KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34089	API No. 15 - 175-22161-009001
Name: AGRICULTURAL ENERGY SERVICES, INC.	Spot Description:
Address 1: 1755 W. Broadway St., Suite 6	<u>SW_SW</u> Sec. 15 Twp. 33 S. R. 33 East W West
Address 2:	
City: Oviedo State: FL Zip: 32765 +	660 Feet from East / West Line of Section
Contact Person: Montgomery Escue	Footages Calculated from Nearest Outside Section Corner:
Phone: (_407)365-2500	□ NE □ NW □ SE ☑ SW
CONTRACTOR: License #	County: Seward .
Name: Borderline	Lease Name: Peters Well #: 3-15
Wellsite Geologist: Tom Williams	Field Name: Evelyn - Condit
Purchaser: ONEOK Field Services	Producing Formation: Lower Morrow
Designate Type of Completion:	Elevation: Ground: 2825. Kelly Bushing: 2836'
New Well Re-Entry V Workover	Total Depth: 6440' Plug Back Total Depth: 6390'
	Amount of Surface Pipe Set and Cemented at: 1702' Feet
☑ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	ox since
Operator: Agricultural Energy Services, Inc.	Daillian Fluid Managaran A Diag
Well Name: Peters 3-15	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: 08/09 Original Total Depth: 6440'	Chloride content: ppm Fluid volume: bbls
□ Deepening Re-perf. □ Conv. to ENHR □ Conv. to SWD	Dewatering method used: RECEIVED
Conv. to GSW	_
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite: SEP 0 1 2011
Commingled Permit #:	Operator Name: KCC WICHITA
Dual Completion Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
9-27-08 7 10-14-08 17	
Spud Date or Date Reached TD Completion Date or Recompletion Date	•
per oper	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co	the Kansas Corporation Commission, 130 S. Market - Hoom 2078, Wichita, physrision of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information
of side two of this form will be held confidential for a period of 12 months if req tiality in excess of 12 months). One copy of all wireline logs and geologist we	uested in writing and submitted with the form (see rule 82-3-107 for confiden-
BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and r lations promulgated to regular the oil and gas industry have been fully complied	
and the statements herein are complete and correct to the best of my knowledg	e. Date:
	Confidential Release Date:
Signature: Signature:	Geologist Report Received

a6			Side	e Two					
Operator Name: AG	rator Name: AGRICULTURAL ENERGY SERVICES, INC. Lease Name:			Name:	Peters	eters Well #: _ 3-15			
Sec. 15 Twp.33	8s. R. <u>33</u>	☐ East ✓ West	·						
time tool open and cl recovery, and flow ra	osed, flowing and shu	nd base of formations pene ut-in pressures, whether sh est, along with final chart(s I well site report.	ut-in pres	sure read	ched static level,	hydrostatic pressu	ıres, bottom h	ole temp	erature, fluid
Drill Stem Tests Take (Attach Additional		☐ Yes ☐ No		V Lo	og Formatio	n (Top), Depth and	Datum		Sample
, .	•	□Voo □No		Name Top			Тор	1	Datum
Samples Sent to Geo	biogical Survey	☐ Yes ☑ No ☐ Yes ☑ No		St. Louis 62		5248"			
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No			Ste Gen 6175"				
Electric Log Submitte	•	Yes No			ester SD 6038'				
(If no, Submit Cop	<u> </u>	بدارية بويداء با	-	Cheste			853'		
List All E. Logs Run: Sonic Bond, Ar Resistivity	ray Induction, N	leutron Density & M	licro	Morro	w		6630'		
		CASING F		Ne					
	Size Hole	Report all strings set-co			rmediate, product Setting	ion, etc. Type of	# Sacks	Time	and Percent
Purpose of String	Drilled	Set (In O.D.)	Weight Lbs.		Depth	Cement	Used		dditives
Surface		8 5/8"	24	l#	1702'	Lite & Tail Comm	790		
Production		5 1/2"	15	5.5#	6439'	Class A ASC	100	5% KD)/soac/SK
Burnano	Donath				EEZE RECORD				
Purpose: Depth Top Bottom		Type of Cement # Sack		Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone	5250' to 5741	Class H	100		10% Salt				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	5806' to 5820'	5806' to 5820'			•• - ≢				
1	5833' to 5837'				RECEIVED				
1	5740' to 5741'				Squeeze SEP 0 1 2011				
2									
4							KCC	WIC	HITA
TUBING RECORD:	Size:	Set At: 5804'	Packer A	t:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN		od:		1				

		*
DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
Vented Sold Used on Lease	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) (Submit ACO-4)	
(If vented, Submit ACO-18.)	Other (Specify)	

Gas Lift

Water

Other (Explain)

Gas-Oil Ratio

Gravity

Bbls.

Pumping

Mcf

Flowing

Gas

Oil

Bbls.

1-01-11

Estimated Production Per 24 Hours