

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84th St. Newton
Address 2: _____
City: Newton State: KS Zip: 67114 + 8 8 2 7
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 33575
Name: WW Drilling, L.L.C.
Wellsite Geologist: Nicholas P. Gerstner
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>7/20/11</u>	<u>7/28/11</u>	<u>7/28/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25283-0000
Spot Description: _____
SE NE NW SE Sec. 33 Twp. 16 S. R. 26 East West
2,002 1997 Feet from North / South Line of Section
1,610 1633 Feet from East / West Line of Section
GPS-KCC-DG
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Kandt Family Trust Well #: 1
Field Name: None (Wildcat)
Producing Formation: Mississippian
Elevation: Ground: 2632 Kelly Bushing: 2637
Total Depth: 4782 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2005 Feet
If Alternate II completion, cement circulated from: 2005
feet depth to: surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: **RECEIVED** bbls
Dewatering method used: _____ **SEP 30 2011**
Location of fluid disposal if hauled offsite: _____
KCC WICHITA
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: 9/29/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 10/4/11

Operator Name: Palomino Petroleum, Inc. Lease Name: Kandt Family Trust Well #: 1

Sec. 33 Twp. 16 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Radiation Guard, Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy.	2036	(+ 601)
Base Anhy.	2070	(+ 567)
Topeka	3628	(- 991)
Heebner	3887	(-1250)
Lansing	3929	(-1292)
Stark Shale	4174	(-1537)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219'	Common	150	2% gel, 3% c.c.
Production		5 1/2"	14#	4772'	SMD	50	500 gal. mud flush
					EA-2	125	w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	4545-4549, 4551-4556	Acidized with 350 gal. 205 MCA, 3% ms
		Acidized with 500 gal. MOD 202, 3% ms

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TUBING RECORD: Size: 2 7/8" Set At: 4762' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 9/3/11 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	100% 100		0%	0	

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4)	_____
	<input type="checkbox"/> Other (Specify) _____	_____

LOGS

BKC	4239	(-1602)
Marmaton	4285	(-1648)
Pawnee	4363	(-1726)
Ft. Scott	4431	(-1794)
Cherokee	4455	(-1818)
Miss.	4529	(-1892)
Miss. Dolo.	4540	(-1903)
Gilmore City	4734	(-2097)
LTD	4782	(-2145)

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QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 WEST WICHITA AVE, RUSSELL KS 67665
 PHONE: 785-324-1041 FAX: 785-483-1087
 EMAIL: cementing@ruraltel.net

Date: 7/22/2011
 Invoice # 5110

P.O.#:

Due Date: 8/21/2011

Division: Russell

Invoice

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 JUL 23 2011

Contact:
 Palomino Petroleum Inc
Address/Job Location:
 Palomino Petroleum Inc
 4924 SE 84th
 Newton Ks 67114

Reference:
 KANDT FAMILY TRUST 1

Description of Work:
 SURFACE

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 991.39	No				
Common-Class A	150	\$ 1,986.86	Yes				
Bulk Truck Matl-Material Service Charge	158	\$ 343.09	No				
Pump Truck Mileage-Job to Nearest Camp	23	\$ 249.21	No				
Calcium Chloride	5	\$ 204.44	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	23	\$ 145.83	No				
Premium Gel (Bentonite)	3	\$ 53.03	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 3,973.84
 Discount Available ONLY if Invoice is Paid & Received
 within listed terms of invoice: \$ (596.08)

SubTotal for Taxable Items: \$ 1,907.67
 SubTotal for Non-Taxable Items: \$ 1,470.09
 Total: \$ 3,377.77
 Tax: \$ 120.18

6.30% Ness County Sales Tax

Thank You For Your Business!

Amount Due: \$ 3,497.95
 Applied Payments:
 Balance Due: \$ 3,497.95

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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 SEP 30 2011
 KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

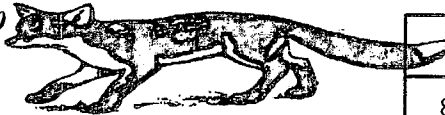
No. 5110

Date	7-20-11	Sec.	33	Twp.	16	Range	26	County	Wess	State	Ks	On Location		Finish	5:45 PM
Lease	Kovadt Family Trust			Well No.	#1			Location Utica Ks - W to C Rd, 1 1/2 S, W/4							
Contractor	W-W Drilling Rig #10							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"			T.D.	220'			Charge To Palamino Petroleum							
Csg.	8 5/8"			Depth	220'			Street							
Tbg. Size				Depth				City							
Tool				Depth				State							
Cement Left in Csg.	15'			Shoe Joint	15'			The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line				Displace	13 BLS			Cement Amount Ordered 150 sx Common 3% CC							
EQUIPMENT								2% GJ							
Pumptrk	1	No.		Cement	Cisco			Common 150							
Bulktrk	14	No.		Helper	Matt			Poz. Mix							
Bulktrk	P.U.	No.		Driver	Rick			Gel. 3							
JOB SERVICES & REMARKS								Calcium 3							
Remarks:	Cement did Circulate.														
Rat Hole	Hulls														
Mouse Hole	Salt														
Centralizers	Flowseal														
Baskets	Kol-Seal														
D/V or Port Collar	Mud CLR 48														
	CFL-117 or CD110 CAF 38														
	Sand														
	Handling 158														
	Mileage														
FLOAT EQUIPMENT															
	Guide Shoe														
	Centralizer														
	Baskets														
	AFU Inserts														
	Float Shoe														
	Latch Down														
	Pumptrk Charge Surface														
	Mileage 23														
X Signature <i>[Signature]</i>								Tax							
								Discount							
								Total Charge							

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KCC WICHITA



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
8/16/2011	20994

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
 AUG 18 2011

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Kandt Family...	Ness	DS&W Well Servi...	Oil	Development	Acidize Perfs	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				30	Miles	6.00	180.00
501D	Acid Pump Charge				1	Job	650.00	650.00
305 - 15%	MOD 202				500	Gallons	3.80	1,900.00
232	Musal ESA-64				15	Gallon(s)	18.00	270.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
254	Micell-1				1	Gallon(s)	40.00	40.00
235	INH.1 ESA-28				2	Gallon(s)	35.00	70.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
	Subtotal							3,210.00
	Sales Tax Ness County						6.30%	0.00

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We Appreciate Your Business! **Total** \$3,210.00



