



Operator Name: Lebsack Oil Production, Inc. Lease Name: Garden City Company Well #: 7-18  
 Sec. 18 Twp. 22 S. R. 33  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>3847</td> <td>-937</td> </tr> <tr> <td>Marmaton</td> <td>4349</td> <td>-1439</td> </tr> <tr> <td>Morrow</td> <td>4654</td> <td>-1744</td> </tr> <tr> <td>Mississippi</td> <td>4718</td> <td>-1808</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Lansing	3847	-937	Marmaton	4349	-1439	Morrow	4654	-1744	Mississippi	4718	-1808
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23	443	Common	275	10% Salt 5% Gel.
Production		5 1/2"	14	4810	ASC	210	10% Salt
			DV Tool @	2199'	ALW	445	2% Gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4706' - 4717'	500 gal. 10% HCL. MCA	4706 - 4717
		Fractured with 10,000 sand and 422 Gelled KCL Water	

<b>TUBING RECORD:</b>		Size: <u>2 1/2"</u>	Set At: <u>4740</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>October 15, 2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	16		8		

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# ALLIED CEMENTING CO., LLC. 035643

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-11-10</u>	SEC. <u>18</u>	TWP. <u>22</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00pm 9/30</u>	JOB FINISH <u>10:00pm 10/2</u>
<u>Garden city</u> LEASE	WELL # <u>7-18</u>	LOCATION <u>Tennis</u>	<u>2W 13/4S</u>	COUNTY <u>Finney</u>	STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)			<u>w into</u>				

CONTRACTOR Sterling Drilling Rig 5  
 TYPE OF JOB 2 stage Production  
 HOLE SIZE 7 7/8 T.D. 4820'  
 CASING SIZE 5 1/2 14" DEPTH 4810'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DV DEPTH 2199.82  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 42.34'  
 CEMENT LEFT IN CSG. 42.34'  
 PERFS.  
 DISPLACEMENT 116.33 6.165 water TOP  
53.62 mud 53.62

**EQUIPMENT**

PUMP TRUCK CEMENTER Andrew  
 # 423-281 HELPER Lorene  
 BULK TRUCK  
 # 386 DRIVER Alan  
 BULK TRUCK  
 # 347 DRIVER Brandon

**REMARKS:**

Pump 500gal WFR-2 mix 210 sks ASC wash  
Pump and lines clean Displace plug 900'  
LIFT 1300 Land plug Float held open  
DV tool 500', plug m H 15 sk RH 30 sks  
Mix 420 sks down center wash pump  
Lines clean Displace plug 900' LIFT  
1200' Land plug cement circulated  
plug landed tool closed.

thank you

CHARGE TO: Lebsack oil production inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Bassham  
 SIGNATURE Mike Bassham

OWNER same  
 CEMENT  
 AMOUNT ORDERED 210 sks ASC 10% salt  
5" Gilsonite 26 gal 430 sks Lite  
1/2" Flo-seal 500gal WFR-2  
 COMMON @ \_\_\_\_\_  
 POZMIX @ \_\_\_\_\_  
 GEL 4 sks @ 20.80 83.20  
 CHLORIDE @ \_\_\_\_\_  
 ASC 210 sks @ 18.60 3906.00  
 @ \_\_\_\_\_  
Lite 445 sks @ 14.05 6252.25  
 @ \_\_\_\_\_  
salt 19 sks @ 23.95 455.05  
 @ \_\_\_\_\_  
Gilsonite 1050' @ .89 934.50  
 @ \_\_\_\_\_  
WFR-2 500gal @ 1.27 635.00  
 HANDLING @ 500.00  
 MILEAGE @ 500.00  
 TOTAL 13266.00

**SERVICE**

DEPTH OF JOB 4810'  
 PUMP TRUCK CHARGE 2011.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 50 miles @ 2.00 350.00  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

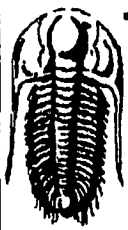
TOTAL 2361.00

**PLUG & FLOAT EQUIPMENT**

5 1/2  
1 Guide shoe @ 101.00  
1 AFU Insert @ 112.00  
1 Basket @ 161.00  
2 Centralizers @ 35.00 245.00  
1 DV TOOL @ 2872.00  
 TOTAL 3451.00

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
 SEP 29 2011  
 KCC WICHITA



