

FORM MUST BE TYPED

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 199-2021100D1
County Wallace County
- SW - SE - SE Sec. 30 Twp. 15S Rge. 41 X W

Operator: License # 30425 **CONFIDENTIAL**

355 Feet from (SW) (circle one) Line of Section
1003 Feet from (EW) (circle one) Line of Section

Name: DNR Oil & Gas Inc.
Address 655 Broadway - Suite 525
City/State/Zip Denver, CO 80203

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Purchaser: _____
Operator Contact Person: Charles R. Davis
Phone (303) 825-8956

Lease Name Nikrbash Well # 1-30
Field Name Mt. Sunflower S.E.

Contractor: Name: Murfin Drilling Company
License: 30606

DISPOSAL
Formation Morrow
Elevation: Ground 3805 KB 3815

Wellsite Geologist: _____
Designate Type of Completion
New Well Re-Entry Workover

Total Depth 5300 PBTD 5200
Amount of Surface Pipe Set and Cemented at 389 Feet

Oil SWD SICW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1970 Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from 1970
feet depth to surface w/ 225 sx cnt.

Operator: Murfin Drilling Company
Well Name: Nikrbash #1-30
Comp. Date _____ Old Total Depth 5300

Drilling Fluid Management Plan 11/11/03 12.5.03
(Data must be collected from the Reserve Pit)

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) Docket No. D-27534

Chloride content N/A ppm Fluid volume 50 bbls
Dewatering method used Cut windows, let dry

Old 11/23/93 12/02/93
Spud Date 11/8/97 Date Reached TD 11/10/97 Completion Date 1/28/98

Location of fluid disposal if hauled offsite:
Operator Name _____

Lease Name KCC License No. _____
Quarter _____ Sec. 3 Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles B. Davis 03-16-98
Title President Date 3/3/98

Subscribed and sworn to before me this 3rd day of March 1998
Notary Public Carrie S. Witzel
Date Commission Expires April 22, 1999

Re-entry - No Geologists Report

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

Operator Name DNR OIL & GAS INC.Lease Name NikrbashWell # 1-30Sec. 30 Twp. 15S Rge. 41 East
 WestCounty WallaceORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)Samples Sent to Geological Survey Yes NoCores Taken Yes NoElectric Log Run Yes No
(Submit Copy.)List All E.Logs Run: CEMENT BONDRe-entry Log Formation (Top), Depth and Datums Sample

Name Top Datum

Re-entry

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	24	380	60/40 Poz	240	3%CaCl, 2%Gel
Production	7 7/8"	4 $\frac{1}{2}$ "	10.5	5240	standard	150	5%KCI
							3/4% H-322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	0-1976	Midcon II	225	3%CaCl, 3/8# Flocele
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

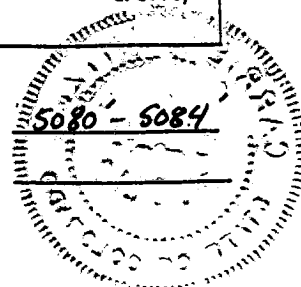
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5080-84		

TUBING RECORD Size 2 3/8 Set At 5035 Packer At 5035 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 3-3-98 - Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

 Vented Sold Used on Lease
(If vented, submit ACD-18.)INJECTION ~~Production~~ Interval
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



15-199-20211-00-01
 JOB LOG 4239-5

TICKET #	197062	TICKET DATE	11-10-97
BDA / STATE	Ks	COUNTY	Wallace
PSL DEPARTMENT	5001	CUSTOMER REP / PHONE	CHARLIE DAVIS 307 359 0117
API / UWI #	API 15-199-2020110001	JOB PURPOSE CODE	035

REGION	North America	NWA/COUNTRY	MIDCONTINENT
MBU ID / EMP #	HR0502 41489	EMPLOYEE NAME	GAIL PALMBERG
LOCATION	HAYS 25525	COMPANY	DNR OIL & GAS INC
TICKET AMOUNT	19633	WELL TYPE	OT
WELL LOCATION	SW Sharon Springs ks	DEPARTMENT	5001
LEASE / WELL #	Nikrbash 1-30	SEC / TWP / RNG	30-15s-41w S.E. Mt. Sunflower Field

HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	G Palmberg 41489	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	M Karlin G1511	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	L Leiker H6872
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ORIGINAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0230							Called out
	0825							ON Location Rig Laying down D.P. Discuss Job
	1215							Set up Equipment Start NEW 4 1/2" 10 1/2' HT casing DRAG BALL FOR INSERT Casing on bottom Rig up to circulate Ball through insert Casing stuck could not rotate
	1340							
	1615	4	12			350		Pump mud Flush
	1620	5	20			350		Pump 2% Cla-fix II water
	1630	4 1/2				350		START mixing cement 150 shs STANDARD 5% KCL 3/4% HALAD -322
	1640	4	35			150		Cement mixed
	1700							WASH out pump-line Release Latch-down Plug
	1700		88			850		START displacement Plug down
	1705							Release Pressure - Float held DROP FREE FALL PLUG WASH up equipment
	1720					800		Open ESP cementer Rig over to circulate 4 hrs Prepare to start 2nd stage Rig up to Pump truck
	1730							MAR 3 CONFIDENTIAL
	2200	5				200		START mixing cement 190 shs MIDCON II 3% CC 3/8" Floccul/sh @ 11.1 1/2% 20 shs MIDCON II 3% CC 3/8" Floccul/sh @ 12.8 1/2 gal
	2225	5	112			150		Cement Mixed
	2226	5				150		Release Plug START displacement
	2235		32			1700		Plug down Release Pressure - DV closed WASH up Back up Job completed
								Cement did circulate
								Thank you Low Mel - Lyle

NEUTRALIZED
 STATE OF KANSAS
 MAR 10 1998
 U.S. DISTRICT COURT
 WALLACE, Kansas