CHARGE TO: *Palamino Petroleum*

ADDRESS

CITY, STATE, ZIP CODE

TICKET
20994

PAGE 1 OF 1

RECEIVED
 SEP 30 2011
 MCC WICHITA

1. SERVICE LOCATIONS <i>Ness City KS</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>Kent family Trust</i>	COUNTY/PARISH <i>Nuss</i>	STATE <i>KS</i>	CITY <i>Utica</i>	DATE <i>16 AUG 11</i>	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>DSEW</i>	RIG NAME/NO.	SHIPPED <i>CT</i>	DELIVERED TO <i>location</i>	ORDER NO.		
3. WELL TYPE <i>oil</i>	WELL CATEGORY <i>Developments</i>	JOB PURPOSE <i>Acidize perfs</i>	WELL PERMIT NO.	WELL LOCATION <i>33-16-26 W</i>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE TRK 114	30	mi			6 00	180 00
501		1			Pump Charge	1	ea			650 00	650 00
305		1			MOD 202	15%		500	gal	3 80	1900 00
232		1			musol			15	gal	18 00	270 00
230		1			surf-3			2	gal	25 00	50 00
254		1			micell			1	gal	40 00	40 00
235		1			inhib-1			2	gal	35 00	70 00
221		1			KOL ligand			2	gal	25 00	50 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS:

X *Mark Shultz*

DATE SIGNED _____ TIME SIGNED _____

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2960 00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					3210 00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3210 00

7555 TAX 6.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES - The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *ADinhall*

APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: 16 AUG-11 PAGE NO.

CUSTOMER: Palomo Petroleum WELL NO. #1 LEASE: Kandt Family Trust JOB TYPE: acidize perfs TICKET NO. 20994

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								500 gal MDD 2002 w/ 3% MUSEL 18 bbl KCL H ₂ O 5 1/2 14" casing Perfs 4551-56 4545-49
	1530							on loc TRK 114
	1550		12					90 down hole 12 bbl acid
			30					18 bbl KCL
			109					H ₂ O Kickout on vac
		1/2	116				100	5 acid in zone, kicking pump, increasing pressure
		1/2	120				400	
		1/2	122				450	
	1635	1/2	123				450	flushed to perfs
		1/2	124				475	1 over flush
	1637						475	Kickout 151 P
								1 min 275
								2 min 200
								3 min 150
								4 min 100
								5 min ∅ VACUUM
								{124 bbl load}
								RAck up
	1700							job complete
								Plumb P. low E. D. AAR

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SEP 30 2011

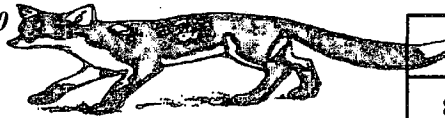
KCC WICHITA

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/15/2011	22185

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED • Acidizing
AUG 17 2011 • Cement
• Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Kandt Family...	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				30	Miles	6.00	180.00
501D	Acid Pump Charge				1	Job	650.00	650.00
303 - 20%	MCA Acid				350	Gallons	2.25	787.50
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
232	Musal ESA-64				10.5	Gallon(s)	18.00	189.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
	Subtotal							1,891.50
	Sales Tax Ness County						6.30%	0.00
We Appreciate Your Business!							Total	\$1,891.50

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CHARGE TO: PALOMINO PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET N^o 22185

PAGE 1 OF 1

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1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. #1	LEASE KANOT FAMILY TRUST	COUNTY/PARISH NESS	STATE KS	CITY WICHITA, KS	DATE 15 AUG 11	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS & W WELL SERV.	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO LOCATION	ORDER NO.		
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE ACIDIZE FORMATION	WELL PERMIT NO.	WELL LOCATION LW, 1 1/2 S, WINTO			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE #110	30	MIL			6.00	180.00
501		1			PUMP CHARGE	1	JOB			650.00	650.00
303		1			MCA ACID	350	gal	20%		2.25	787.50
235		1			INHIB-1	1	gal			35.00	35.00
232		1			MUSOL	102	gal			1.85	189.00
221		1			LIQUID KCL	2	gal			25.00	50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: 15 AUG 11 TIME SIGNED: 1:520 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1891.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS TAX 6.3%	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	1891.50
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 15 AUG 11 PAGE NO. 1

CUSTOMER **VALENTINO PETROLEUM** WELL NO. **#1** LEASE **KANDT FAMILY TRUST** JOB TYPE **ACIDIZE FORMATION** TICKET NO. **22185**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
	1424	6			✓			START ACID DOWN WELL
		6	8		✓			START 18 BBL KCL FLUSH
		6	26		✓			START FLUSH
			116		✓			CASING LOADED 5 BBL LATE.
			117				VAC	5 MIN 30 SEC / BBL.
			118				VAC	4 MIN 30 SEC / BBL.
			119				VAC	3 MIN / BBL.
	1505						VAC	1 BBL.
								TREAT WITH 350 gal 20% MCA. PERK @ 4557.59
								RACK TRUCK UP
	1515							JOB COMPLETE
								THANKS #120
								JASON JEFF

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SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/8/2011	22180

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
AUG 10 2011

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Kandt Family...	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	6.00	180.00
576D-D	Pump Charge - Port Collar - 2004 Feet				1	Job	1,250.00	1,250.00
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
276	Flocele				34	Lb(s)	2.00	68.00T
290	D-Air				1.5	Gallon(s)	35.00	52.50T
330	Swift Multi-Density Standard (MIDCON II)				135	Sacks	16.50	2,227.50T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				334.9	Ton Miles	1.00	334.90
	Subtotal							4,912.90
	Sales Tax Ness County						6.30%	169.97

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We Appreciate Your Business!

Total

\$5,082.87



CHARGE TO: **PALMIND PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 SEP 30 2011
 KCC WICHITA

TICKET
 No 22180

PAGE 1 OF 1

SERVICE LOCATIONS: 1. **NESS CITY, KS**

WELL/PROJECT NO: **B1** LEASE: **KANDI FAMILY TRUST** COUNTY/PARISH: **NESS** STATE: **KS** CITY: **UTICA, KS** DATE: **8 AUG 11** OWNER:

TICKET TYPE: SERVICE SALES CONTRACTOR: **DS&W WELL SER.** RIG NAME/NO.: SHIPPED VIA: DELIVERED TO: **LOCATION** ORDER NO.:

WELL TYPE: **DIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **CEMENT PORT COLLAR** WELL PERMIT NO.: WELL LOCATION: **1 W, 1/2 S, W1/4 T20**

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	30	MIL			6.00	180.00
576D		1			Pump CHARGE	1		2024	FT	1250.00	1250.00
105		1			PORT COLLAR OPENING TOOL	1				350.00	350.00
276		1			FLOCELE	34	lbs			2.00	68.00
290		1			D-AIR	1		2192		35.00	52.50
330		1			SWIFT MULTI DENSITY	135	SX			16.50	2227.50
31		1			SERVICE CHARG CEMENT	225	SX			2.00	450.00
583		1			DRAVAGE	22327	lbs	334.90	Tm	1.00	334.90

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: **8 AUG 11** TIME SIGNED: **1520** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? AGREE UN-DECIDED DIS-AGREE

WE UNDERSTOOD AND MET YOUR NEEDS? AGREE UN-DECIDED DIS-AGREE

OUR SERVICE WAS PERFORMED WITHOUT DELAY? AGREE UN-DECIDED DIS-AGREE

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? AGREE UN-DECIDED DIS-AGREE

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	4912	90
TAX	6.3%	169.97
TOTAL	5082	87

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]*

APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8 AUG 11 PAGE NO.

CUSTOMER GALOMINO PETROLEUM WELL NO. B1 LEASE KANDT FAMILY TRUST JOB TYPE CEMENT PORT COLLAR TICKET NO. 22180

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ON LOCATION
								PORT COLLAR @ 2004'
	1418				✓		1000	TEST HELD
	1420	3			✓		500	OPEN PORT COLLAR TAKE INJECTION RATE
	1423	4	75	✓			800	MIX 135 SX SMD.
		3 1/2	7	✓			600	DISPLACE CEMENT
								CIRCULATE 20 SX TO PIT
	1444							CLOSE PORT COLLAR
	1445				✓		1000	TEST HELD
	1453							RUN 4 JOINTS.
	1456	4	18		✓		300	REVERSE CEMENT OUT
	1500							WASH TRUCK
	1515							JOB COMPLETE

RECEIVED

SEP 30 2011

THANKS #110

KCC WICHITA

JASON JEFF JOE



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/28/2011	20977

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
JUL 30 2011

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Kandt Family...	Ness	WW Drilling	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				12	Each	70.00	840.00T
403-5	5 1/2" Cement Basket				4	Each	250.00	1,000.00T
404-5	5 1/2" Port Collar				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)				75	Sacks	16.50	1,237.50T
325	Standard Cement				150	Sacks	13.50	2,025.00T
284	Calseal				7	Sack(s)	35.00	245.00T
283	Salt				750	Lb(s)	0.20	150.00T
286	Halad-1 (Halad 9)				75	Lb(s)	7.50	562.50T
276	Flocele				75	Lb(s)	2.00	150.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				313.5	Ton Miles	1.00	313.50
	Subtotal							12,658.50
	Sales Tax Ness County						6.30%	639.77

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We Appreciate Your Business!

Total \$13,298.27



CHARGE TO: Palamino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 SEP 30 2011
 WCC WICHITA

TICKET
 20977

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Ness City KS
 WELL/PROJECT NO.: #1
 LEASE: Kandt Family Trust
 COUNTY/PARISH: Ness
 STATE: KS
 CITY: Utica
 DATE: 28 Jul 11
 OWNER:
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: www
 RIG NAME/NO.:
 SHIPPED VIA: CT
 DELIVERED TO: Location
 ORDER NO.:
 WELL TYPE: oil
 WELL CATEGORY: Development
 JOB PURPOSE: Cement long string
 WELL PERMIT NO.:
 WELL LOCATION: 33-16-26W
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	40	mi			6.00	240.00
578		1			Pump Charge	1	ea			1500.00	1500.00
402		1			Centralizer	5 1/2	in	12	ea	70.00	840.00
403		1			Cement Basket	5 1/2	in	4	ea	250.00	1000.00
404		1			PORT Collar	5 1/2	in	1	ea	2400.00	2400.00
406		1			latch down ply & baffle	5 1/2	in	1	ea	250.00	250.00
407		1			insert float shoe	5 1/2	in	1	ea	350.00	350.00
419		1			Rotating head rental	5 1/2	in	1	ea	200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	6780.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	5878.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	12658.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Tax 6.3%	639.77
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	13,298.27
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Bob Lindell

APPROVAL: [Signature]

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20977

CUSTOMER: Palamino Petroleum
WELL: Landt family TRUST
DATE: 28 Jul 11
PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		QTY	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			U/M	U/M					
330		1				SMD cement	75	sk			16 50	1237 50	
325		1				Standard cement (Fores A-2)	150	sk			13 50	2025 00	
284		1				calseal	700	lb	7	sk	35 00	245 00	
283		1				salt	750	lb			0 20	150 00	
286		1				halad -1	75	lb			7 50	562 50	
276		1				flocels	75	lb			2 00	150 00	
290		1				D-AIR	2	gal			35 00	70 00	
281		1				MUDFLUSH	500	gal			1 25	625 00	
221		1				KCL liquid	2	gal			25 00	50 00	
581		1				SERVICE CHARGE	225				2 00	450 00	
583		1				MILEAGE CHARGE	TOTAL WEIGHT 15675	LOADED MILES 40	TON MILES 313,50		1 00	313 50	

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CONTINUATION TOTAL 5878 50

JOB LOG

SWIFT Services, Inc.

DATE 28 Jul 11 PAGE NO.

CUSTOMER Palomino WELL NO. #1 LEASE Randt Family Trust JOB TYPE count log string TICKET NO. 20977

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								755 sks SMD 1/4" Floode 5 1/2" 15' casing 150 sks SA-2 1/4" Floode 5 1/2" 14' casing 144 jts 472' shejt 20.35 TD 4720 Cmt 1-3 4 6 7 8, 10, 13, 14 16 B 65 Bslat 5, 9, 19, 66 Port Colbr 66 2004 1/2
	2015 2230							on loc TRK 114 start 5 1/2 casing in well
29 Jul	0030							Drop ball circulate - Rotate
	0130	4 3/4	12			200		Pump 500 gal mud flush
		4 3/4	20			200		Pump 20 bbl KCL flush
	0140		7					Plug RH ### 30 sks 20 sks
	0145	4 3/4 4 3/4	22 37			200 200		Mix 45 sks SMD 1/4" Floode @ 12.2 ppm mix 150 sks SA2 1/4" Floode @ 15.3 ppm
	0200							Drop latch down plug Wash out pump & line
	0205	6 3/4	90			800		Displace plug
	0215	6 3/4	116			1600		LAND Plug
	0220					1600		Release pump to truck - dried up wash up truck Rack up
	0245							job complete Turn Dave, Joe & Blake

