

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30076
Name: A & A PRODUCTION
Address 1: PO BOX 100
Address 2: _____
City: HILL CITY State: KS Zip: 67642
Contact Person: ANDY ANDERSON
Phone: (785) 421-6266
CONTRACTOR: License # 330704
Name: A & A DISCOVERY LLC
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: A & A PRODUCTION
Well Name: BREEDEN-6
Original Comp. Date: 12-12-10 Original Total Depth: 4147
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

02-14-11	02-17-11	<u>8-23-11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21271-00-01
Spot Description: _____
NE SE SW SE Sec. 25 Twp. 9 S. R. 26 East West
400 Feet from North / South Line of Section
1,640 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: SHERIDAN
Lease Name: BREEDEN Well #: 7
Field Name: GRA-SHER NORTHWEST
Producing Formation: none
Elevation: Ground: 2613 Kelly Bushing: _____
Total Depth: 4174 Plug Back Total Depth: 4106
Amount of Surface Pipe Set and Cemented at: ALREADY SET Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2314
feet depth to: 0 w/ 675 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cindy Anderson
Title: Operator Date: 9-13-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 9/30/11

Operator Name: A & A PRODUCTION Lease Name: BREEDEN Well #: 7
 Sec. 25 Twp. 9 S. R. 26 East West County: SHERIDAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 SEP 14 2011
 KCC WICHITA

List All E. Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
ALREADY SET							
PRODUCTION	12 1/4"	4 1/2"	10.5	4148	COM	150	10% SALT; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4081 -4085 Cast Iron Bridge plug 4.5	300 GAL 15% MCA; 4 GAL CAL-FIX; 1 GAL INHIBITOR	4060
4	4045- 4049	250 GAL 15% MCA; 1 1/2 gal Cal-Fix; 1/2 gal Inhibitor	
4	4020	300 GAL 15% MCA; 1 gal Inhibitor	
4	3924- 3926 3912 - 3914.5 3886- 3888	300 GAL 15% MCA; 1 1/2 gal CAL-FIX; 1 gal Inhibitor	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No
 none

Date of First, Resumed Production, SWD or ENHR. none
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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INVOICE

Invoice Number: 128306

Invoice Date: Aug 16, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
A & A Production P O Box 100 Hill City, KS 67642-0100

Customer ID	Well Name# or Customer P.O.	Payment Terms	
A&APro	Breeden #7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-04	Russell	Aug 16, 2011	9/15/11

Quantity	Item	Description	Unit Price	Amount
300.00	MAT	Class A Common	16.25	4,875.00
200.00	MAT	Pozmxi	8.50	1,700.00
25.00	MAT	Gel	21.25	531.25
125.00	MAT	Flo Seal	2.70	337.50
525.00	SER	Handling	2.25	1,181.25
50.00	SER	Mileage 525 sx @.11 per sk per mi	57.75	2,887.50
1.00	SER	Port Collar	1,050.00	1,050.00
100.00	SER	Pump Truck Mileage	7.00	700.00
100.00	SER	Light Vehicle Mileage	4.00	400.00
1.00	CEMENTER	Shane Poche		
1.00	CEMENTER	Heath Long		
1.00	OPER ASSIST	Walter Keith		

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 KCC WICHITA

Subtotal	13,662.50
Sales Tax	617.83
Total Invoice Amount	14,280.33
Payment/Credit Applied	
TOTAL	14,280.33

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 3928.75

ONLY IF PAID ON OR BEFORE

Sep 10, 2011

ALLIED CEMENTING CO., LLC. 038236

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>8/16/11</u>	SEC. <u>25</u>	TWP. <u>9</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>12:45</u>	JOB FINISH <u>1:45 PM</u>
LEASE <u>Bredden</u>	WELL # <u>7</u>	LOCATION <u>State rd to Redline</u>			COUNTY <u>Sheld</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>4W N10E</u>				

CONTRACTOR Wildcat Well Service OWNER _____
 TYPE OF JOB P.C.
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 DEPTH _____
 TUBING SIZE 2 3/4 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL P.C. DEPTH 2314
 PRES. MAX 100 psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

CEMENT AMOUNT ORDERED 500 6% G 2 G 1
1/4 MCF

COMMON	<u>300</u>	@	<u>16.25</u>	<u>4875.00</u>
POZMIX	<u>200</u>	@	<u>8.50</u>	<u>1700.00</u>
GEL	<u>25</u>	@	<u>21.25</u>	<u>531.25</u>
CHLORIDE		@		
ASC		@		

Flo Seal 125# @ 2.70 337.50

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SEP 14 2011

KCC WICHITA

HANDLING	<u>525</u>	@	<u>2.25</u>	<u>1181.25</u>
MILEAGE	<u>111.56/mile</u>			<u>2887.50</u>

TOTAL 11512.50

REMARKS:

Tied on Tubing Opened P.C.
Reamed 8000 Drillin Mud.
Mixed 5000s Cement
did not Circulate Cement
to Closed P.C.
Ran 4 Str. - Washed down

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1050.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>100</u>	@	<u>7.00</u>	<u>700.00</u>
MANIFOLD		@		
<u>Wm</u>	<u>100</u>	@	<u>4.00</u>	<u>400.00</u>

TOTAL 2150.00

CHARGE TO: Anderson
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

Thanks!



