	0.84

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mai Oil Operations
8411 Preston Rd. Ste. 800
Dallas, TX 75225
ATTN: Josh Austin

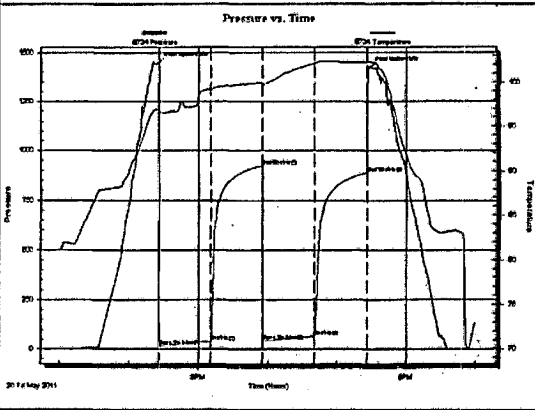
Louie #8
34-14-14 Russell, KS
Job Ticket: 42571 DST#: 2
Test Start: 2011.05.20 @ 13:01:23

GENERAL INFORMATION:

Formation: LMC "F-G"
 Deviated: No Whipstock ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 14:25:53
 Tester: Brian Fairbank
 Time Test Ended: 19:00:23
 Unit No: 41
 Interval: 2964.00 ft (KB) To 3008.00 ft (KB) (TVD)
 Reference Elevations: 1725.00 ft (KB)
 Total Depth: 3008.00 ft (KB) (TVD)
 1716.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good
 KB to GR/CF: 9.00 ft

Serial #: 8734 Outside
 Press@RunDepth: 64.51 psig @ 2968.00 ft (KB)
 Capacity: 8000.00 psig
 Start Date: 2011.05.20 End Date: 2011.05.20 Last Calib.: 2011.05.20
 Start Time: 13:01:24 End Time: 19:00:23 Time On Btm: 2011.05.20 @ 14:24:53
 Time Off Btm: 2011.05.20 @ 17:28:23

TEST COMMENT: IFF - weak to good blow 1/4" - 6 1/2"
 ISI - no blow back
 FFP - weak to fair blow sur - 4 1/2"
 FSI - no blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1445.79	96.88	Initial Hydro-static
1	14.09	96.52	Open To Flow (1)
45	39.45	99.11	Shut-In(1)
90	923.96	99.95	End Shut-In(1)
91	40.76	99.72	Open To Flow (2)
135	64.51	102.14	Shut-In(2)
181	888.74	102.24	End Shut-In(2)
184	1425.36	102.32	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
30.00	MUD 100%	0.42
80.00	MW 50%W, 50%M	1.12

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mai Oil Operations
 8411 Preston Rd. Ste. 800
 Dallas, TX 75225
 ATTN: Josh Austin

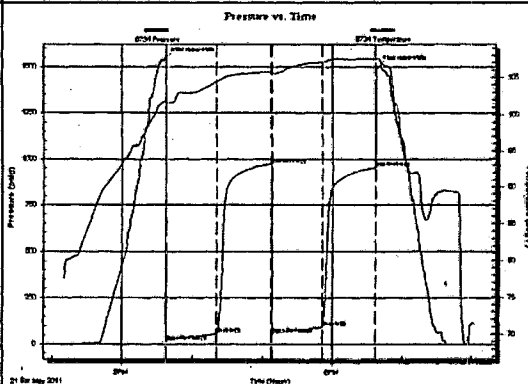
Louie #8
 34-14-14 Russell, KS
 Job Ticket: 42572 DST#: 3
 Test Start: 2011.05.21 @ 14:10:14

GENERAL INFORMATION:

Formation: Gorham Sand - Arbuck
 Deviated: No Whipstock ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 15:37:44
 Tester: Brian Fairbank
 Time Test Ended: 20:03:14
 Unit No: 41
 Interval: 3133.00 ft (KB) To 3164.00 ft (KB) (TVD)
 Reference Elevations: 1725.00 ft (KB)
 Total Depth: 3164.00 ft (KB) (TVD)
 1716.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 KB to GR/CF: 9.00 ft

Serial #: 8734 Outside
 Press@RunDepth: 91.51 psig @ 3136.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.05.21 End Date: 2011.05.21 Last Calib.: 2011.05.21
 Start Time: 14:10:15 End Time: 20:03:14 Time On Btm: 2011.05.21 @ 15:36:44
 Time Off Btm: 2011.05.21 @ 18:39:14

TEST COMMENT: FFP - BOB 24 min
 ISI - sur blow back - died 17 min
 FFP - BOB 19 min
 FSI - 1" blow back - died 15 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1543.08	101.74	Initial Hydro-static
1	15.37	101.32	Open To Flow (1)
44	54.59	104.40	Shut-h(1)
91	971.94	105.75	End Shut-h(1)
91	56.11	105.51	Open To Flow (2)
135	91.51	107.05	Shut-h(2)
181	954.42	107.44	End Shut-h(2)
183	1499.17	107.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	MUD 100%	0.14
50.00	VSMCW 3%O, 77%W, 20%M	0.70
55.00	W & OCM 20%O, 10%W, 70%M	0.77
15.00	OCM 15%O, 85%M	0.21
55.00	FREE OIL 90%O, 5%M	0.77
0.00	215' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MscfD)

5.5
38

49
3
11
11

64'0
43.5

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4912

Date	5-16-11	Sec.	34	Twp.	14	Range	14	County	Russell	State	Ks	On Location		Finish	5:45 PM
Lease	Louie	Well No.	#8	Location: Russell Ks - Sta River 1st Rd											
Contractor	Southwind #2	Owner: S. S., W, N, E to Rig													
Type Job	Surface	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	12 1/2"	T.D.	413'												
Csg.	8 5/8"	Depth	413'												
Tbg. Size		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint	15'												
Meas Line		Displace	258/3LS												
												Charge To: Main oil operations			
												Street			
												City			
												State			
The above was done to satisfaction and supervision of owner agent or contractor.															
												Cement Amount Ordered 225 sk 60/40 3% CC, 2% Gel			

EQUIPMENT

Pumptrk	1	No.	Cement	Cisco	Common
			Helper		
Bulktrk	3	No.	Driver	Doug	Poz. Mix
			Driver		
Bulktrk	p.u.	No.	Driver	Rick	Gel
			Driver		

JOB SERVICES & REMARKS

Remarks	Cement did Circulate	Calcium
Rat Hole		Hulls
Mouse Hole		Salt
Centralizers		Flowseal
Baskets		Kol-Seal
D/V or Port Collar		Mud CLR 48
		CFL-117 or CD110 CAF 38
		Sand
		Handling
		Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	1-Wooden plug
	Pumptrk Charge
	Mileage

Quality Oilwell Cementing

Signature: <i>William S. ...</i>	Tax	
	Discount	
	Total Charge	

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 03, 2011

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO-1
API 15-167-23711-00-00
Louie 8
SW/4 Sec.34-14S-14W
Russell County, Kansas

Dear Allen Bangert:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/16/2011 and the ACO-1 was received on September 28, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department