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Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th Street**
 CSZ **Newton, KS 67114**
 Attn. **Nick Gerstner**

Lease Name **Kandt Family Trust**
 Lease # **1**
 Legal Desc **SE NE NW SE**
 Section **33**
 Township **16S**
 County **Ness**
 Drilling Cont **WW Drilling #10**

Job Ticket **3438**
 Range **26W**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # 1 Test Date **7/24/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **55.0**
 Filtrate **8.8** Chlorides **3600**

Drill Collar Len **122.0**
 Wght Pipe Len **0**

Formation **Toronto And Upper Langsing**
 Interval Top **3877.0** Bottom **3995.0**
 Anchor Len Below **118.0** Between **0**

Total Depth **3995.0**
 Blow Type **Weak blow building to strong blow 24 minutes into initial flow period. Weak blow building to 11 inches final flow period. Times: 30, 30, 30, 30. Oil scum in tool sample.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **w1023**
 Mid Recorder #
 Bott Recorder # **13767**

Mileage **186** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **3:15 AM**
 Tool Picked Up **6:30 AM**
 Tool Layed Dwn **11:30 AM**

Elevation **2632.00** Kelley Bushings **2637.00**

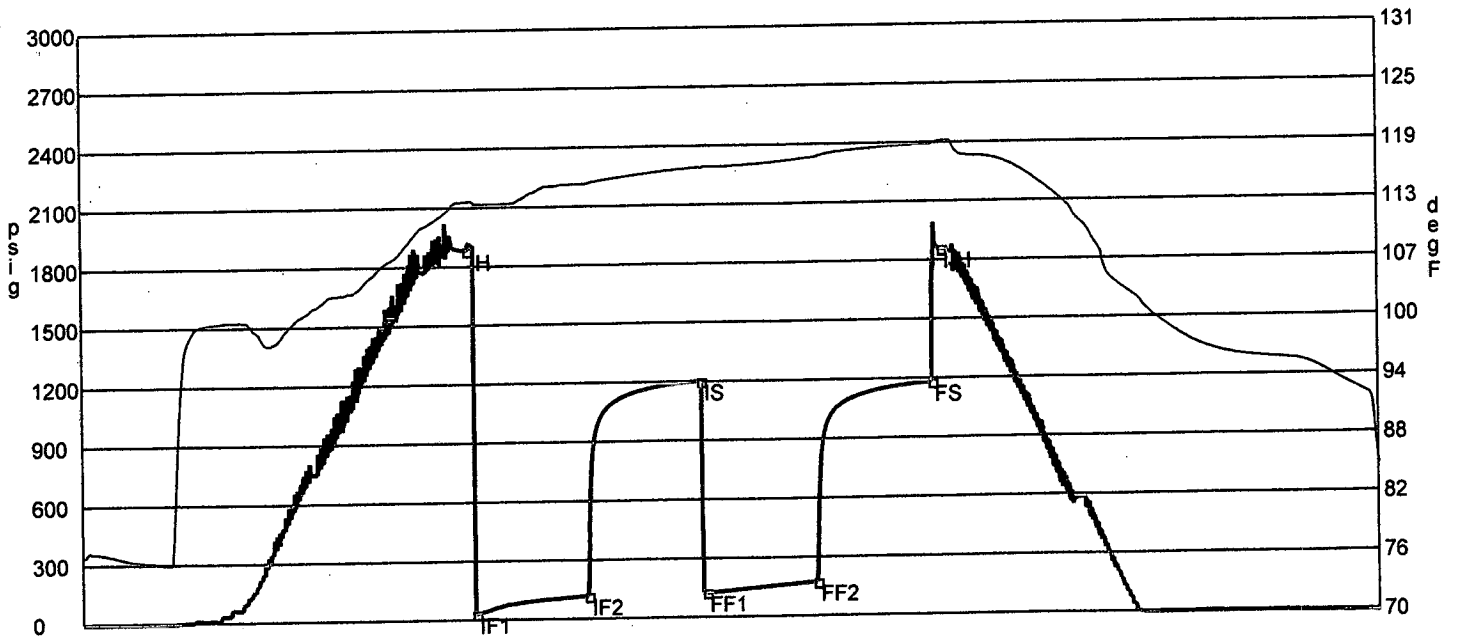
Start Date/Time **7/24/2011 6:21 AM**
 End Date/Time **7/24/2011 11:59 AM**

RECOVERY

Feet	Description	Gas		Oil		Water		Mud
20	Drilling mud	0%	0ft	0%	0ft	0%	0ft	100% 20ft
190	Heavy water cut mud	0%	0ft	0%	0ft	33%	62.7ft	67% 127.3ft
120	Heavy mud cut water	0%	0ft	0%	0ft	62%	74.4ft	38% 45.6ft

DST Fluids **70000**

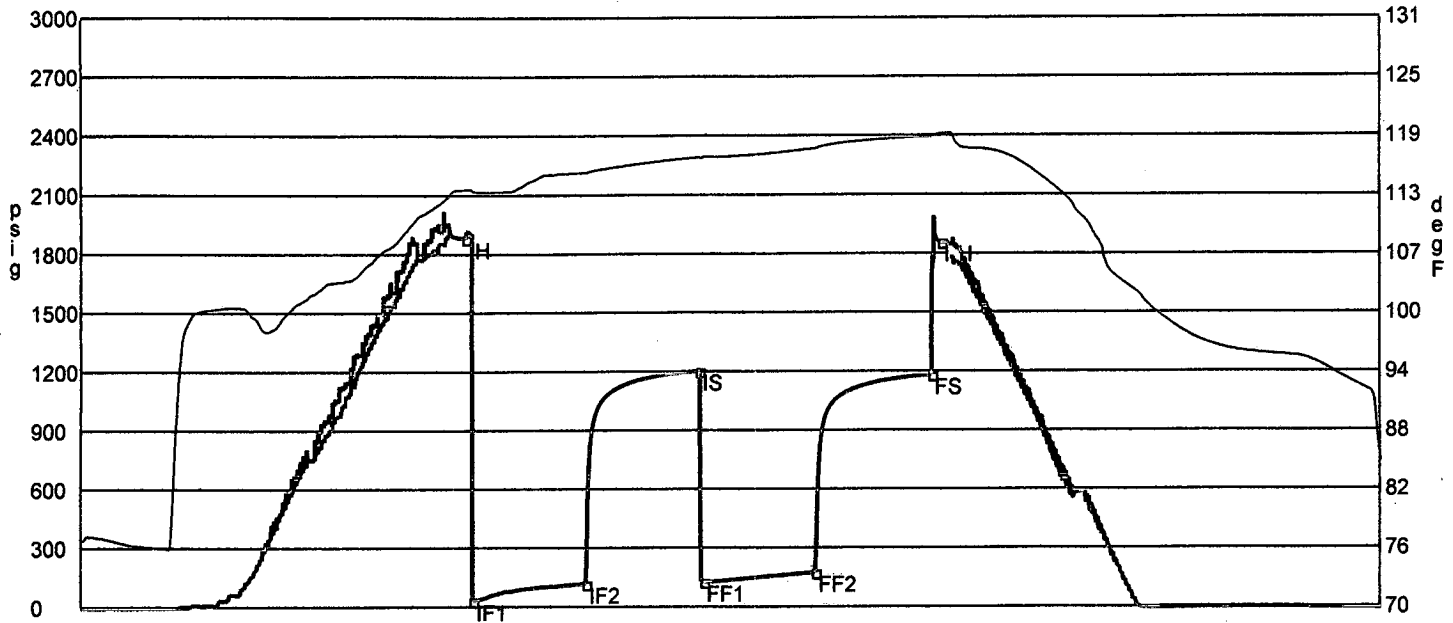
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SEP 30 2011
KCC WICHITA



