



**CONFIDENTIAL**

**WELL COMPLETION FORM**

Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30535  
 Name: Hartman Oil Co., Inc.  
 Address 1: 10500 E BERKELEY SQ PKWY STE 100  
 Address 2: \_\_\_\_\_  
 City: WICHITA State: KS Zip: 67206 + \_\_\_\_\_  
 Contact Person: Stan Mitchell  
 Phone: (620) 636-2090  
 CONTRACTOR: License # 33350  
 Name: Southwind Drilling, Inc.  
 Wellsite Geologist: Kitt Noah  
 Purchaser: NCRA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

8/27/2011	9/2/2011	9/12/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-185-23698-00-00

Spot Description: \_\_\_\_\_  
 SW NE SE SE Sec. 20 Twp. 22 S. R. 11  East  West  
830 Feet from  North /  South Line of Section  
420 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Stafford  
 Lease Name: Gatton Well #: B-4

Field Name: \_\_\_\_\_  
 Producing Formation: Arbuckle

Elevation: Ground: 1829 Kelly Bushing: 1838  
 Total Depth: 3730 Plug Back Total Depth: 3700

Amount of Surface Pipe Set and Cemented at: 333 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)

Chloride content: 3300 ppm Fluid volume: 6125 bbls  
 Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: 10/03/2011

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMES Date: 10/04/2011