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 128382

Invoice Date: Aug 23, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
A & A Production P O Box 100 Hill City,, KS 67642-0100

Customer ID	Well Name# or Customer P.O.	Payment Terms	
A&Pro	Breedn #7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-09	Oakley	Aug 23, 2011	9/22/11

Quantity	Item	Description	Unit Price	Amount
105.00	MAT	Class A Common	16.25	1,706.25
70.00	MAT	Pozmix	8.50	595.00
9.00	MAT	Gel	21.25	191.25
315.00	SER	Handling	2.25	708.75
50.00	SER	Mileage	34.65	1,732.50
1.00	SER	1 Inch (MISC Pumping)	1,050.00	1,050.00
100.00	SER	Heavy Vehicle Mileage	7.00	700.00
100.00	SER	Light Vehicle Mileage	4.00	400.00
1.00	CEMENTER	Andrew Forslund		
1.00	EQUIP OPER	Jerry Yates		
1.00	OPER ASSIST	Walter Keith		

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SEP 14 2011
KCC WICHITA

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$7,416.75

ONLY IF PAID ON OR BEFORE
Sep 17, 2011

Subtotal	7,083.75
Sales Tax	587.95
Total Invoice Amount	7,671.70
Payment/Credit Applied	
TOTAL	7,671.70



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 126232

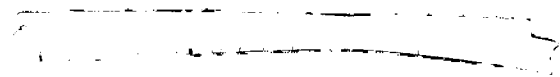
Invoice Date: Feb 17, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
A & A Production P O Box 100 Hill City,, KS 67642-0100



Customer ID	Well Name# or Customer P.O.	Payment Terms	
A&APro	Breeden #6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Feb 17, 2011	3/19/11

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	15.45	2,317.50
3.00	MAT	Gel	20.80	62.40
14.00	MAT	Salt	23.95	335.30
500.00	MAT	WFR-2	1.27	635.00
167.00	SER	Handling	2.40	400.80
50.00	SER	Mileage 167 sx @ .10 per sk per mi	16.70	835.00
1.00	SER	Production Casing	2,011.00	2,011.00
50.00	SER	Pump truck Mileage	7.00	350.00
1.00	EQP	4.5 Guide Shoe	73.00	73.00
1.00	EQP	4.5 AFU Insert	101.00	101.00
1.00	EQP	4.5 Port Colla	1,673.00	1,673.00
1.00	EQP	4.5 Basket	147.00	147.00
1.00	EQP	4.5 Rubber Plug	35.00	35.00
5.00	EQP	4.5 Centralizer	32.00	160.00

RECEIVED
SEP 14 2011
KCC WICHITA

pd

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1827.20

ONLY IF PAID ON OR BEFORE
Mar 14, 2011

Subtotal	9,136.00
Sales Tax	459.75
Total Invoice Amount	9,595.75
Payment/Credit Applied	
TOTAL	9,595.75

< 1827.20 >
7768.55

ALLIED CEMENTING CO., LLC. 040878

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DALEY KS

DATE 2-17-11	SEC. 25	TWP. 9	RANGE 26	CALLED OUT	ON LOCATION 4:30 AM	JOB START 7:30 AM	JOB FINISH 8:00 AM
LEASE Breeder	WELL # #6		LOCATION S of Acker 3 W 3 W	COUNTY Sheridan		STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR A-A
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4169'
 CASING SIZE 4 1/2 10.5 DEPTH 4148⁹⁶
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL P-collar #45 DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 65.6 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 431 HELPER Darnon
 BULK TRUCK
 # 404 DRIVER Mike (TWS)
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pump 5 BBL water 500gal WFAI
5 BBL water, mix 300ks in Bbl.
Mix 1200ks cement down well,
wash pump lines. Drop plug
and displace to 7500'. 800'
hit 1300' land. float held
plug down @ 7:30 AM
Thanks Fuzzy + crew

CHARGE TO: A+A Production
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 150 com 1090
SALT 290gal
500gal WFAI
 COMMON 150 @ 1545 2317⁵⁰
 POZMIX _____ @ _____
 GEL 3 @ 20⁸⁰ 62⁴⁰
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 SALT 14 @ 23⁹⁵ 335³⁰
 WFAI 500gal @ 1²⁷ 635⁰⁰
 HANDLING 167 @ 2⁴⁰ 400⁸⁰
 MILEAGE 10 x 5K + mile 835⁰⁰
 RECEIVED
 SEP 14 2011
 TOTAL 4586⁰⁰

KCC WICHITA SERVICE

DEPTH OF JOB 4148⁹⁶
 PUMP TRUCK CHARGE 2011⁰⁰
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 50 @ 7⁰⁰ 350⁰⁰
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 2361⁰⁰

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or

4 1/2

- 1- Guideshoe 73⁰⁰
- 1- ATFU Insert @ 101⁰⁰
- 1- Port COLLAR @ 1673⁰⁰
- 1- BASKET @ 147⁰⁰
- 1- rubber plug @ 35⁰⁰
- 5- Cement @ 32⁰⁰ 160⁰⁰