	Date	Time	Pressure	Temp	
IH	7/24/2011 8:00:30 AM	1.658333	1880.123	113.277	Initial Hydro-static
IF1	7/24/2011 8:02:20 AM	1.688889	29.683	113.11	Initial Flow (1)
IF2	7/24/2011 8:31:50 AM	2.180556	115.956	114.998	Initial Flow (2)
IS	7/24/2011 9:01:30 AM	2.675	1201.343	116.556	Initial Shut-In
FF1	7/24/2011 9:02:40 AM	2.694444	125.042	116.613	Final Flow (1)
FF2	7/24/2011 9:31:50 AM	3.180556	173.101	117.438	Final Flow (2)
FS	7/24/2011 10:02:10 AM	3.686111	1180.775	118.653	Final Shut-In
FH	7/24/2011 10:04:40 AM	3.727778	1856.5	118.934	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke



	Date	Time	Pressure	Temp	
IH	7/24/2011 8:00:30 AM	1.658333	1880.123	113.277	Initial Hydro-static
IF1	7/24/2011 8:02:20 AM	1.688889	29.683	113.11	Initial Flow (1)
IF2	7/24/2011 8:31:50 AM	2.180556	115.956	114.998	Initial Flow (2)
IS	7/24/2011 9:01:30 AM	2.675	1201.343	116.556	Initial Shut-In
FF1	7/24/2011 9:02:40 AM	2.694444	125.042	116.613	Final Flow (1)
FF2	7/24/2011 9:31:50 AM	3.180556	173.101	117.438	Final Flow (2)
FS	7/24/2011 10:02:10 AM	3.686111	1180.775	118.653	Final Shut-In
FH	7/24/2011 10:04:40 AM	3.727778	1856.5	118.934	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RECEIVED
 SEP 30 2011
 KCC WICHITA

Company	Palomino Petroleum, Inc.	Lease Name	Kandt Family Trust
Address	4924 SE 84th Street	Lease #	1
CSZ	Newton, KS 67114	Legal Desc	SE NE NW SE
Attn.	Nick Gerstner	Section	33
		Township	16S
		County	Ness
		Drilling Cont	WW Drilling #10
Job Ticket			3438
Range			26W
State			KS

Comments **Field: Wildcat**

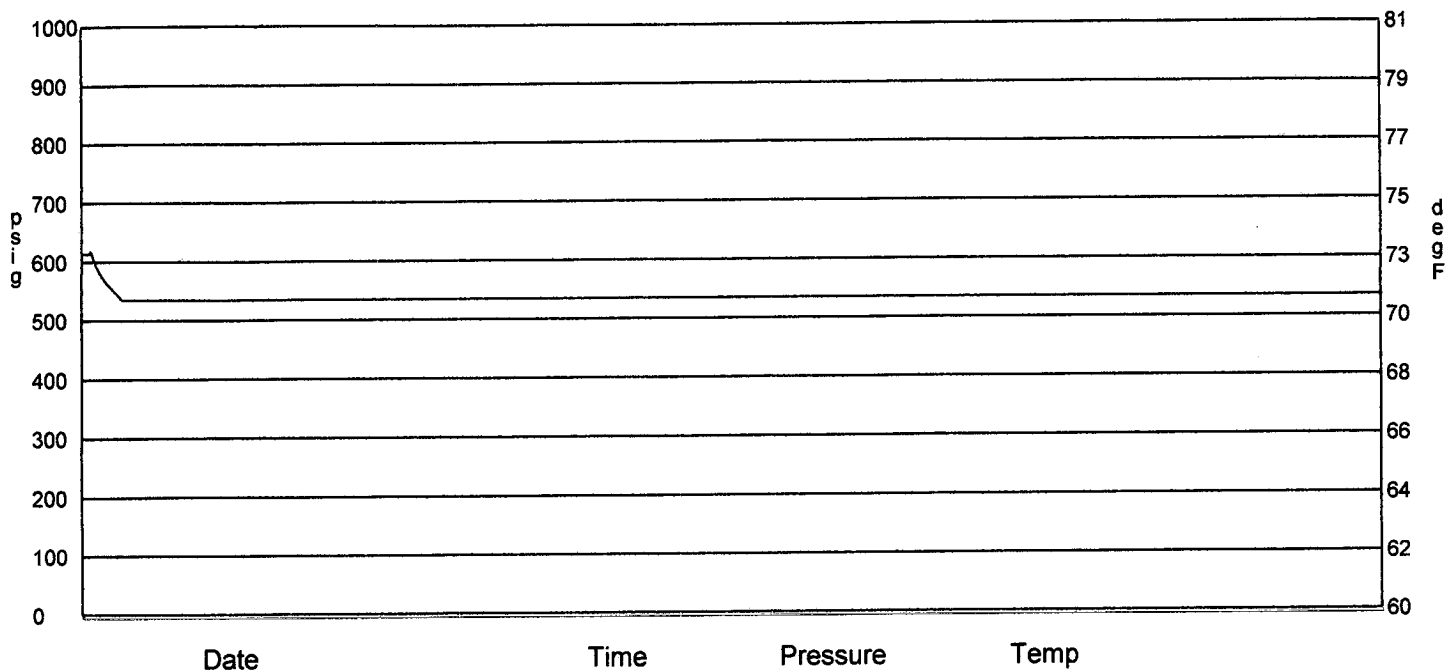
GENERAL INFORMATION

Test #	2	Test Date	7/25/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Jimmy Ricketts			Top Recorder #	13767		
Test Type	Conventional Bottom Hole			Mid Recorder #			
	Successful Test			Bott Recorder #	w1023		
# of Packers	2.0	Packer Size	6 3/4	Mileage	0	Approved By	
Mud Type	Gel Chem			Standby Time	0		
Mud Weight	9.2	Viscosity	55.0	Extra Equipmnt	Jars & Safety Joint		
Filtrate	8.8	Chlorides	3600	Time on Site	11:30 PM		
				Tool Picked Up	1:30 AM		
				Tool Layed Dwn	7:00 AM		
Drill Collar Len	122.0			Elevation	2632.00	Kelley Bushings	2637.00
Wght Pipe Len	0						
Formation	Kansas City H & I			Start Date/Time	7/25/2011 1:22 AM		
Interval Top	4083.0	Bottom	4148.0	End Date/Time	7/25/2011 7:44 AM		
Anchor Len Below	65.0	Between	0				
Total Depth	4148.0						
Blow Type	Weak blow building to strong blow 5 minutes into initial flow period. 10 inch blow back during initial shut-in period. Weak blow building to strong blow 6 minutes into final flow period. Strong blow back during final shut-in period. Times: 30, 30, 30, 30. Electronic recorder did not work. Chart pressures: IH - 2058, IF1 - 52, IF2 - 104, IS - 1056, FF1 - 150, FF2 - 177, FS - 1000, FH - 1938. API gravity of oil was 41.						

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
970	Gas in pipe	100% 970ft	0% 0ft	0% 0ft	0% 0ft
100	Clean oil	0% 0ft	100% 100ft	0% 0ft	0% 0ft
260	Gassy heavy mud cut oil	16% 41.6ft	57% 148.2ft	0% 0ft	27% 70.2ft
120	Gassy oil and water cut mud	16% 19.2ft	16% 19.2ft	17% 20.4ft	51% 61.2ft
DST Fluids	59000				

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 SEP 30 2011
 KCC WICHITA



GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RECEIVED
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KCC WICHITA

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th Street**
 City **Newton, KS 67114**
 Contact **Nick Gerstner**

Lease Name **Kandt Family Trust**
 Lease # **1**
 Legal Desc **SE NE NW SE**
 Section **33**
 Township **16S**
 County **Ness**
 Drilling Cont **WW Drilling #10**

Job Ticket **3438**
 Range **26W**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # **3** Test Date **7/25/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**
 No. of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.1** Viscosity **67.0**
 Mud Rate **9.6** Chlorides **4000**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **w1022**
 Mid Recorder # **w1023**
 Bottom Recorder # **13767**

Mileage **0** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **5:30 PM**
 Tool Picked Up **7:00 PM**
 Tool Layed Dwn **12:00 AM**

Well Collar Len **122.0**
 Weight Pipe Len **0**

Elevation **2632.00** Kelley Bushings **2637.00**

Formation **Kansas City - L**
 Interval Top **4205.0** Bottom **4242.0**
 Anchor Len Below **37.0** Between **0**
 Total Depth **4242.0**

Start Date/Time **7/25/2011 6:47 PM**
 End Date/Time **7/26/2011 12:53 AM**

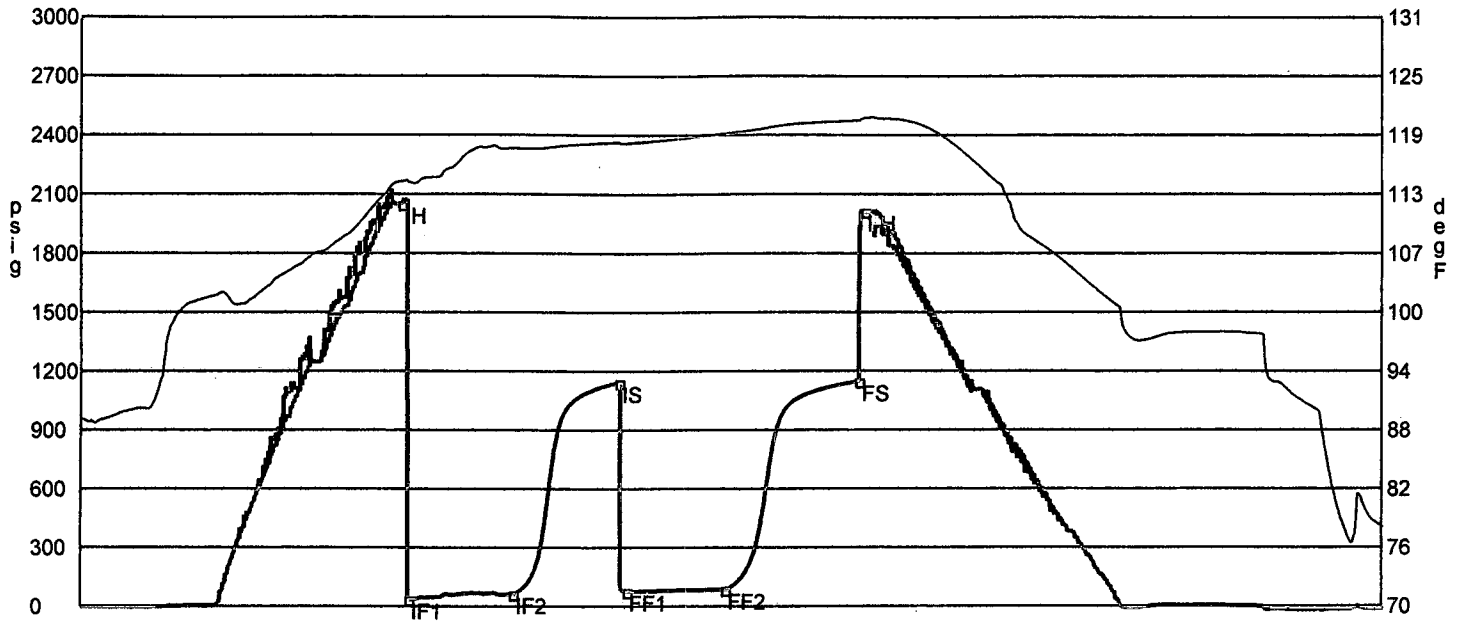
Flow Type **Weak blow building to 4 inches initial flow period. Weak blow building to 6 inches final flow period. Times: 30, 30, 30, 37.**

RECOVERY

Net Description	Gas	Oil	Water	Mud
Gas in pipe	100% 75ft	0% 0ft	0% 0ft	0% 0ft
Gassy heavy oil cut mud	7% 5.2ft	34% 25.5ft	0% 0ft	59% 44.2ft
Gassy water and heavy oil cut mud	6% 3.6ft	25% 15ft	12% 7.2ft	57% 34.2ft

ST Fluids **40000**

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	Date	Time	Pressure	Temp	
IH	7/25/2011 8:16:20 PM	1.488889	2048.269	113.968	Initial Hydro-static
IF1	7/25/2011 8:18:10 PM	1.519444	33.542	113.951	Initial Flow (1)
IF2	7/25/2011 8:47:40 PM	2.011111	61.597	117.387	Initial Flow (2)
IS	7/25/2011 9:17:40 PM	2.511111	1142.156	118.052	Initial Shut-In
FF1	7/25/2011 9:19:50 PM	2.547222	74.789	117.946	Final Flow (1)
FF2	7/25/2011 9:47:40 PM	3.011111	83.348	118.912	Final Flow (2)
FS	7/25/2011 10:25:30 PM	3.641667	1145.004	120.289	Final Shut-In
FH	7/25/2011 10:27:00 PM	3.666667	2010.303	120.542	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RECEIVED
 SEP 30 2011
 KCC WICHITA

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th Street**
 City **Newton, KS 67114**
 Contact **Nick Gerstner**

Lease Name **Kandt Family Trust**
 Lease # **1**
 Legal Desc **SE NE NW SE**
 Section **33**
 Township **16S**
 County **Ness**
 Drilling Cont **WW Drilling #10**

Job Ticket **3438**
 Range **26W**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # **4** Test Date **7/26/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **w1022**
 Mid Recorder #
 Bottom Recorder # **13767**

Number of Packers **2.0** Packer Size **6 3/4**

Mileage **0** Approved By

Fluid Type **Gel Chem**
 Fluid Weight **9.1** Viscosity **66.0**
 Fluid Rate **8.8** Chlorides **4200**

Standby Time **0**
 Extra Equipment **Jars & Safety Joint**
 Time on Site **1:30 AM**
 Tool Picked Up **2:15 PM**
 Tool Layed Dwn **7:00 PM**

Well Collar Len **122.0**
 Joint Pipe Len **0**

Elevation **2632.00** Kelley Bushings **2637.00**

Formation **Marmaton**
 Interval Top **4259.0** Bottom **4365.0**
 Chisel Len Below **106.0** Between **0**

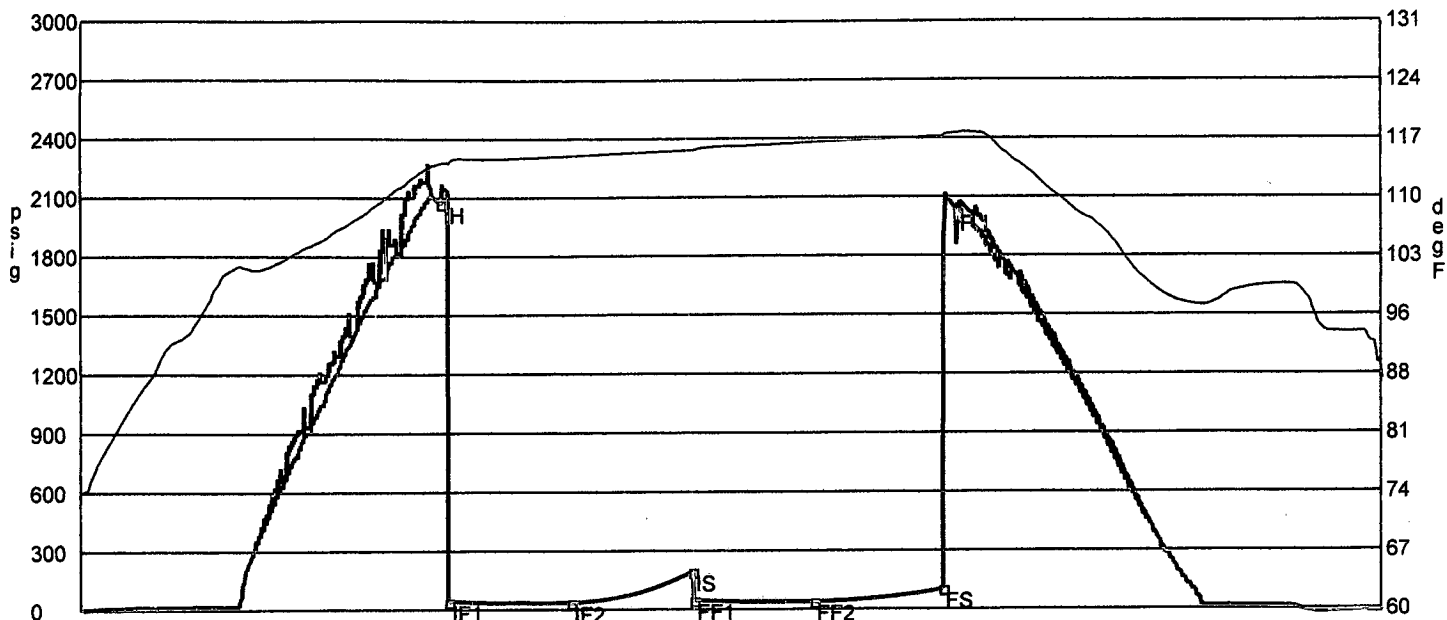
Start Date/Time **7/26/2011 2:00 PM**
 End Date/Time **7/26/2011 7:18 PM**

Initial Depth **4365.0**
 Flow Type **Weak blow building to 1/2 inch initial flow period. No blow final flow period.**
 Times: **30,30, 30, 31.**

RECOVERY

Test Description	Gas		Oil		Water		Mud	
	%	0ft	%	0.2ft	%	0ft	%	24.8ft
Slight oil cut mud	0%	0ft	1%	0.2ft	0%	0ft	99%	24.8ft
Test Fluids	0							

RECEIVED
SEP 30 2011
KCC WICHITA



	Date	Time	Pressure	Temp	
IH	7/26/2011 3:27:10 PM	1.452778	2072.422	113.862	Initial Hydro-static
IF1	7/26/2011 3:29:10 PM	1.486111	39.386	113.83	Initial Flow (1)
IF2	7/26/2011 3:59:10 PM	1.986111	33.465	114.755	Initial Flow (2)
IS	7/26/2011 4:29:10 PM	2.486111	191.649	115.456	Initial Shut-In
FF1	7/26/2011 4:29:30 PM	2.491667	45.454	115.439	Final Flow (1)
FF2	7/26/2011 4:59:00 PM	2.983333	37.822	116.335	Final Flow (2)
FS	7/26/2011 5:30:40 PM	3.511111	100.716	116.996	Final Shut-In
FH	7/26/2011 5:34:10 PM	3.569444	2021.073	117.397	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RECEIVED
 SEP 30 2011
 KCC WICHITA

Company	Palomino Petroleum, Inc.	Lease Name	Kandt Family Trust
Address	4924 SE 84th Street	Lease #	1
OSZ	Newton, KS 67114	Legal Desc	SE NE NW SE
Attn.	Nick Gerstner	Section	33
		Township	16S
		County	Ness
		Drilling Cont	WW Drilling #10
Job Ticket		Range	26W
State		State	KS

Comments **Field: Wildcat**

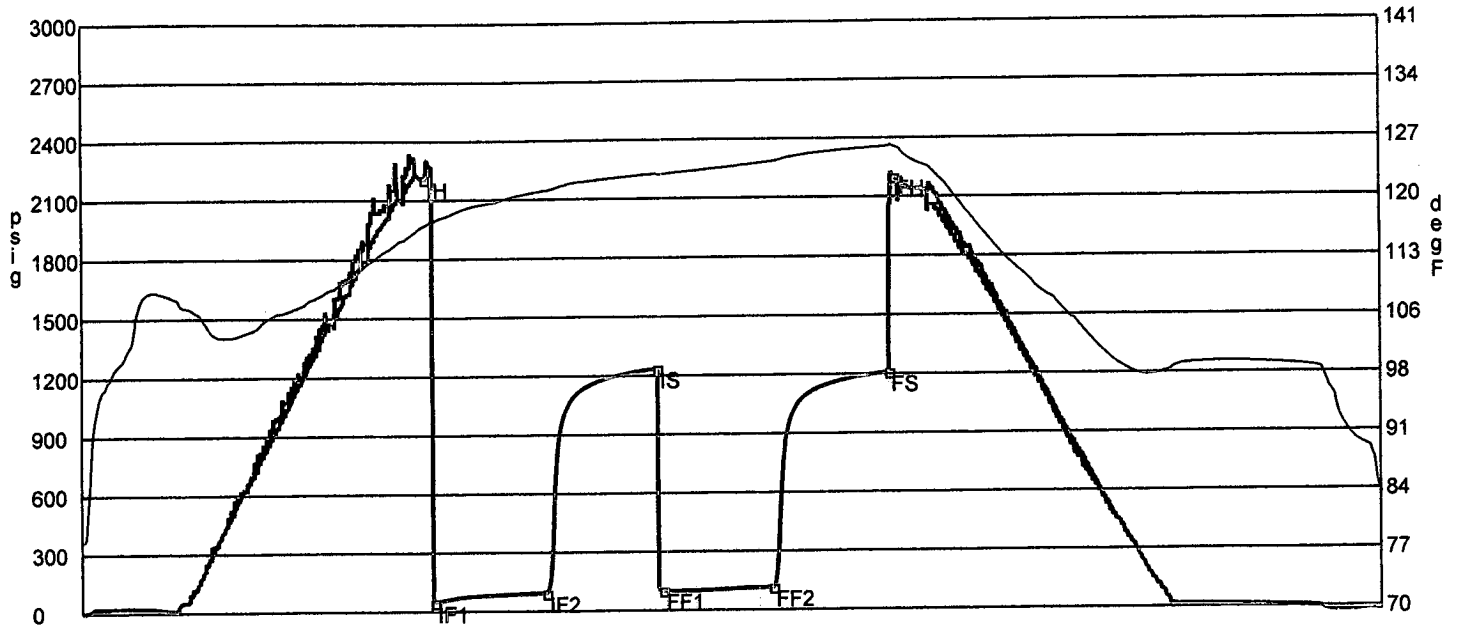
GENERAL INFORMATION

Test #	5	Test Date	7/27/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Jimmy Ricketts			Top Recorder #	w1022		
Test Type	Conventional Bottom Hole			Mid Recorder #			
	Successful Test			Bott Recorder #	13767		
# of Packers	2.0	Packer Size	6 3/4	Mileage	0	Approved By	
Mud Type	Gel Chem			Standby Time	0		
Mud Weight	9.2	Viscosity	73.0	Extra Equipmnt	Jars & Safety Joint		
Filtrate	9.6	Chlorides	4500	Time on Site	2:30 PM		
				Tool Picked Up	2:40 PM		
				Tool Layed Dwn	8:00 PM		
Drill Collar Len	122.0			Elevation	2632.00	Kelley Bushings	2637.00
Night Pipe Len	0						
Formation	Mississippian			Start Date/Time	7/27/2011 2:35 PM		
Interval Top	4538.0	Bottom	4575.0	End Date/Time	7/27/2011 8:15 PM		
Anchor Len Below	37.0	Between	0				
Total Depth	4575.0						
Blow Type	Weak blow building to strong blow 24 minutes into initial flow period. Weak blow building to strong blow 18 minutes into final flow period. 1 inch blow back during final shut-in period. Times: 30, 30, 30, 30. API gravity of oil was 39.						

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
270	Gas in pipe	100% 270ft	0% 0ft	0% 0ft	0% 0ft
150	Clean oil	0% 0ft	100% 150ft	0% 0ft	0% 0ft
80	Gassy oil cut mud	14% 11.2ft	6% 4.8ft	0% 0ft	80% 64ft
DST Fluids	0				

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SEP 30 2011
KCC WICHITA**



	Date	Time	Pressure	Temp		
IH	7/27/2011	4:04:00 PM	1.483333	2209.268	116.576	Initial Hydro-static
IF1	7/27/2011	4:06:20 PM	1.522222	45.536	116.957	Initial Flow (1)
IF2	7/27/2011	4:35:50 PM	2.013889	91.313	120.725	Initial Flow (2)
IS	7/27/2011	5:05:20 PM	2.505556	1235.025	122.704	Initial Shut-In
FF1	7/27/2011	5:06:40 PM	2.527778	101.098	122.621	Final Flow (1)
FF2	7/27/2011	5:35:40 PM	3.011111	114.389	124.056	Final Flow (2)
FS	7/27/2011	6:06:20 PM	3.522222	1209.115	125.794	Final Shut-In
FH	7/27/2011	6:07:50 PM	3.547222	2201.043	125.827	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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