**TRILOBITE TESTING, INC.**

**DRILL STEM TEST REPORT**

Lebsack Oil Production

POB 489  
Hays, KS 67601

ATTN: Wayne Lebsack

Garden City Company #7-18

S18-22-33 Finney, KS

Job Ticket: 40210

Test Start: 2010.09.08 @ 15:52:00

DST#: 1

**GENERAL INFORMATION:**

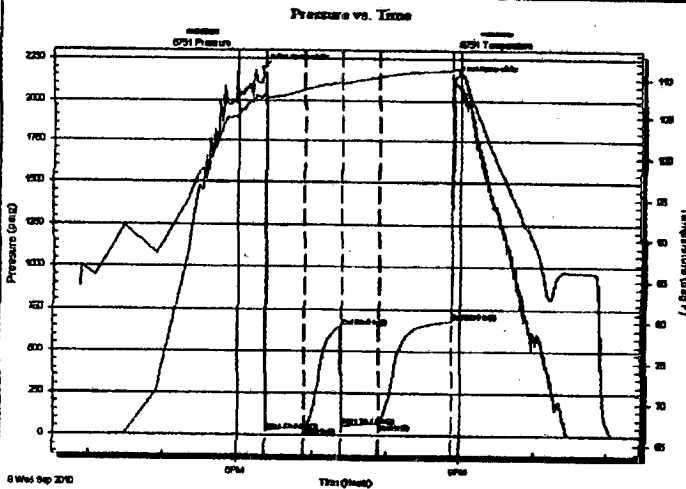
Formation: Marmaton  
 Deviated: No Whipstock ft (KB)  
 Time Tool Opened: 18:22:10  
 Time Test Ended: 23:05:20  
 Interval: 4408.00 ft (KB) To 4440.00 ft (KB) (TVD)  
 Total Depth: 4440.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole  
 Tester: Chuck Smith  
 Unit No: 37  
 Reference Elevations: 2896.00 ft (KB)  
 2886.00 ft (CF)  
 KB to GR/CF: 12.00 ft

Serial #: 6751 Outside  
 Press@RunDepth: 70.63 psig @ 4412.00 ft (KB)  
 Start Date: 2010.09.08 End Date:  
 Start Time: 15:52:00 End Time:

Capacity: 8000.00 psig  
 Last Calib.: 2010.09.08  
 Time On Blm: 2010.09.08 @ 18:19:40  
 Time Off Blm: 2010.09.08 @ 20:54:30

TEST COMMENT: IF: 3 1/2" Blow  
 IS: No return.  
 FF: 5" Blow.  
 FS: 1/2" Return died @ 20 min.



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2192.72	107.61	Initial Hydro-static
3	23.52	106.81	Open To Flow (1)
34	47.25	108.65	Shut-In(1)
64	649.16	109.47	End Shut-In(1)
64	56.19	109.35	Open To Flow (2)
94	70.63	110.19	Shut-In(2)
154	682.28	111.05	End Shut-In(2)
155	2131.44	111.25	Final Hydro-static

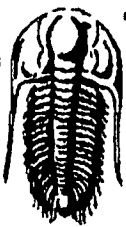
**Recovery**

Length (ft)	Description	Volume (bbl)
60.00	10%O 90%M	0.30
60.00	GOCM 10%G 5%O 85%M	0.30

**Gas Rates**

	Choke (inches)	Pressure (psig)	Gas Rate (Mcbbl)

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 KCC WICHITA



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Lebsack Oil Production

POB 489  
Hays, KS 67601

ATTN: Wayne Lebsack

Garden City Company #7-18

S18-22-33 Finney, KS

Job Ticket: 40211

Test Start: 2010.09.10 @ 18:26:00

DST#: 2

## GENERAL INFORMATION:

Formation: M  
 Deviated: No Whipstock ft (KB)  
 Time Tool Opened: 20:32:20  
 Time Test Ended: 01:37:09  
 Interval: 4610.00 ft (KB) To 4820.00 ft (KB) (TVD)  
 Total Depth: 4820.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good

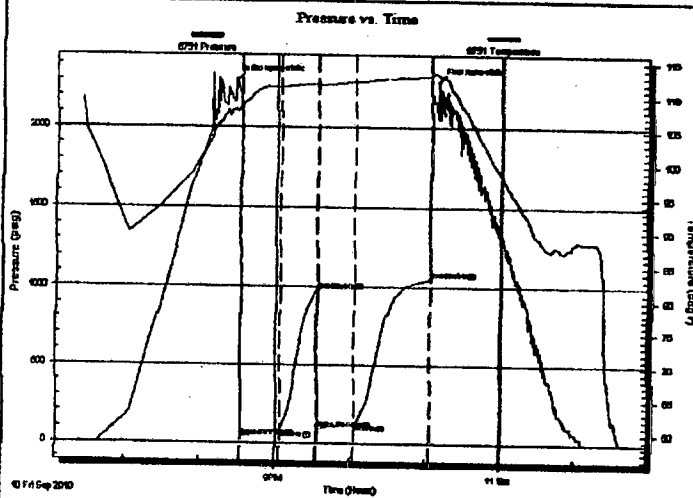
Test Type: Conventional Bottom Hole  
 Tester: Chuck Smith  
 Unit No: 37

Reference Elevations: 2898.00 ft (KB)  
 2886.00 ft (CF)  
 KB to GR/CF: 12.00 ft

Serial #: 6751 Outside  
 Press@RunDepth: 119.53 psig @ 4611.00 ft (KB)  
 Start Date: 2010.09.10 End Date: 2010.09.11  
 Start Time: 18:26:00 End Time: 01:37:09

Capacity: 8000.00 psig  
 Last Calib.: 2010.09.11  
 Time On Btrr: 2010.09.10 @ 20:28:30  
 Time Off Btrr: 2010.09.10 @ 23:09:09

TEST COMMENT: IF: 4 1/2" Blow.  
 IS: Weak surface return died @ 5 min.  
 FF: 8" Blow.  
 FSt: No return.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2298.94	107.65	Initial Hydro-static
4	33.49	107.83	Open To Flow (1)
35	79.10	111.34	Shut-In(1)
65	980.58	111.87	End Shut-In(1)
66	89.48	111.60	Open To Flow (2)
94	119.53	112.18	Shut-In(2)
155	1050.52	112.96	End Shut-In(2)
161	2289.04	113.13	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
180.00	GOCM 15%G 5%O 80%M	0.89
50.00	OSM 100%M	0.25

## Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcfd)